[redacted]

State of Illinois
Otto Kerner, *Governor*

1962 Annual Coal, Oil and Gas Report
DEPARTMENT OF MINES AND MINERALS

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Eighty First
COAL REPORT OF ILLINOIS
1962

DEPARTMENT OF MINES AND MINERALS

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L. LEON RUFF, *Director*

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8-27-63 Illinois--Mines and Minerals, Dept. of

LETTER OF TRANSMITTAL

State of Illinois,
Department of Mines and Minerals.

Springfield, Illinois, May 1, 1963

To His Excellency, Otto Kerner, Governor
State of Illinois, Springfield.

Sir: I have the honor to submit herewith the Eighty First Annual Coal Report of the State of Illinois as reported to the Department of Mines and Minerals, for the year ending December 31, 1962.

Respectfully submitted,

L. Leon Ruff, *Director*

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DIVISION OF OIL AND GAS

DIRECTORS OF ILLINOIS — DEPARTMENT OF MINES AND MINERALS

Name	Years served	Address	Remarks
Newsam, Richard	1898-1912	Peoria	
John, Evan D.	1917-1919	Spaulding	
Thompson, Joseph C.	1919-1920	Johnston City	
Medill, Robert M.	1920-1924	Roanoke	
Bolt, Martin	1924-1926	Springfield	
Lewis, A. D.	1926-1930	Springfield	
Millhouse, John G.	1930-1934	Litchfield	
McSherry, James	1934-1941	DuQuoin	
Medill, Robert M.	1941-1947	Roanoke	
Walker, Harold L.	April 2 to October 1, 1947	Urbana	
Moses, Thomas	October 1, 1947 to February 20, 1948	Danville	Died in office.
Cruse, Robert R.	March 1, 1948 to January 16, 1949	Dowell	
Starks, James W.	January 17, 1949 to February 3, 1949	Taylorville	Died in office.
Walker, Harold L.	February 8 to April 18, 1949	Urbana	
Eadie, Walter	April 19, 1949 to January 15, 1953.	West Frankfort	
Schull, B. H.	January 15, 1953 to August 31, 1961	Marion	
Orlandi, W. J.	September 1, 1961 to February 14, 1963	Kincaid	
L. Leon Ruff	February 15, 1963	Collinsville	

DEPARTMENT OF MINES AND MINERALS

L. L. Ruff, Director
Phone: 527-6611, Station 6791
Springfield, Illinois

K. F. Wells, Assistant Director
Phone: 527-6611, Station 6792
Springfield, Illinois

MINING BOARD

L. L. Ruff, *Executive Officer*, Springfield, Illinois.
Eddie Franko, *Secretary*, 416 E. Webster Avenue, Benton, Illinois.
H. E. Mauck, Member, 300 West Washington Street, Chicago 6, Illinois.
Walter C. Gill, Member, 314 East Adams Street, Springfield, Illinois.
George Moore, Member, P. O. Box 411, Carrier Mills, Illinois.

MINE RESCUE STATIONS

Superintendents and Station Addresses

Benton No. 1—Louis Myrick, 503 East Main Street.
Benton No. 2—Arch Ivy, P. O. Box 96, Herrin.
DuQuoin —James J. Janini, 211 West Park Street.
Eldorado —James M. Hooper, 1411 Locust Street.
Springfield —James Litchfield, 609 Princeton Avenue.
—William Mitchell, 609 Princeton Avenue.

MINERS' EXAMINING BOARD

Danny Jones, President, Royalton, Illinois.
Peter Girardi, Secretary, 312 North Kentucky, Benld, Illinois.
Earl A. Tanner, Member, R.F.D. 1, Harrisburg, Illinois.
Hershal Malone, Member, 605 North Maple Street, Benton, Illinois.

INSPECTORS-AT-LARGE

HAROLD RICHMOND, 33 W. Crown View Drive, Mt. Vernon, Illinois.

METAL MINES INSPECTOR

ARNOLD E. BLACK, Sparks Hill, Illinois.

GENERAL OFFICE

Administrative Secretary: EDNA ROACH, 414 East Canedy, Springfield, Illinois.

Chief Clerk: JOSEPH C. TABOR, 2404 South Pasfield Street, Springfield, Illinois.

Account Clerk: MILDRED GLENWRIGHT, 623½ S. Glenwood, Springfield, Illinois.

Clerk-Steno II: EVELYN CUMMINGS, Elkhart, Illinois.

Clerk-Steno II: CAROL HATHHORN, 1205 South 14th, Springfield, Illinois.

LIST OF STATE MINE INSPECTORS AND COUNTIES COMPRISING THEIR RESPECTIVE DISTRICTS

First District—Arthur Riedlinger, *Inspector*, 117 Amsler Street, Bartonville, Illinois. Bureau, Kankakee, LaSalle, Livingston, Peoria, Stark, Knox, and Vermilion Counties.

Second District—Homer Roman, *Inspector*, 721 Auburn Drive, Mccomb, Illinois. Marshall, Peoria, Menard, Sangamon, Logan, Henry, Mercer, Adams, Brown, and Schuyler Counties.

Third District—James I. Jayne, *Inspector*, Box 662, Cuba, Illinois. Fulton County.

Fourth District—Charles Blakeney, *Inspector*, R.R. #4, Danville, Illinois. Douglas and Vermilion Counties.

Fifth District—Albert Morris, *Inspector*, 807 West Elm Street, Taylorville, Illinois. Christian County.

Sixth District—James G. Guiney, *Inspector*, 402 S. Jesse Street, Christopher, Illinois. Franklin County.

Seventh District—Ray McCluskey, *Inspector*, 602 E. Grand Avenue, Carterville, Illinois. Jackson, Perry, and Williamson Counties.

Eighth District—Charles L. Morrow, *Inspector*, Tamaroa, Illinois, Marion, Randolph, St. Clair, and Washington Counties.

Ninth District—Neff Grammer, *Inspector*, 202 E. Murray Street, Sesser, Illinois. Greene, Jackson, Jefferson, Perry, Randolph, St. Clair, and Williamson Counties.

Tenth District—George G. Guiney, *Inspector*, Sesser, Illinois.

Eleventh District—John Kotzman, *Inspector*, 907 E. Leonard, Staunton, Illinois. Montgomery, Macoupin, St. Clair, Madison, and Randolph Counties.

Twelfth District—Theodore A. Plumlee, *Inspector*, R.F.D. 1, West Frankfort, Illinois. Williamson County.

Thirteenth District—John Romine, *Inspector*, 606 S. Monroe, West Frankfort, Illinois. Franklin, Gallatin, and Williamson Counties.

Fourteenth District—Roscoe Moore, *Inspector*, 301 E. Washington, Benton, Illinois. Williamson County.

Fifteenth District—William O. Johnston, *Inspector*, 205 S. Victor Street, Christopher, Illinois. Saline and Williamson Counties.

Sixteenth District—JOSEPH S. POOLE, *Inspector*, 211 W. Park Street, Harrisburg, Illinois. Saline, Williamson, Wabash, Crawford, and Gallatin Counties.

Seventeenth District—HAROLD RICHMOND, *Inspector*, 33 W. Crown View Drive, Mt. Vernon, Illinois. Jefferson County.

Eighteenth District—LOUIS LEON RUFF, *Inspector*, 406 Sumner Boulevard, Collinsville, Illinois. St. Clair County.

I *General*

I GENERAL—TABLE 1—DIRECTORY

No.	Name of company	County	Post office
1	Associated Coal Co., Inc. #1	Willisamon	Marion
2	Bell & Zoller Coal Co. (Ziegler #3)	Williamson	Zeigler
3	Bell & Zoller Coal Co. (Zeigler #4)	Williamson	Johnston City
4	Belle Rive Mining Company	Jefferson	Belle Rive
5	Big Ten Coal Company (Bryant)	Fulton	Lewistown
6	Big Three Coal Co., Inc. #2	Williamson	Marion
7	Blue Blaze Coal Co. #2	Williamson	Carterville
8	C & C Coal Co. #1	Williamson	Marion
9	Carmac Coal Company (Carmac)	Williamson	Stonefort
10	Carmac Coal Company (Delta)	Williamson	Marion
11	Crab Orchard Cooperative Coal Co. #1	Williamson	Marion
12	Delta Coal Corp. (Sun Spot)	Fulton	Vermont
13	Elk Coal Company #1	Jackson	Elkville
14	Fairview Collieries Corp. (Flamingo)	Fulton	Fairview
15	Fairview Collieries Corp. (Harmattan)	Vermilion	Danville
16	Farley Bros. Coal Co. #2	Jackson	DeSoto
17	Forsyth-Energy Company (Energy)	Williamson	Herrin
18	Freeman Coal Mining Corp. (Crown)	Montgomery	Farmersville
19	Freeman Coal Mining Corp. (Orient #3)	Jefferson	Waltonville
20	Freeman Coal Mining Corp. (Orient #4)	Williamson	Marion
21	Freeman Coal Mining Corp. (Orient #5)	Franklin	West Frankfort
22	Harrisburg Coal Co., Inc.	Williamson	Marion
23	Hazel Dell Coal Corp. #1	Mercer	New Windsor
24	Houston Coal Co. #1	Saline	Carrier Mills
25	Little Dog Coal Company	Macoupin	Gillespie
26	Little Sister Coal Corp.	Fulton	St. David
27	Livingston-Mt. Olive Coal Co. #1	Madison	Livingston
28	Marion County Coal Mining Corp. (Glenridge)	Marion	Centralia
29	Marshall Equipment Co. (Mary Ann)	Saline	Harrisburg
30	Midland Collieries, Inc. #5	Knox	Victoria
31	Midland Electric Coal Corp. (Green Diamond)	St. Clair	Marissa
32	Midland Electric Coal Corp. #1	Bureau	Atkinson
33	Midland Electric Coal Corp. (Middlegrove #2)	Knox	Farmington
34	Midland Electric Coal Corp. (Rapatee #3)	Knox	Farmington
35	Moffat Coal Company (Murdock)	Douglas	Murdock
36	Morgan Coal Company (Edwards)	Peoria	Edwards
37	New Oak Hill Coal Co. #4	Saline	Harrisburg
38	Norman Coal Co. #1	Williamson	Harrisburg
39	Old Ben Coal Corp. #9	Franklin	West Frankfort
40	Old Ben Coal Corp. #21	Franklin	Sesser
41	Parton Coal Co., Inc. #2	Williamson	Marion
42	Peabody Coal Company #10	Christian	Pawnee
43	Peabody Coal Company (Key)	Schuyler	Rushville
44	Peabody Coal Company (Northern Illinois)	Kankakee	South Wilmington
45	Peabody Coal Company (River King)	St. Clair	Freeburg
46	Ritter Coal Co. (Red Fox #3)	Randolph	Sparta
47	Sahara Coal Company, Inc. #5	Saline	Harrisburg
48	Sahara Coal Company, Inc. #6	Saline	Harrisburg
49	Sahara Coal Company, Inc. #16	Saline	Harrisburg
50	Saxton Coal Corp. (Walnut Grove)	Saline	Harrisburg
51	Shuler Coal Company	Henry	Alpha
52	Southwestern Ill. Coal Corp. (Streamline)	Randolph	Percy
53	Stonefort Coal Mining Co., Inc. (Allendale)	Stark	Wyoming
54	Stonefort Coal Mining Co., Inc. (Will Scarlet)	Williamson	Stonefort
55	Truax-Traer Coal Co. (Red Ember)	Fulton	Fiatt
56	Truax-Traer Coal Co. (Strip)	Jackson	Elkville
57	Truax-Traer Coal Co. #2	Perry	DuQuoin
58	United Electric Coal Cos. #9	Fulton	Cuba
59	United Electric Coal Cos. #11	Perry	DuQuoin
60	United Electric Coal Cos. #17	Fulton	Canton
61	United Electric Coal Cos. #25	Vermilion	Danville
62	Utility Coal Company	Williamson	Marion
63	V-Day Coal Company	Vermilion	Danville
64	Zeigler Coal & Coke Co. (Spartan)	Randolph	Sparta

OF SHIPPING MINES—1962

General Superintendent	Superintendent of mine	Local mine manager	Post Office Address of Operator	No.
Phillip Stilley	Phillip Stilley	William Branson	305 S. Granite, Marion, Ill	1
Art Towles	George Stachura	George Stachura	228 S. LaSalle St., Chicago, Ill	2
Art Towles	D. Pierce	Guy Robinson	228 S. LaSalle St., Chicago, Ill	3
		C. W. Gillespie	Box 97, Belle Rive, Ill	4
Charles Thomas	Otis J. Bearce		2850 N. Meridian, Indianapolis 8, Ind	5
K. V. Storme	Elvis Waldron	Elvis Waldron	Box 688, Marion, Ill	6
	Claud Gentry	Virgil Woodburn	P. O. Box B, Carterville, Ill	7
V. R. Corder		George Davis	Route 2, Marion, Ill	8
W. A. Endicott	Kenneth Boyett		105 S. Meridian, Indianapolis, Ind	9
W. A. Endicott	Maurice Williams		105 S. Meridian, Indianapolis 25, Ind	10
Elvis Waldron	Carl Wenzel	Carl Wenzel	Box 548, Marion, Ill	11
W. A. Endicott	Clyde Dallas		105 S. Meridian, Indianapolis 25, Ind	12
Russell E. Danbury		Guy E. Bayless	Elkville, Illinois	13
W. A. Endicott	Clyde Dallas		105 S. Meridian, Indianapolis 25, Ind	14
W. A. Endicott	George Wilson		105 S. Meridian, Indianapolis 25, Ind	15
Ed Farley, Jr.			P. O. Box 239, DeSoto, Ill	16
Jim McDowell	R. A. Campbell	Vernell Choate	301 Olive St., St. Louis, Mo	17
Harry Williamson	Bernard Burke	Thomas Pinnell	300 W. Washington, Chicago 6, Ill	18
Harry Williamson, Jr	H. L. Schulz	R. M. Griffiths	300 W. Washington, Chicago 6, Ill	19
Harry Williamson, Jr	Van E. Austin	John Baker	300 W. Washington, Chicago 6, Ill	20
Harry Williamson, Jr	Charles E. Sanford	John M. Carney	300 W. Washington, Chicago 6, Ill	21
Arlie King	LaVern King	Andrew Jones	Route 3, Marion, Ill	22
Dale Johnson	Dave Miller	Dave Miller	New Windsor, Ill	23
	Robert L. Houston	Charles H. Houston	R. F. D. 5, Marion, Ill	24
Clarence V. Beck, Jr	Clarence V. Beck, Jr	Elmer O'Neal	122 N. 7th St., St. Louis 1, Mo	25
Gene Long	Joseph Q. Berta	Carl Bowlin	111 N. Wabash Ave., Chicago, Ill	26
		John P. Connolly	Livingston, Illinois	27
G. G. Taylor	G. G. Taylor	Edgar Resinger	Box 421, Centralia, Ill	28
R. W. Marshall	R. W. Marshall	Ted Piquard	822 E. Poplar St., Harrisburg, Ill	29
	Charles H. German		330 Jefferson Bldg., Peoria, Ill	30
F. W. Macke	F. W. Macke	George T. Park, Jr.	Jefferson Bldg., Peoria, Ill	31
	James J. MacAfee	James J. MacAfee	330 Jefferson Bldg., Peoria, Ill	32
	W. W. Youngblood		330 Jefferson Bldg., Peoria, Ill	33
	M. R. Heckard		330 Jefferson Bldg., Peoria, Ill	34
Roland Wilson	Elmos Williams	Elmos Williams	P. O. Box 1220, Chicago 90, Ill	35
Charles Thomas	Herbert W. Jeffers		2850 N. Meridian, Indianapolis 8, Ind	36
Theron Simmons	Theron Simmons	Theron Simmons	Box 411, Harrisburg, Ill	37
J. W. Norman		J. W. Norman	Box 423, Harrisburg, Ill	38
George A. Strunck	Oscar D. McDaniel	H. C. Herrin (Day) Wm. Scott (Night)	360 W. Jackson Blvd., Chicago 6, Ill	39
George A. Strunck	Isham Jones	Ford Bain (1st) Dennis Frailey (2nd) Robert Littlefair (3rd)	360 W. Jackson Blvd., Chicago 6, Ill	40
Bennie Parton	Charlie Parton	Everett Howerton	501 S. Vicksburg St., Marion, Ill	41
Joe Craggs	D. L. Gilmartin	Coil Whitlow	301 Olive St., St. Louis, Mo	42
J. P. McDowell	Otis English		301 Olive St., St. Louis, Mo	43
James P. McDowell	Sanders Payne		301 Olive St., St. Louis, Mo	44
James McDowell	Hubert Fox		301 Olive St., St. Louis 2, Mo	45
Leo J. Ritter			Box 263, Sparta, Ill	46
Paul Halbersleben	Charles Boyd	Tom Goldman	59 E. VanBuren St., Chicago 5, Ill	47
Paul Halbersleben	J. A. Bottomley	Douglas Ewell	59 E. VanBuren St., Chicago 5, Ill	48
Paul Halbersleben	Dewey Marks	John Lane	59 E. VanBuren St., Chicago 5, Ill	49
Asa E. Ellis			Box 128, Petersburg, Ind	50
	John W. Whimpey	John W. Whimpey	1012 First National Bldg., Davenport, Iowa	51
W. E. Mullins	T. C. Mullins	R. L. Hays	1514 Merchants Bank Bldg., Indianapolis, Ind	52
	Dora B. Sims		2829 N. Meridian, Indianapolis 8, Ind	53
W. W. Dukes	Wayne Edwards	Jack Moore	2829 N. Meridian, Indianapolis, Ind	54
Gene Long	Joseph Q. Berta	Joseph Q. Berta	111 N. Wabash Ave., Chicago, Ill	55
R. E. Henderson	Ralph T. Tolliver		111 N. Wabash Ave., Chicago 2, Ill	56
R. E. Henderson	Howard M. Clark		111 N. Wabash Ave., Chicago 2, Ill	57
	C. H. Clayberg		307 N. Michigan Ave., Chicago 1, Ill	58
	E. E. Laurell		307 N. Michigan Ave., Chicago 1, Ill	59
	L. W. Barco		307 N. Michigan Ave., Chicago 1, Ill	60
	R. Krazer		307 N. Michigan Ave., Chicago 1, Ill	61
Charles Thomas		Glen Peugh	2850 N. Meridian, Indianapolis 5, Ind	62
	Karl L. Zamberletti	Jewell W. Jones	Danville, Illinois	63
Art Towles	E. E. Green	Clifford Thomas	208 S. LaSalle St., Chicago, Ill	64

I GENERAL—TABLE 1A—DIRECTORY

No.	Name of operator	County	Post office
1	Allendale Coal Company	Wabash	Allendale
2	B & W Coal Company #1	Gallatin	Junction
3	Barbara Kay Coal Co.	Williamson	Marion
4	Belle Valley Coal Co., Inc.	St. Clair	Belleville
5	Big Bear Coal Co.	Peoria	Peoria
6	Big Four Mines	Brown	Mt. Sterling
7	Birch Creek Coal Company	Greene	Roodhouse
8	Black Crystal Coal Co.	Williamson	Marion
9	Black Dot Coal Co. #3	Saline	DeSoto
10	Blu-Blaz-Bloc Coal Co., Inc. #1	Gallatin	Cave-in-Rock
11	Blue Lake Coal Co.	Vermilion	Catlin
12	Blue Ribbon Coal Co. #1	Gallatin	Equality
13	C & H Coal Co. #1	Brown	Mt. Sterling
14	Cantrall Coal Co.	Sangamon	Cantrall
15	Deep Valley Coal Co.	Vermilion	Danville
16	Eddy Coal Co.	Sangamon	Cantrall
17	Gibson Coal Co. #2	Fulton	Glasford
18	Gibson Coal Co. #3	Peoria	Glasford
19	Herod Mining Corp. #1	Saline	Herod
20	Hopkins Coal Co. #3	Fulton	Browning
21	Illinois Valley Coal Co. #1	Schuyler	Browning
22	J. W. Coal Co., Inc. #1	Saline	Herod
23	Jones Coal Co. #1	Fulton	Astoria
24	Jones Coal Co. #2	Fulton	Astoria
25	King's Hill Coal Co. #1	Fulton	Canton
26	Layne's Coal Co. #2	Peoria	Brimfield
27	Layne's Coal Co. #3	Peoria	Brimfield
28	Layne's Coal Co. #5	Peoria	Brimfield
29	Lee Coal Company	Vermilion	Oakwood
30	O. W. Lightbody Coal Co.	Peoria	Glasford
31	Lincoln Coal Mine	Logan	Lincoln
32	Little Coal Co.	Fulton	Lewistown
33	Lumaghi Coal Company (Cantine #4)	Madison	Collinsville
34	Lump Coal Co. #3	Fulton	Cuba
35	Clifford Morgan Coal Co. #1	Jackson	Ava
36	Morgan Coal Company (Millstadt)	St. Clair	Millstadt
37	Morrison Coal Company (Lakeside)	Fulton	Ipava
38	New Black Diamond Coal Co. #8	Williamson	Harrisburg
39	New Salem Coal Co., Inc. (Wilson)	Menard	Petersburg
40	Peabody Coal Co. (Midwest)	St. Clair	Millstadt
41	Peabody Coal Co. (Midwest-Underground)	St. Clair	Millstadt
42	Putt Creek Coal Co.	Fulton	Cuba
43	Walter Richard Coal Co.	Fulton	Lewistown
44	Sherwood-Templeton Coal Co. (Pioneer Collieries)	Peoria	Laura
45	Shiloh Valley Coal Company	St. Clair	Belleville
46	Sill Coal Co. #1	Fulton	Browning
47	Taylor Coal Co. #1	Fulton	Lewistown
48	Triple S. Mines, Inc. #2	Adams	Augusta
49	United Electric Coal Cos. #27	Peoria	Glasford
50	Venedy Coal Co.	Washington	Venedy
51	Viola Materials Inc. #1	Mercer	Viola
52	Zaborac Coal Company	Peoria	Peoria

OF LOCAL MINES—1962

General superintendent	Superintendent of mine	Local mine manager	Post Office Address of Operator	No.
	John Kerzan, Jr.	John Kerzan, Jr.	P. O. Box 206, Allendale, Ill	1
Lawrence Boutwell	Lawrence Boutwell	George Kowalis	R. F. D. 1, Junction, Ill	2
	Thomas Leon King	Thomas R. Horn	P. O. Box 588, Marion, Ill	3
K. Wall	K. Wall	K. Wall	R. R. 1, Belleville, Ill	4
		John Bianco	3110 W. Humbolt St., Peoria, Ill	5
Elmer Alford	Elmer Alford	Elmer Alford	Mt. Sterling, Ill	6
		Earl Bacon	R. R. 3, Roodhouse, Ill	7
Frank Hilliard	Frank Hilliard	Frank Hilliard	807 N. Washington, Marion, Ill	8
Eugene Farley		H. B. Gowan	P. O. Box 239, DeSoto, Ill	9
Uyls Bascom	Bernard Miles	Bernard Miles	R. F. D. 2, Cave-in-Rock, Ill	10
	Phil Faber	Walter Mauck	Catlin, Ill	11
	A. C. Crayne	Noble Barnett	Box 41, Equality, Ill	12
Herbert Jennings	Herbert Jennings	Herbert Jennings	Box 83, Mt. Sterling, Ill	13
J. L. Bryant			Cantrall, Ill	14
	Harvey Mauck	Granville Harris	1107 N. Logan, Danville, Ill	15
		Louis Marada	Cantrall, Ill	16
		Jack Gibson	Glasford, Ill	17
		Jack Gibson	Glasford, Ill	18
	Burl K. George	John Wible	P. O. Box 3, Herod, Ill	19
Harold Hopkins			Browning, Ill	20
Robert J. Gruber	Jack L. Danner	Ivan J. Bryant	Star Route, Browning, Ill	21
Francis Douglas	Floyd Hancock	John Wible	P. O. Box, 3 Herod, Ill	22
Don Jones	Don Jones		Astoria, Ill	23
Don Jones			Astoria, Ill	24
Leonard H. Soper			Route 3, Canton, Ill	25
		Arnold Layne	R. R. 2, Box 117, Brimfield, Ill	26
		Arnold Layne	R. R. Box 117, Brimfield, Ill	27
		Arnold Layne	R. R. 2, 117, Brimfield, Ill	28
	Floyd W. Lee		Oakwood, Ill	29
O. W. Lightbody	O. W. Lightbody	O. W. Lightbody	Glasford, Ill	30
Percy McSpadden	Paul McSpadden	Percy McSpadden	P. O. Box 155, Lincoln, Ill	31
C. J. Dietz	C. J. Dietz	C. J. Dietz	Lewistown, Ill	32
	Sewell L. Hurst	Joseph Micheletto	111 N. 4th St., St. Louis 2, Mo	33
	Lyle Murphy		Cuba, Ill	34
	Clifford Morgan		Ava, Ill	35
Charles Thomas	Harold Thomas		2850 N. Meridian, Indianapolis 8, Ind	36
William Morrison	William Morrison	William Morrison	P. O. Box 4, Ipava, Ill	37
Emil Choisser	Emil Choisser	Emil Choisser	Box 423, Harrisburg, Ill	38
Deldon R. Grant	Deldon R. Grant	Deldon R. Grant	R. F. D. 1, Petersburg, Ill	39
James McDowell	Fred R. Schroder		301 Olive St., St. Louis, Mo	40
James McDowell	Fred R. Schroder	Jack A. Cook	301 Olive St., St. Louis, Mo	41
Harold Howe	Harold Howe	John Vandelli	Cuba, Ill	42
Walter Richard	Walter Richard	Walter Richard	R. R. 2, Box 131, Lewistown, Ill	43
W. W. Dukes	H. C. Mead	C. H. McMillen	2829 N. Meridian, Indianapolis 8, Ind	44
Clarence A. Frost		Clarence A. Frost	R. R. 2, Belleville, Ill	45
		Charles Sill	Browning, Ill	46
		C. E. Taylor	Lewistown, Ill	47
David E. Rowland	Walter M. Rowland	Walter M. Rowland	Cuba, Ill	48
	R. F. Donaldson		307 N. Michigan Ave., Chicago 1, Ill	49
D. O. Scanlan	D. O. Scanlan	D. O. Scanlan	P. O. Box 17, Venedy, Ill	50
Larry W. Brown			Box 416, Viola, Ill	51
Joe Zaborac	Joe Zaborac	Earl Potts	644 Boyd Ave., Norwood Park, Peoria, Ill	52

STATE OF ILLINOIS
DEPARTMENT OF MINES AND MINERALS

General Statement with Comparative Figures—1958-1962

	1962	1961	1960	1959	1958
Counties and Mines					
Number of counties producing coal	33	35	37	36	36
Number of mines operated	116	128	142	159	179
Number of shipping mines	64	67	78	83	85
Number of local mines	52	61	64	76	94
Number of shipping mines—underground	27	31	38	37	36
Number of shipping mines—strip	37	36	40	46	49
Number of local mines—underground	20	24	23	32	41
Number of local mines—strip	32	37	41	44	53
Output in Tons					
All mines	48,353,913	45,132,526	45,820,632	45,374,626	43,777,130
All shipping mines	45,262,974	42,825,911	43,703,382	43,515,737	41,856,967
All local mines	3,090,939	2,306,615	2,117,250	1,858,889	1,920,163
Shipping mines—underground	22,780,517	21,826,052	22,756,400	22,983,209	22,538,195
Shipping mines—strip	22,482,457	20,999,859	20,946,982	20,532,528	19,318,772
Local mines—underground	969,523	379,529	356,705	385,211	630,368
Local mines—strip	2,121,416	1,927,086	1,760,545	1,473,678	1,289,795
Disposition					
Tons handled by railroads	39,521,323	36,281,324	37,572,227	37,431,221	36,164,602
Tons disposed of otherwise	8,832,590	8,851,202	8,248,405	7,943,405	7,612,528
Employees					
Shipping mines—underground	4,908	5,138	6,604	6,842	6,911
Local mines—underground	563	399	436	530	688
Shipping mines—strip	2,984	3,114	3,168	3,185	3,402
Local mines—strip	319	294	325	340	385
Shipping mines—total	7,892	8,252	9,772	10,027	10,313
Local mines—total	882	693	761	870	1,073
All mines	8,774	8,945	10,533	10,897	11,386
Days					
Average days worked, shipping mines	182	177	171	162	158
Average days worked, local mines	127	112	110	115	105
Mining Method					
Number of mining machines in use	87	113	132	155	176
Tons mined by machine	23,750,040	22,203,257	23,099,304	23,355,034	23,147,089
Tons mined by hand	------------	2,324	13,801	13,386	21,474
Tons mined by stripping	24,603,873	22,926,945	22,707,527	22,006,206	20,608,567
Loading					
Number of mechanical loaders in use	102	148	154	162	171
Tons loaded mechanically	22,780,517	21,823,768	22,731,002	22,912,080	22,454,676
Tons loaded by hand	------------	2,284	25,398	71,129	83,519
Explosives					
Pounds of explosives used for blasting overburden	40,922,745	33,541,738	33,538,645	23,404,096	25,407,424
Pounds of pellet powder used	62,350	411,641	38,950	139,250	72,445
Pounds of dynamite used	1,723,951	690,445	1,047,235	1,186,148	829,399
Pounds of permissible used	1,228,950	592,490	939,955	1,135,006	1,365,258
Haulage					
Number of motors used in underground haulage	153	181	287	306	326
Number of animals underground	13	24	32	54	68
Casualty					
Number of fatal accidents	20	7	10	10	9
Number of non-fatal accidents	418	368	385	475	449
Tons mined to one man killed	2,417,696	6,447,503	4,582,063	4,537,463	4,864,125
Tons mined to one man injured	115,679	122,643	119,015	95,525	97,499
Number employed to one man killed	439	1,278	1,053	1,089	1,265
Number employed to one man injured	21	24	27	23	25
Miscellaneous					
Number of mines using closed lights	46	45	55	35	34
Number of mines using Airdox	19	24	31	30	33
Number of mines using Continuous Miner	6	7	8	7	7
Number of mines using coal breaking machines	9	8	9	11	10

MINES SUSPENDING OPERATIONS DURING 1962 SHOWING MONTH OF LAST OPERATION

Mine Index No.	Operator	County	Month of last operation
L-44	Big Four Coal Company	Brown	August
L-249	Sill Coal Company	Fulton	April
L-254	Nebergall No. 3 Mine	Fulton	January
L-14	Blue Ribbon Coal Company #1	Gallatin	July
L-59	Egbert Coal Company #1	Jackson	April
L-163	Layne's Coal Co. #3—Pit #1	Peoria	August
S-8	New Cutler Coal Co. (New Wilson Mine)	Perry	January
L-117	Auger Mining Co. #3	Saline	January
L-10	Cantrall Coal Company	Sangamon	May
L-236	Juzaitis Coal Company	Vermilion	January
L-240	Lee Coal Company #2	Vermilion	March
L-178	Tregoning Coal Company #1	Williamson	March

MINES ABANDONED DURING 1962 SHOWING MONTH OF LAST OPERATION

Mine Index No.	Operator	County	Month of last operation
S-39	Big Ten Coal Company	Fulton	February
L-242	Jones Coal Company #2	Fulton	February
L-251	Lingenfelter Coal Co. #3	Fulton	March
L-6	O. W. Lightbody Coal Company	Peoria	May
L-166	Gibson Coal Company #3	Peoria	March
L-31	DuQuoin Coal Company	Perry	August
L-115	Black Dot Coal Company #3	Saline	June
L-6	D & D Coal Company, Inc.	Schuyler	November 61*
L-146	Blue Bell Coal Company	Williamson	December 61*
L-175	C & C Coal Company	Williamson	October
L-201	New Black Diamond Coal Company #8	Williamson	July
L-229	Big Three Coal Company #2	Williamson	October

NEW MINES OPENED—1962

Mine Index No.	Operator	County	Month mine opened
S-43	Delta Coal Corporation "Sun Spot Mine"	Fulton	November
L-256	Taylor Coal Company #1	Fulton	June
L-257	Jones Coal Company	Fulton	October
L-258	King's Hill Coal Company	Fulton	November
L-167	Layne's Coal Company #5	Peoria	April
L-197	Illinois Valley Coal Company	Schuyler	November
L-246	Associated Coal Company, Inc.	Williamson	January
L-247	Crab Orchard Co-Operative Coal Co. #1	Williamson	May

MINES REOPENED DURING 1962

Mine Index No.	Name of operator when mine suspended operations	Month and year of last operation	County	Name of operator when mine reopened	Month reopened
S-62	Two Rivers Coal Co.	April 11, 1961.	Vermilion	Two Rivers Coal Co.	December 20, 1962

NAME CHANGES DURING 1962

Mine Index No.	Former name of company	County	Present name of company	Month name changed
L-63	Viola Coal Company #1	Mercer	Viola Materials Corporation	April
L-87	Mid-Continent Coal Corp. "Green Diamond Mine"	St. Clair	Walter Bledsoe & Company "Green Diamond Mine"	May
L-87	Walter Bledsoe & Company "Green Diamond Mine"	St. Clair	Midland Electric Coal Corp. "Green Diamond Mine"	June

II *Production*

II Production—Table 3—Average Man-day Production—
SHIPPING MINES

County	Reports tabulated	Man-days	Tons mined	Per cent of mines reported	Average tons per man-day
Bureau County—					
Undeground mines	-----	-----	-----	-----	-----
Strip mines	1	33,802	290,263	100%	8.6
Christian County—					
Underground mines	1	223,640	5,266,166	100%	23.5
Strip mines	-----	-----	-----	-----	-----
Douglas County—					
Underground mines	1	25,333	542,254	100%	21.4
Strip mines	-----	-----	-----	-----	-----
Franklin County					
Underground mines	3	202,329	4,887,527	100%	24.2
Strip mines	-----	-----	-----	-----	-----
Fulton County—					
Underground mines	-----	-----	-----	-----	-----
Strip mines	7	185,238	5,080,805	100%	27.4
Henry County—					
Underground mines	1	9,005	92,309	100%	10.2
Strip mines	-----	-----	-----	-----	-----
Jackson County—					
Underground mines	1	10,755	75,238	100%	7.0
Strip mines	2	28,733	944,953	100%	32.8
Jefferson County—					
Underground mines	1	125,581	2,611,654	100%	20.8
Strip mines	1	1,880	18,841	100%	9.8
Kankakee County—					
Underground mines	-----	-----	-----	-----	-----
Strip mines	1	44,230	734,460	100%	16.6
Knox County—					
Underground mines	-----	-----	-----	-----	-----
Strip mines	3	68,231	2,120,818	100%	31.1
Macoupin County—					
Underground mines	1	27,857	318,096	100%	11.4
Strip mines	-----	-----	-----	-----	-----
Madison County—					
Underground mines	1	15,792	81,487	100%	5.2
Strip mines	-----	-----	-----	-----	-----
Marion County—					
Underground mines	1	3,552	16,558	100%	4.7
Strip mines	-----	-----	-----	-----	-----
Mercer County—					
Underground mines	1	4,800	65,034	100%	13.5
Strip mines	-----	-----	-----	-----	-----
Montgomery County—					
Underground mines	1	115,771	2,038,301	100%	17.6
Strip mines	-----	-----	-----	-----	-----
Peoria County—					
Underground mines	-----	-----	-----	-----	-----
Strip mines	1	12,285	163,327	100%	13.3
Perry County—					
Underground mines	-----	-----	-----	-----	-----
Strip mines	2	82,659	3,367,193	100%	40.7
Randolph County—					
Underground mines	1	38,303	851,546	100%	22.2
Strip mines	2	31,168	1,066,779	100%	34.2
St. Clair County—					
Underground mines	1	38,868	968,362	100%	24.9
Strip mines	1	66,252	2,914,228	100%	44.0
Saline County—					
Underground mines	2	96,060	1,217,695	100%	12.7
Strip mines	5	70,039	1,732,084	100%	24.6
Schuyler County—					
Underground mines	-----	-----	-----	-----	-----
Strip mines	1	15,213	501,664	100%	33.0
Stark County—					
Underground mines	-----	-----	-----	-----	-----
Strip mines	1	15,372	491,964	100%	32.0
Vermilion County—					
Underground mines	1	3,177	30,341	100%	9.6
Strip mines	2	213,623	1,050,250	100%	49.2
Williamson County—					
Underground mines	9	225,999	3,717,949	100%	16.5
Strip mines	7	87,358	2,005,188	100%	23.0

II PRODUCTION—TABLE 4—OUTPUT OF SHIPPING MINES BY MONTHS—1957-1962

Months	1957	1958	1959	1960	1961	1962
January	4,496,632	4,175,019	4,018,467	3,880,491	3,768,239	3,909,318
February	3,782,962	3,644,514	3,412,558	3,802,428	3,097,032	3,403,446
March	3,657,857	3,461,341	3,509,816	4,233,742	3,512,665	3,777,831
April	3,593,571	2,937,808	3,380,293	3,254,288	3,335,569	3,581,401
May	3,548,224	3,121,901	3,380,155	3,269,089	3,519,987	3,769,014
June	3,363,647	3,278,202	3,514,563	3,252,637	3,354,613	4,081,895
July	2,634,946	2,260,811	2,573,753	2,543,620	2,680,381	2,241,009
August	3,518,667	3,313,769	3,548,135	3,966,603	3,799,626	4,135,470
September	3,666,011	3,612,526	3,843,961	3,791,095	3,660,237	3,538,901
October	4,234,022	4,094,098	4,070,581	3,887,761	4,148,934	4,427,685
November	3,989,487	3,415,169	4,038,584	3,873,957	3,969,540	4,191,898
December	4,046,188	4,541,809	4,224,871	3,947,671	3,979,088	4,205,106
Total	44,532,214	41,856,967	43,515,737	43,703,382	42,825,911	45,262,974

II PRODUCTION—TABLE 5—NUMBER OF SHIPPING MINES OPERATED AND AVERAGE DAYS WORKED EACH MONTH—1957-1962

Months	1957		1958		1959		1960		1961		1962	
	Mines	Days	Mines	Days	Mines	Days	Mines	Days	Mines	Days	Mines	Days
January	84	20	76	19	76	18	73	16	67	18	62	19
February	85	16	74	17	76	16	72	17	67	15	60	16
March	85	15	73	15	74	15	72	19	65	15	58	18
April	80	15	70	13	67	15	68	15	61	15	58	16
May	76	15	66	13	67	15	64	15	59	15	57	16
June	76	14	68	14	64	15	61	16	59	14	59	18
July	72	12	70	10	66	11	61	12	55	12	58	10
August	76	15	71	14	69	15	67	17	63	15	61	17
September	77	16	75	16	71	16	66	17	64	16	60	16
October	79	19	76	18	70	18	66	18	64	19	61	19
November	77	17	76	15	72	17	68	18	64	18	61	18
December	77	17	76	20	71	18	67	18	63	18	60	18

II PRODUCTION—TABLE 6—RELATIVE RANK OF COUNTIES PRODUCING 500,000 TONS OR MORE—1958-1962

County	Rank	1962	Rank	1961	Rank	1960	Rank	1959	Rank	1958
Williamson	1	5,784,048	1	5,909,528	1	6,258,864	1	6,134,956	1	6,013,423
Christian	2	5,266,166	3	4,587,309	5	4,117,552	5	3,764,147	7	2,902,215
Fulton	3	5,116,307	2	4,868,148	2	5,238,264	3	5,111,177	3	4,704,777
Franklin	4	4,887,527	5	3,778,864	4	4,128,674	4	4,609,972	4	4,651,455
St. Clair	5	4,834,081	4	4,418,875	3	4,844,857	2	5,278,199	2	5,338,326
Perry	6	3,367,193	8	2,618,814	7	2,829,392	7	2,547,878	6	2,992,046
Saline	7	3,326,033	6	3,037,556	8	2,797,171	8	2,417,625	8	2,387,543
Jefferson	8	2,630,135	7	2,899,807	6	2,960,094	6	3,134,304	5	3,050,354
Knox	9	2,120,818	9	2,061,109	9	2,239,285	9	2,221,949	9	2,187,235
Montgomery	10	2,038,301	10	2,055,334	10	1,931,657	11	1,625,192	11	1,578,623
Randolph	11	1,918,325	11	1,706,475	11	1,716,777	10	1,886,857	10	1,615,870
Vermilion	12	1,095,008	12	1,125,283	13	1,100,264	13	1,223,503	13	1,104,478
Peoria	13	1,067,538	14	1,012,078	17	539,048	----	----------	----	----------
Jackson	14	1,020,356	13	1,092,722	12	1,315,007	12	1,246,047	12	1,189,161
Kankakee	15	734,460	15	743,999	14	688,899	16	533,207	----	----------
Madison	16	568,069	17	623,235	15	667,868	15	610,892	14	646,586
Douglas	17	542,254	18	571,181	18	505,589	----	----------	----	----------
Schuyler	18	501,955	16	628,798	16	589,590	14	741,020	----	----------

II PRODUCTION—TABLE 7—TONS OF COAL PRODUCED, AVERAGE DAYS WORKED, NUMBER OF MINES OPERATED, AND NUMBER OF EMPLOYEES IN ALL SHIPPING MINES, WITH PERCENTAGES BY YEARS FROM 1920 TO 1962 INCLUSIVE

Years	All shipping mines				Strip mines				Percentage of strip mines		
	Number of—		Average days worked	Tons produced	Number of—		Average days worked	Tons produced			
	Mines	Men			Mines	Men			Mines	Men	Tons
1920	373	85,037	176	72,409,610	3	217	149	367,009	0.08	0.25	0.57
1921	389	92,080	174	78,339,082	3	242	183	437,006	0.08	0.26	0.56
1922	352	93,681	127	61,406,093	5	446	134	533,923	1.42	0.48	0.87
1923	374	99,081	146	73,410,837	6	412	180	895,608	1.60	0.42	1.22
1924	338	85,499	139	70,324,363	11	611	155	1,184,288	3.25	0.64	1.68
1925*	255	77,629	231	100,012,299	18	1,181	264	4,722,597	7.06	1.52	4.72
1926	244	73,497	155	67,836,441	16	1,203	176	3,482,611	6.56	1.64	5.13
1927	241	74,117	112	44,926,433	15	1,139	138	2,756,410	6.22	1.54	6.14
1928	206	61,154	152	54,284,184	14	1,149	206	4,113,908	6.80	1.88	7.58
1929	200	54,721	162	59,075,995	17	1,518	176	5,250,501	8.50	2.77	8.89
1930	185	51,215	145	51,996,608	15	1,519	181	6,220,336	8.11	2.97	11.96
1931	167	47,024	130	43,073,058	15	1,591	164	6,576,677	8.92	3.38	15.27
1932	162	44,078	107	31,402,399	17	1,769	163	6,628,228	10.50	4.00	21.11
1933	159	40,660	131	35,390,677	20	1,890	131	5,599,006	12.58	4.65	15.82
1934	172	40,943	147	38,655,527	26	2,042	134	6,008,218	15.12	4.99	15.54
1935	182	40,496	147	41,410,414	28	2,338	148	7,088,104	15.38	5.77	17.72
1936	176	40,011	153	47,285,587	30	2,803	141	8,873,299	17.04	7.00	18.16
1937	168	38,553	152	48,062,076	30	3,133	152	11,176,074	17.85	8.12	23.25
1938	149	35,247	135	38,442,859	25	2,881	153	10,058,999	16.77	8.17	26.16
1939	146	33,034	148	42,994,107	26	2,854	170	11,295,547	17.80	8.63	26.27
1940	139	29,695	140	46,071,806	27	2,873	176	12,024,635	18.7	9.6	26.1
1941	143	30,258	168	51,033,319	30	3,169	175	13,367,089	20.9	10.4	26.1
1942	141	30,022	201	61,124,628	28	3,495	209	15,937,681	20.5	11.8	26.1
1943	141	28,753	241	68,971,621	26	3,431	212	15,484,712	18.0	11.9	22.0
1944	157	29,010	230	73,958,923	31	3,730	204	17,108,528	19.7	12.8	23.1
1945	159	28,198	224	70,322,301	37	3,481	198	16,203,763	23.2	12.3	22.0
1946	160	29,745	196	60,932,785	36	3,479	166	14,302,739	22.7	11.7	23.5
1947	160	29,594	220	64,612,627	38	3,702	208	17,827,339	22.	12.5	27.4
1948	160	29,803	186	62,494,412	45	4,064	172	16,758,306	28.1	13.6	26.8
1949	157	28,520	133	44,772,617	45	4,248	120	12,835,980	28.6	14.9	28.6
1950	149	28,246	161	54,356,918	39	3,729	151	16,469,126	26.1	13.2	30.3
1951	136	26,936	158	52,595,098	33	3,429	191	17,289,932	24.3	12.7	32.9
1952	111	21,674	151	43,274,400	27	3,066	175	15,340,989	24.3	14.1	35.5
1953	97	17,201	153	43,847,321	29	3,076	168	15,495,734	29.9	17.8	35.3
1954	87	15,252	152	40,017,802	28	2,889	168	15,388,078	32.2	18.8	38.5
1955	85	12,418	169	43,880,729	35	2,879	170	17,535,630	41.2	23.2	40.0
1956	88	11,857	167	45,538,998	42	3,038	157	18,041,603	47.7	25.6	39.6
1957	92	11,604	164	44,532,214	50	3,154	150	18,439,200	54.3	27.2	41.4
1958	85	10,313	158	41,856,967	49	3,402	141	19,318,772	57.6	33.0	46.1
1959	83	10,027	162	43,515,737	46	3,185	152	20,532,528	55.4	31.8	47.2
1960	78	9,772	171	43,703,382	40	3,168	167	20,946,982	51.3	32.4	47.9
1961	67	8,252	177	42,825,911	36	3,114	181	20,999,859	53.7	37.7	49.0
1962	64	7,892	182	45,262,974	37	2,984	183	22,482,457	57.8	37.8	49.7

* From July 1, 1924 to December 31, 1925.

II PRODUCTION—TABLE 8—MINES AND PRODUCTION

	1961		1962		Increase (+) Decrease (—)		Per cent of Increase (+) Decrease (—)	
	Mines	Tons	Mines	Tons	Mines	Tons	Mines	Tons
Shipping Mines	67	42,825,911	64	45,262,974	—3	+2,437,063	—4.5	+5.7
Local Mines	61	2,306,615	52	3,090,939	—9	+784,324	—14.7	+3.4
Total	128	45,132,526	116	48,353,913	—12	+3,221,387	—9.4	+7.1

II PRODUCTION—TABLE 9—OUTPUT OF SHIPPING MINES

Mine index number	County, name of operator and mine	Name, or number of mine	Post office address of mine	Number of days in operation and tons of coal mined							
				January		February		March		April	
				Days	Tons	Days	Tons	Days	Tons	Days	Tons
	BUREAU COUNTY										
S-11	Midland Electric Coal Corp	#1	Atkinson	22	32,384	14	17,419	16	21,250	14	22,878
	CHRISTIAN COUNTY										
S-8	Peabody Coal Company	#10	Pawnee	15	343,077	17	405,188	17	413,523	19	451,533
	DOUGLAS COUNTY										
S-1	Moffat Coal Company	"Murdock"	Murdock	22	47,418	20	44,046	23	45,934	20	45,386
	FRANKLIN COUNTY										
S-20	Old Ben Coal Corporation	#9	West Frankfort	22	176,584	12	88,927	15	111,678	12	92,354
S-23	Old Ben Coal Corporation	#21	Sesser	19	222,407	11	126,136	13	153,780	16	181,165
S-24	Freeman Coal Mining Corp	#5	West Frankfort	19	39,748	21	68,085	22	91,891	19	90,455
	Average days and total tons			20	438,739	15	283,148	17	357,349	16	363,974
	FULTON COUNTY										
S-2	Little Sister Coal Corp		St. David	15	64,127	16	78,823	19	90,418	14	66,553
S-13	Truax-Traer Coal Company	"Red Ember"	Fiatt	18	111,871	17	123,694	20	148,133	26	127,672
S-14	United Electric Coal Cos	#9	Cuba	18	77,482	12	54,829	16	72,790	11	50,655
S-15	United Electric Coal Cos	#17	Canton	9	53,487	14	94,661	17	113,555	17	115,301
S-39	Big Ten Coal Company	"Bryant"	Lewistown	12	13,607	--	--------	--	--------	--	--------
S-40	Fairview Collieries Corp	"Flamingo"	Fairview	12	40,237	10	35,547	11	41,016	9	32,652
S-43	Delta Coal Corporation	Sun Spot	Vermont	--	--------	--	--------	--	--------	--	--------
	Average days and total tons			14	360,811	14	387,554	17	465,912	15	392,833
	HENRY COUNTY										
S-2	Shuler Coal Company		Alpha	22	10,427	20	9,158	22	10,577	18	4,556
	JACKSON COUNTY										
S-1	Truax-Traer Coal Company	"Strip"	Elkville	21	77,699	16	56,022	20	78,052	19	79,631
L-28	Elk Coal Company	#1	Elkville	21	8,973	18	6,144	15	6,633	14	5,786
L-65	Farley Bros. Coal Company	#2	DeSoto	2	573	4	672	4	712	4	932
	Average days and total tons			15	87,245	13	62,838	13	85,397	12	86,349
	JEFFERSON COUNTY										
S-3	Freeman Coal Mining Corp	#3	Waltonville	22	265,173	16	189,590	19	218,568	20	235,672
S-4	Belle Rive Mining Co		Belle Rive	22	2,525	18	1,470	22	1,269	20	143
	Average days and total tons			22	267,698	17	191,060	21	219,837	20	235,815

AND DAYS WORKED EACH MONTH IN 1962

Number of days in operation and tons of coal mined																		Mine index number
May		June		July		August		September		October		November		December		Total		
Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	
16	17,915	13	7,173	9	13,612	17	26,877	16	23,502	20	39,147	17	31,276	20	36,830	194	290,263	S-11
21	502,690	19	452,635	12	281,916	24	586,520	17	396,889	22	508,073	20	497,692	18	426,430	221	5,266,166	S-8
21	50,431	23	53,418	10	24,209	18	44,749	19	45,074	21	51,444	20	44,209	20	45,936	237	542,254	S-1
16	113,435	22	142,081	11	74,695	19	124,135	15	86,661	23	152,907	20	139,631	21	149,677	208	1,452,765	S-20
17	195,021	20	221,286	11	115,058	20	221,983	18	206,551	21	236,667	18	211,457	21	259,937	205	2,351,448	S-23
22	104,270	21	107,343	12	58,224	22	120,252	18	111,618	22	106,143	19	103,470	15	81,815	232	1,083,314	S-24
18	412,726	21	470,710	11	247,977	20	466,370	17	404,830	22	495,717	19	454,558	19	491,429	215	4,887,527	
18	87,692	18	87,428	10	46,410	15	71,917	14	69,308	21	95,219	18	86,717	18	80,878	196	925,490	S-2
18	130,279	19	143,405	11	85,849	20	152,544	16	127,742	21	158,036	20	157,079	19	144,355	225	1,610,659	S-13
17	74,130	21	98,021	8	37,718	14	64,393	16	73,900	14	61,914	16	72,565	20	88,772	183	827,169	S-14
14	99,562	19	132,921	9	65,164	19	134,740	16	107,519	19	116,646	16	110,039	15	99,237	184	1,242,832	S-15
--	---------	--	---------	--	---------	--	---------	--	---------	--	---------	--	---------	--	---------	12	13,607	S-39
7	28,085	12	42,093	13	18,894	5	36,867	13	33,850	12	35,212	13	38,892	12	36,724	129	420,069	S-40
--	---------	--	---------	--	---------	--	---------	--	---------	--	---------	9	10,302	23	30,677	32	40,979	S-43
15	419,748	18	503,868	10	254,035	15	460,461	15	412,319	17	467,027	15	475,594	18	480,643	137	5,080,805	
18	5,037	21	13	17	4,779	18	8,311	19	8,238	19	9,366	21	10,654	21	11,193	236	92,309	S-2
19	82,529	18	79,804	13	54,997	20	91,327	21	94,788	23	100,101	16	72,579	13	66,072	219	933,601	S-1
15	5,922	12	3,513	4	2,972	16	5,541	21	8,331	15	6,452	21	7,985	17	6,986	189	75,238	L-28
4	941	4	987	3	979	3	1,014	4	1,009	4	1,109	4	1,140	4	1,284	44	11,352	L-65
13	89,392	11	84,304	7	58,948	13	97,882	15	104,128	14	107,662	13	81,704	11	74,342	151	1,020,191	
21	252,110	20	236,662	11	110,405	18	207,117	17	210,917	22	250,042	18	202,356	21	233,042	225	2,611,654	S-3
3	647	28	419	--	---------	25	3,731	20	1,000	26	1,912	26	2,884	25	2,481	235	18,481	S-4
12	252,757	24	237,081	11	110,405	22	210,848	19	211,917	24	251,954	22	205,240	23	235,523	230	2,630,135	

Mine index number	County, name of operator and mine	Name, or number of mine	Post office address of mine	Number of days in operation and tons of coal mined							
				January		February		March		April	
				Days	Tons	Days	Tons	Days	Tons	Days	Tons
	KANKAKEE COUNTY										
S-1	Peabody Coal Company	"Northern"	So. Wilmington	25	70,670	20	60,205	23	65,718	15	51,073
	KNOX COUNTY										
S-3	Midland Electric Coal Corp	"Middle Grove" #2	Farmington	31	67,434	26	52,948	28	67,190	23	51,392
S-3	Midland Electric Coal Corp	"Rapatee" #3	Farmington	18	49,213	18	53,298	22	64,695	17	52,386
S-4	Midland Collieries, Inc	#5	Victoria	26	79,663	21	66,481	24	67,153	18	59,850
	Average days and total tons			25	196,310	22	172,727	25	199,038	19	163,628
	MACOUPIN COUNTY										
S-3	Little Dog Coal Co		Gillespie	13	32,524	10	23,777	13	29,392	10	22,871
	MADISON COUNTY										
S-3	Livingston-Mt. Olive Coal Co	#1	Livingston	15	6,230	19	8,001	18	5,999	5	3,416
	MARION COUNTY										
S-1	Marion County Coal Mining Corp	"Glenridge"	Centralia	14	2,313	15	2,776	7	815	7	880
	MERCER COUNTY										
L-62	Hazel Dell Coal Corp	#1	New Windsor	26	5,965	22	5,617	23	5,345	19	5,209
	MONTGOMERY COUNTY										
S-4	Freeman Coal Mining Corp	Crown	Farmersville	21	175,250	17	180,092	19	185,460	16	169,963
	PEORIA COUNTY										
L-150	Morgan Coal Company		Edwards	18	23,037	15	14,483	18	11,745	17	7,925
	PERRY COUNTY										
S-14	United Electric Coal Cos	#11	DuQuoin	25	158,765	16	105,190	22	145,194	21	139,571
S-33	Truax-Traer Coal Co	#2	DuQuoin	23	120,117	16	103,271	22	148,090	18	127,362
	Average days and total tons			24	278,882	16	208,461	22	293,284	20	266,933
	RANDOLPH COUNTY										
S-7	Southwestern Illinois Coal Corp	"Streamline"	Percy	23	98,434	19	85,843	21	95,627	22	98,572
S-17	Zeigler Coal & Coke Co	"Spartan"	Sparta	22	81,123	18	66,268	22	82,297	21	76,592
S-18	Ritter Coal Company	#3	Sparta	1	103	5	276	12	656	10	547
	Average days and total tons			15	179,660	14	152,387	18	178,580	18	175,711

TABLE 9—Continued

Number of days in operation and tons of coal mined																		Mine index number
May		June		July		August		September		October		November		December		Total		
Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	
16	52,043	17	52,070	9	33,366	17	55,627	17	55,448	26	85,980	22	72,845	24	79,415	231	734,460	S-1
22	53,623	26	63,638	12	27,402	24	59,322	1	1,161	26	67,888	22	58,766	27	76,179	268	646,943	S-3
16	54,223	20	64,318	10	33,731	21	58,437	--	---------	21	57,627	22	63,895	23	61,625	208	613,448	S-3
24	77,621	24	69,927	12	45,194	25	82,556	23	76,104	27	86,058	23	74,878	23	74,942	270	860,427	S-4
21	185,467	23	197,883	11	106,327	23	200,315	12	77,265	25	211,573	22	197,539	24	212,746	249	2,120,818	
12	26,051	15	34,778	5	10,995	12	26,071	12	25,738	13	30,852	12	28,724	12	26,323	139	318,096	S-3
9	3,869	15	5,455	11	4,179	19	8,966	15	6,789	20	9,417	18	9,212	21	9,954	185	81,487	S-3
3	288	3	277	2	208	5	767	11	1,315	14	1,870	17	2,636	13	2,413	111	16,558	S-1
20	4,842	21	4,713	12	3,154	19	5,009	17	5,597	19	6,092	20	7,107	22	6,384	240	65,034	L-62
15	154,765	16	168,604	10	92,776	17	176,003	14	127,796	20	203,440	18	193,168	20	210,984	203	2,038,301	S-4
13	7,111	11	6,264	3	8,351	16	11,411	20	11,841	18	15,474	20	20,213	24	25,472	193	163,327	L-150
20	135,800	24	155,485	15	105,913	27	190,063	24	171,505	27	193,747	22	160,888	21	153,445	264	1,815,566	S-14
19	133,317	23	159,405	11	82,782	21	148,674	20	132,695	25	170,920	17	125,706	14	99,288	229	1,551,627	S-33
20	269,117	24	314,890	13	188,695	24	338,737	22	304,200	26	364,667	20	286,594	18	252,733	247	3,367,193	
20	86,109	20	87,583	12	49,263	23	91,128	20	89,023	21	88,406	20	89,683	22	102,832	243	1,062,503	S-7
19	68,108	20	76,910	12	44,284	20	71,493	17	63,423	21	82,253	19	70,323	18	68,472	229	851,546	S-17
8	537	5	269	--	---------	5	263	10	494	5	307	10	549	5	275	76	4,276	S-18
16	154,754	15	164,762	12	93,547	16	162,884	16	152,940	16	170,966	16	160,555	15	171,579	190	1,918,325	

Mine index number	County, name of operator and mine	Name, or number of mine	Post office address of mine	Number of days in operation and tons of coal mined							
				January		February		March		April	
				Days	Tons	Days	Tons	Days	Tons	Days	Tons
	ST. CLAIR COUNTY										
S-94	Peabody Coal Company	"River King"	Freeburg	26	227,342	24	228,129	27	211,666	23	229,115
L-87	Midland Electric Coal Corp	"Green Diamond"	Marissa	20	72,342	19	70,188	22	93,192	22	83,221
	Average days and total tons			23	299,684	22	298,317	25	304,858	23	312,336
	SALINE COUNTY										
S-1	Sahara Coal Company, Inc	#6	Harrisburg	22	71,162	17	59,303	18	65,848	13	49,152
S-16	Sahara Coal Company, Inc	#5	Harrisburg	26	67,070	20	51,760	16	38,885	12	30,497
S-39	Sahara Coal Company, Inc	#16	Harrisburg	23	63,852	21	55,961	16	47,768	15	40,934
S-51	Saxton Coal Corporation	"Walnut Grove"	Harrisburg	30	63,546	26	51,944	31	52,741	30	55,961
L-98	Houston Coal Company	#1	Carrier Mills	20	921	22	1,008	--	---------	20	1,624
L-108	New Oak Hill Coal Co	#4	Harrisburg	20	14,866	17	10,361	20	20,400	22	12,200
L-114	Marshall Equipment Co	"Mary Ann"	Harrisburg	10	8,766	10	8,939	12	12,420	20	19,547
	Average days and total tons			22	290,183	19	239,276	19	238,062	19	209,915
	SCHUYLER COUNTY										
S-4	Peabody Coal Company	"Key"	Rushville	18	46,612	18	46,296	17	41,112	16	43,561
	STARK COUNTY										
S-1	Stonefort Coal Mining Co., Inc	"Allen-Dale"	Wyoming	20	42,862	18	40,823	18	35,468	15	36,390
	VERMILION COUNTY										
S-61	Fairview Collieries Corp	"Harmattan"	Danville	26	92,422	18	70,669	18	61,579	14	55,109
S-63	United Electric Coal Cos	#25	Danville	10	19,750	9	19,181	13	26,853	8	16,253
L-220	V-Day Coal Company		Danville	18	5,194	14	4,071	14	3,966	7	1,926
	Average days and total tons			18	117,366	14	93,921	15	92,398	10	73,288
	WILLIAMSON COUNTY										
S-4	Carmac Coal Company	Delta	Marion	20	69,962	13	46,682	16	56,738	14	49,105
S-19	Utility Coal Company		Marion	19	19,861	10	13,631	11	15,060	10	10,205
S-83	Bell & Zoller Coal Company	#4	Johnston City	23	108,720	18	99,133	15	78,551	17	93,821
S-84	Norman Coal Company	#1	Harrisburg	23	7,680	20	7,855	20	7,750	18	7,825
S-88	Bell & Zoller Coal Company	#3	Zeigler	19	83,707	17	81,986	18	92,355	14	80,950
S-92	Forsyth-Energy Coal Co	"Energy"	Herrin	16	26,114	11	24,111	11	23,867	10	20,999
S-94	Carmac Coal Company	Carmac	Stonefort	23	38,266	20	34,074	20	32,782	17	25,116
S-99	Freeman Coal Mining Corp	#4	Marion	22	128,729	17	86,065	21	101,926	20	91,031
S-100	Stonefort Coal Mining Co., Inc	"Will Scarlet"	Stonefort	20	55,588	18	51,966	18	54,798	16	51,896
L-175	C & C Coal Company	#1	Marion	18	2,458	9	1,897	10	1,949	--	---------
L-177	Parton Coal Company, Inc	#2	Marion	14	2,860	14	3,228	--	---------	--	---------
L-195	Harrisburg Coal Co., Inc		Marion	22	6,011	17	3,909	15	3,623	14	3,037
L-229	Big Three Coal Co., Inc	#2	Marion	7	700	8	930	9	970	6	560
L-245	Blue Blaze Coal Co	#2	Carterville	10	3,162	--	---------	--	---------	--	---------
L-246	Associated Coal Co., Inc	#1	Marion	10	153	12	409	10	409	21	433
L-247	Crab Orchard Cooperative Coal Co	#1	Marion	--	---------	--	---------	--	---------	--	---------
	Average days and total tons			18	553,971	15	455,876	15	470,778	15	434,978
	GRAND TOTAL			19	3,909,318	16	3,403,446	18	3,777,831	16	3,581,401

TABLE 9—Concluded

Number of days in operation and tons of coal mined																		Mine index number
May		June		July		August		September		October		November		December		Total		
Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	
24	245,717	24	248,393	14	138,670	26	241,104	22	226,459	25	281,235	24	300,075	25	336,323	284	2,914,228	S-94
23	85,837	23	83,457	14	44,814	23	87,516	20	87,047	23	102,762	20	79,619	19	78,367	248	968,362	L-87
24	331,554	24	331,850	14	183,484	25	328,620	21	313,506	24	383,997	22	379,694	22	414,690	266	3,882,590	
17	63,619	17	65,075	11	41,287	17	62,257	15	57,473	17	65,763	15	58,725	13	52,422	192	712,086	S-1
17	45,268	21	54,561	10	25,151	20	56,123	16	45,838	21	61,735	22	71,204	18	58,595	219	606,687	S-16
19	50,205	21	53,302	11	27,315	20	52,402	17	44,979	21	56,955	22	62,550	18	54,785	224	611,008	S-39
31	50,813	29	56,637	17	38,074	31	58,462	30	50,145	31	56,921	30	62,377	30	59,136	346	656,757	S-51
--	---------	24	1,300	17	2,200	--	---------	20	1,275	20	1,310	20	2,750	--	---------	163	12,388	L-98
23	13,520	17	12,125	5	9,422	24	15,025	10	9,694	17	12,299	18	18,278	20	15,797	213	163,987	L-108
18	15,450	22	28,099	12	10,215	14	16,172	17	19,898	17	15,768	20	21,090	10	10,502	182	186,866	L-114
21	238,875	22	271,099	12	153,664	21	260,441	18	229,302	21	270,751	21	296,974	18	251,237	220	2,949,779	
17	45,207	15	41,375	6	13,873	15	42,112	13	39,122	16	41,408	17	52,721	17	48,265	185	501,664	S-4
12	28,353	19	51,692	9	24,232	10	42,758	12	31,143	18	50,658	17	52,460	19	55,125	187	491,964	S-1
15	52,858	18	71,902	17	34,727	8	59,487	16	64,540	17	70,599	19	84,299	22	93,880	208	812,071	S-61
10	21,512	11	22,412	3	3,426	12	21,185	9	15,990	12	25,358	11	23,201	11	23,058	119	238,179	S-63
3	1,277	3	1,078	3	1,593	4	1,392	6	1,663	9	1,849	11	2,744	15	3,588	107	30,341	L-220
9	75,647	11	95,392	8	39,746	8	82,064	10	82,193	13	97,806	10	110,244	16	120,526	145	1,080,591	
15	52,787	21	75,832	17	37,928	11	65,597	18	67,775	23	83,858	23	87,435	22	77,473	213	771,172	S-4
8	3,566	21	23,040	14	23,710	20	18,892	21	30,809	15	19,347	19	26,967	15	17,346	183	222,434	S-19
16	80,365	21	105,217	12	56,252	23	93,096	19	80,314	23	105,068	22	93,779	21	94,683	230	1,088,999	S-83
18	7,545	16	7,248	11	3,785	19	3,956	18	7,728	23	7,845	21	7,956	21	7,841	228	85,014	S-84
15	80,517	18	83,791	12	55,109	16	64,197	19	78,746	22	93,288	20	78,244	19	79,536	209	952,426	S-88
9	19,739	20	42,164	6	12,827	18	39,884	9	18,506	14	28,582	14	29,155	18	38,332	156	324,280	S-92
21	36,828	20	30,268	12	16,211	23	36,259	20	32,333	26	41,134	24	31,632	22	33,047	248	387,950	S-94
20	98,042	21	98,120	12	52,186	21	96,633	16	80,374	22	98,313	19	90,054	19	86,890	230	1,108,363	S-99
18	58,140	20	62,102	9	26,276	21	63,246	21	58,761	23	60,950	23	60,535	25	64,354	232	668,612	S-100
--	---------	--	---------	--	---------	4	292	--	---------	--	---------	--	---------	--	---------	41	6,596	L-175
--	---------	--	---------	--	---------	12	3,072	20	4,289	28	5,310	12	5,200	18	5,736	118	29,695	L-177
5	1,605	9	1,715	10	2,493	14	3,175	17	2,795	15	3,756	17	4,650	21	5,540	176	42,309	L-195
7	810	11	1,080	5	405	8	721	6	465	3	168	--	---------	--	---------	70	6,809	L-229
--	---------	--	---------	1	325	5	1,210	10	2,790	12	3,140	12	3,090	11	2,880	61	16,597	L-245
16	431	18	442	12	477	13	464	23	1,116	18	612	14	603	11	606	178	6,155	L-246
--	---------	4	570	4	547	7	973	7	1,008	7	973	7	985	5	670	41	5,726	L-247
14	440,375	17	531,589	10	288,531	15	491,667	16	467,809	18	552,344	18	520,285	18	514,934	163	5,723,137	
16	3,769,014	18	4,081,895	10	2,241,009	17	4,135,470	16	3,538,901	19	4,427,685	18	4,191,898	18	4,205,106	187	45,262,974	

Mine index number	Name of operator	Post office address of the mine	Disposition of output—tons				
			Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
							ADAMS
	LOCAL MINE						
L-18	Triple S. Mines, Inc. #2	Augusta	42,904				42,904
							BROWN
	LOCAL MINES						
L-44	Big Four Mines	Mt. Sterling	412				412
L-45	C & H Coal Co.	Mt. Sterling	47				47
	Total		459				459
							BUREAU
	SHIPPING MINES						
S-11	Midland Electric Coal Corp. #1	Atkinson	290,263	233,551	12,929		40,271
							CHRISTIAN
	SHIPPING MINE						
S-8	Peabody Coal Co. #10	Pawnee	5,266,166	5,037,106	8,852		216,625
							DOUGLAS
	SHIPPING MINE						
S-1	Moffat Coal Co.	Murdock	542,254	329,215			213,039

TABLE 10

COUNTY

Disposition of output—tons				Explosives used for blasting coal				Number of—						
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Explosives used for blasting overburden	Pellet powder—pounds	Dynamite—pounds	Permissibles—pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
-------	-------	18	242	30,000	--------	-----------	-----------	----	----	--------	--------	42,904	----	L-18

COUNTY

-------	-------	1	26	--------	--------	-----------	-----------	----	----	--------	--------	412	----	L-44
-------	-------	2	20	--------	--------	-----------	-----------	----	----	--------	--------	47	----	L-45
-------	-------	3	46	--------	--------	-----------	-----------	----	----	--------	--------	459	----	

COUNTY

3,512	-------	132	194	--------	--------	-----------	-----------	----	----	--------	--------	290,263	----	S-11

COUNTY

3,583	-------	882	221	--------	[a]16	-----------	-----------	9	----	5,266,166	--------	--------	----	S-8

COUNTY

-------	-------	101	237	--------	[a]3	-----------	-----------	2	2	542,254	--------	--------	----	S-1

[a] Airdox

FRANKLIN

Mine index number	Name of operator	Post office address of the mine	Disposition of output—tons				
			Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	SHIPPING MINES						
S-20	Old Ben Coal Corp. #9	West Frankfort	1,452,765	1,299,364	8,227		142,706
S-23	Old Ben Coal Corp. #21	Sesser	2,351,448	2,319,621	28,778		
S-24	Freeman Coal Mining Corp. #5	West Frankfort	1,083,314	1,059,907	23,407		
	Total		4,887,527	4,678,892	60,412		142,706

FULTON

Mine index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	SHIPPING MINES						
S-2	Little Sister Coal Corp.	St. David	925,490	258,181		353,596	313,713
S-13	Truax-Traer Coal Co. "Red Ember"	Fiatt	1,610,659	452,851	17,139	1,123,958	16,711
S-14	The United Electric Coal Cos. #9	Cuba	827,169	757,888	6,736		835
S-15	The United Electric Coal Cos. #17	Canton	1,242,832	1,228,041			1,874
S-39	Big Ten Coal Co. "Bryant"	Lewistown	13,607	9,388			4,219
S-40	Fairview Collieries Corp. "Flamingo"	Fairview	420,069	398,795	17,941		700
S-43	Delta Coal Corp. "Sun Spot"	Vermont	40,979	38,786			52
	Total		5,080,805	3,143,930	41,816	1,477,554	338,104
	LOCAL MINES						
L-192	Putt Creek Coal Co.	Cuba	90				90
L-238	Lump Coal Co. #3	Cuba	4,911				4,906
L-239	Walter Richard Mine	Lewistown	10,283				10,263
L-240	Hopkins Coal Mine #3	Browning	40				40
L-242	Jones Coal Co. #1	Astoria	1,658				1,658
L-247	Little Coal Co.	Lewistown	4,276				689
L-248	Gibson Coal Co.	Glasford	3,853				3,853
L-249	Sill Coal Co.	Browning	112				112
L-255	Morrison Coal Co.	Ipava	1,957				1,952
L-256	Taylor Coal Co.	Lewistown	6,251				6,251
L-257	Jones Coal Co. #2	Astoria	1,399				1,399
L-258	Kings Hill Coal Co. #1	Canton	672				672
	Total		35,502				31,885

GALLATIN

Mine index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	LOCAL MINES						
L-2	B & W Coal Co. #1	Junction	71,793			55,219	16,574
L-14	Blue Ribbon Coal Co. #1	Equality	120				120
L-17	Blu-Blaze Bloc Coal Co. Inc.	Cave-in-Rock	1,840				1,340
	Total		73,753			55,219	18,034

TABLE 10—Continued

COUNTY

Disposition of output—tons				Explosives used for blasting coal				Number of—						
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Explosives used for blasting overburden	Pellet powder—pounds	Dynamite—pounds	Permissibles—pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
2,468	--------	341	208	--------	--------	--------	--------	[c]10	24	1,452,765	--------	--------	----	S-20
474	2,575	240	205	--------	--------	--------	--------	[c]8	----	2,351,448	--------	--------	----	S-23
--------	--------	250	232	--------	[a]4	--------	--------	[c]5 2	----	1,083,314	--------	--------	----	S-24
2,942	2,575	831	645	--------	--------	--------	--------	----	24	4,887,527	--------	--------	----	

COUNTY

Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Explosives used for blasting overburden	Pellet powder—pounds	Dynamite—pounds	Permissibles—pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
--------	--------	127	196	473,040	--------	--------	188,350	----	----	--------	--------	925,490	----	S-2
--------	--------	196	225	598,430	--------	--------	85,200	----	----	--------	--------	1,610,659	----	S-13
1,325	60,385	109	183	1,049,270	--------	154,300	--------	----	----	--------	--------	827,169	----	S-14
1,145	11,772	180	184	--------	--------	156,550	--------	----	----	--------	--------	1,242,832	----	S-15
--------	--------	29	12	--------	--------	3,000	--------	----	----	--------	--------	13,607	----	S-39
1,399	1,234	82	129	1,958,980	--------	--------	400,200	----	----	--------	--------	420,069	----	S-40
--------	2,141	45	32	--------	--------	--------	--------	----	----	--------	--------	40,979	----	S-43
3,869	75,532	768	961	4,079,720	--------	313,850	673,750	----	----	--------	--------	5,080,805	----	
--------	--------	2	6	--------	50	--------	--------	----	----	--------	--------	90	----	L-192
5	--------	2	240	--------	--------	--------	750	----	----	--------	--------	4,911	----	L-238
20	--------	3	265	--------	1,050	--------	300	----	----	--------	--------	10,283	----	L-239
--------	--------	1	10	--------	--------	--------	--------	----	----	--------	--------	40	----	L-240
--------	--------	4	24	--------	--------	--------	--------	----	----	--------	--------	1,658	----	L-242
3,587	--------	3	151	--------	--------	--------	150	----	----	--------	--------	4,276	----	L-247
--------	--------	2	189	--------	200	700	--------	----	----	--------	--------	3,853	----	L-248
--------	--------	1	32	--------	25	--------	--------	----	----	--------	--------	112	----	L-249
5	--------	2	153	--------	500	--------	--------	----	----	--------	--------	1,957	----	L-255
--------	--------	3	112	--------	--------	450	--------	----	----	--------	--------	6,251	----	L-256
--------	--------	4	26	--------	--------	--------	--------	----	----	--------	--------	1,399	----	L-257
--------	--------	1	14	--------	125	--------	--------	----	----	--------	--------	672	----	L-258
3,617	--------	28	1,222	--------	11,400	1,150	1,200	----	----	--------	--------	35,502	----	

COUNTY

Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Explosives used for blasting overburden	Pellet powder—pounds	Dynamite—pounds	Permissibles—pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
--------	--------	33	235	--------	[a]1	--------	--------	2	4	71,793	--------	--------	----	L-2
--------	--------	5	36	--------	--------	--------	50	1	1	120	--------	--------	----	L-14
--------	500	5	81	--------	--------	--------	150	1	1	1,840	--------	--------	----	L-17
--------	500	43	352	--------	--------	--------	200	4	6	73,753	--------	--------	----	

[a] Airdox [b] Continuous Miners

GREENE

Mine index number	Name of operator	Post office address of the mine	Disposition of output—tons				
			Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	LOCAL MINE						
L-112	Birch Creek Coal Co.	Roodhouse	4,508	---------	---------	---------	4,303

HENRY

	SHIPPING MINE						
S-2	Shuler Coal Co.	Alpha	92,309	86,174	---------	---------	6,075

JACKSON

	SHIPPING MINES						
S-1	Truax-Traer Coal Co. "Burning Star"	Elkville	933,601	928,332	192	---------	346
L-28	Elk Coal Co. #1	Elkville	75,238	51,075	1,000	---------	23,063
L-65	Farley Bros. Coal Co. #2	DeSoto	11,352	10,984	---------	---------	368
	Total		1,020,191	990,391	1,192	---------	23,777
	LOCAL MINE						
L-57	Clifford Morgan Coal Co.	Ava	165	---------	---------	---------	165

JEFFERSON

	SHIPPING MINES						
S-3	Freeman Coal Mining Corp. #3	Waltonville	2,611,654	2,492,190	4,711	---------	114,753
S-4	Belle Rive Mining Co.	Belle Rive	18,481	3,531	---------	---------	14,950
	Total		2,630,135	2,495,721	4,711	---------	129,703

KANKAKEE

	SHIPPING MINE						
S-1	Peabody Coal Co. "Northern"	So. Wilmington	734,460	276,554	116	---------	457,790

TABLE 10—Continued

COUNTY

Disposition of output—tons				Explosives used for blasting coal				Number of—						
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Explosives used for blasting overburden	Pellet powder—pounds	Dynamite—pounds	Permissibles—pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
5	200	5	223	4,000	--------	------------	2,000	----	----	---------	---------	4,508	----	L-112

COUNTY

60	-------	41	236	--------	--------	------------	29,450	4	3	92,309	---------	---------	----	S-2

COUNTY

-------	4,731	95	219	4,390,525	--------	11,366	89,800	----	----	---------	---------	933,601	----	S-1
100	-------	44	189	--------	[a]1	------------	------------	3	7	75,238	---------	---------	----	L-28
-------	-------	18	44	--------	--------	2,000	6,000	----	----	---------	---------	11,352	----	L-65
100	4,731	157	452	4,390,525	--------	13,366	95,800	3	7	75,238	---------	944,953	----	
-------	-------	2	55	--------	--------	100	50	----	----	---------	---------	165	----	L-57

COUNTY

-------	-------	500	225	--------	--------	------------	------------	[c]11	7	2,611,654	---------	---------	----	S-3
-------	-------	8	235	--------	--------	------------	------------	----	----	---------	---------	18,481	----	S-4
-------	-------	508	460	--------	--------	------------	------------	----	7	2,611,654	---------	18,481	----	

COUNTY

-------	-------	153	231	--------	900	550	550	----	----	---------	---------	734,460	----	S-1

[a] Airdox [c] Continuous Miners

KNOX

Mine index number	Name of operator	Post office address of the mine	Disposition of output—tons				
			Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	SHIPPING MINES						
S-3	Midland Electric Coal Corp. #2	Farmington	646,943	622,477	1,165	----------	16,420
S-3	Midland Electric Coal Corp. #3	Farmington	613,448	575,611	35,442	----------	----------
S-4	Midland Collieries, Inc. #5	Victoria	860,427	847,499	12,928	----------	----------
	Total		2,120,818	2,045,587	49,535	----------	16,420

LOGAN

	LOCAL MINE						
L-1	Lincoln Coal Mine (McSpadden Bros.)	Lincoln	20,552	----------	----------	----------	20,522

MACOUPIN

	SHIPPING MINE						
S-3	Little Dog Coal Co.	Gillespie	318,096	254,770	1,056	----------	61,478

MADISON

	SHIPPING MINE						
S-3	The Livingston-Mt. Olive Coal Co. #1	Livingston	81,487	43,758	8,284	----------	28,890
	LOCAL MINE						
S-7	Lumaghi Coal Co. #4	Collinsville	486,582	----------	----------	----------	477,792

MARION

	SHIPPING MINE						
S-1	Marion County Coal Mining Corp.	Marion	16,558	7,802	1,753	----------	5,088

TABLE 10—Continued

COUNTY

Disposition of output—tons				Explosives used for blasting coal				Number of—						
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Explosives used for blasting overburden	Pellet powder—pounds	Dynamite—pounds	Permissibles—pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
6,881	-------	118	268	311,320	--------	-------------	-----------	----	----	--------	---------	646,943	----	S-3
2,395	-------	114	208	3,950	--------	72,440	-----------	----	----	--------	---------	613,448	----	S-3
-------	-------	57	270	176,353	--------	-------------	-----------	----	----	--------	---------	860,427	----	S-4
9,276	-------	289	746	491,623	--------	72,440	-----------	----	----	--------	---------	2,120,818	----	

COUNTY

30	-------	25	162	--------	--------	-------------	-----------	1	3	20,552	---------	---------	----	L-1

COUNTY

792	-------	170	139	--------	[b]2	-------------	-----------	2	5	318,096	---------	---------	----	S-3

COUNTY

150	405	75	185	--------	[b]1	400	-----------	1	9	81,487	---------	---------	----	S-3
1,537	7,253	210	146	--------	[b]4	-------------	-----------	2	9	486,582	---------	---------	----	S-7

COUNTY

1,915	-------	32	111	--------	[b]1	-------------	-----------	1	2	16,558	---------	---------	----	S-1

[b] Armstrong Coal Breakers

MENARD

Mine index number	Name of operator	Post office address of the mine	Disposition of output—tons				
			Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	LOCAL MINE						
L-11	New Salem Coal Co. Inc.	Petersburg	7,657				7,657

MERCER

	SHIPPING MINE						
L-62	Hazel Dell Coal Corp. #1	New Windsor	65,034	52,015			13,004
	LOCAL MINE						
L-63	Viola Materials, Inc.	Viola	2,665				2,665

MONTGOMERY

	SHIPPING MINE						
S-4	Freeman Coal Mining Corp. "Crown"	Farmersville	2,038,301	1,773,559			264,742

PEORIA

	SHIPPING MINE						
L-150	Morgan Coal Co.	Edwards	163,327	33,199			130,005
	LOCAL MINE						
L-6	O. W. Lightbody Coal Co.	Glasford	2,479				2,479
L-32	Big Bear Coal Co.	Peoria	2,570				2,570
L-126	Zaborac Coal Co.	Peoria	21,586				21,586
L-146	Sherwood-Templeton Pioneer Collieries	Laura	132,713				132,472
L-162	Laynes Coal Co. #2	Brimfield	1,176				1,176
L-163	Laynes Coal Co. #3	Brimfield	3,988				3,988
L-164	The United Electric Coal Cos. #27	Glasford	723,180			676,920	29,290
L-166	Gibson Coal Co. #3	Glasford	2,535				2,535
L-167	Laynes Coal Co. #5	Brimfield	13,984				13,984
	Total		904,211			676,920	210,080

TABLE 10—Continued

COUNTY

Disposition of output—tons				Explosives used for blasting coal				Number of—						
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Explosives used for blasting overburden	Pellet powder—pounds	Dynamite—pounds	Permissibles—pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
-------	-------	16	173	--------	10,000	-----------	-----------	1	2	7,657	---------	---------	1	L-11

COUNTY

15	-------	20	240	--------	--------	-----------	13,350	1	1	65,034	---------	---------	1	L-62
-------	-------	2	153	--------	--------	-----------	-----------	----	----	---------	---------	2,665	----	L-63

COUNTY

-------	-------	517	203	--------	[a]8	-----------	-----------	8	6	2,038,301	---------	--------	----	S-4

COUNTY

123	-------	35	193	176,250	--------	-----------	-----------	----	----	---------	---------	163,327	----	L-150
-------	-------	7	64	--------	350	-----------	100	2	2	2,479	---------	---------	3	L-6
-------	-------	5	102	--------	--------	-----------	700	1	1	2,570	---------	---------	----	L-32
-------	-------	14	219	--------	--------	-----------	5,400	3	1	21,586	---------	---------	----	L-126
241	-------	32	214	--------	--------	-----------	-----------	----	----	---------	---------	132,713	----	L-146
-------	-------	5	22	--------	--------	50	-----------	----	----	---------	---------	1,176	----	L-162
-------	-------	5	81	--------	100	1,000	-----------	----	----	---------	---------	3,988	----	L-163
-------	16,970	49	261	19,876	--------	-----------	-----------	----	----	---------	---------	723,180	----	L-164
-------	-------	1	50	--------	--------	400	-----------	----	----	---------	---------	2,535	----	L-166
-------	-------	5	185	--------	300	1,650	-----------	----	----	---------	---------	13,984	----	L-167
241	16,970	123	1,198	19,876	750	3,100	6,200	6	4	26,635	---------	877,576	3	

PERRY

Mine index number	Name of operator	Post office address of the mine	Disposition of output—tons				
			Total	Tons loaded on cars for shipment	Tons sold to raidroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	SHIPPING MINES						
S-14	The United Electric Coal Cos. #11	DuQuoin	1,815,566	1,667,727	532		141,632
S-33	Truax-Traer Coal Co. #2	DuQuoin	1,551,627	1,544,718	355		2,039
	Total		3,367,193	3,212,445	887		143,671

RANDOLPH

Mine index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to raidroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	SHIPPING MINES						
S-7	Southwestern Ill. Coal Corp. "Streamline"	Percy	1,062,503	979,380	25,469		57,380
S-17	Zeigler Coal & Coke Co.	Sparta	851,546	768,897			82,649
S-18	Ritter Coal Co. "Red Fox #3"	Sparta	4,276	4,276			
	Total		1,918,325	1,752,553	25,469		140,029

SANGAMON

Mine index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to raidroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	LOCAL MINES						
L-7	Eddy Coal Co.	Cantrall	72,650				72,650
L-10	Cantrall Coal Co.	Cantrall	9,257				9,257
	Total		81,907				81,907

ST. CLAIR

Mine index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to raidroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	SHIPPING MINES						
S-94	Peabody Coal Co. "River King"	Freeburg	2,914,228	2,329,389			584,839
L-87	Midland Electric Coal Corp. "Green Diamond"	Marissa	968,362	823,978	7,175		137,209
	Total		3,882,590	3,153,367	7,175		722,048
	LOCAL MINES						
S-95	Peabody Coal Co.	Millstadt	83,460				83,460
L-70	Belle Valley Coal Co., Inc.	Belleville	76,207				76,207
L-73	Shiloh Valley Coal Co.	Belleville	14,273				14,063
L-90	Peabody Coal Co. "Midwest"	Millstadt	671,221				671,221
L-91	Morgan Coal Co.	Millstadt	106,330				106,330
	Total		951,491				951,281

TABLE 10—Continued

COUNTY

Disposition of output—tons				Explosives used for blasting coal				Number of—						
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Explosives used for blasting overburden	Pellet powder—pounds	Dynamite—pounds	Permissibles—pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
1,235	4,440	155	264	3,732,840	-------	146,850	-------	----	----	-------	-------	1,815,566	----	S-14
-------	4,515	138	229	5,077,450	-------	343,240	122,250	----	----	-------	-------	1,551,627	----	S-33
1,235	8,955	293	493	8,810,290	-------	490,090	122,250	----	----	-------	-------	3,367,193	----	

COUNTY

274	-------	101	243	-------	27,700	-------	-------	----	----	-------	-------	1,062,503	----	S-7
-------	-------	144	229	-------	[b]6	-------	-------	3	----	851,546	-------	-------	----	S-17
-------	-------	3	76	2,000	-------	-------	500	----	----	-------	-------	4,276	----	S-18
274	-------	248	548	2,000	27,700	-------	500	3	----	851,546	-------	1,066,779	----	

COUNTY

-------	-------	48	159	-------	[a]1	-------	-------	1	3	72,650	-------	-------	----	L-7
-------	-------	11	47	-------	[a]1	-------	4,700	1	1	9,257	-------	-------	4	L-10
-------	-------	59	206	-------	-------	-------	4,700	2	4	81,907	-------	-------	4	

COUNTY

-------	-------	202	284	6,290,030	-------	244,352	-------	----	----	-------	-------	2,914,228	----	S-94
-------	-------	151	248	-------	[a]5	-------	-------	3	----	968,362	-------	-------	----	L-87
-------	-------	353	532	6,290,030	-------	244,352	-------	3	----	968,362	-------	2,914,228	----	
-------	-------	22	89	-------	-------	-------	19,400	[c]1 1	1	83,460	-------	-------	----	S-95
-------	-------	40	155	-------	[a]2	-------	-------	1	3	76,207	-------	-------	----	L-70
210	-------	14	109	-------	6,500	-------	2,000	1	1	14,273	-------	-------	1	L-73
-------	-------	80	229	899,971	-------	-------	39,400	----	----	-------	-------	671,221	----	L-90
-------	-------	31	224	15,600	-------	-------	-------	----	----	-------	-------	106,330	----	L-91
210	-------	187	806	915,571	6,500	-------	60,800	3	5	173,940	-------	777,551	1	

[a] Airdox [c] Continuous Miners

SALINE

Mine index number	Name of operator	Post office address of the mine	Disposition of output—tons				
			Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	SHIPPING MINES						
S-1	Sahara Coal Co., Inc. #6	Harrisburg	712,086	699,131	1,273		1,085
S-16	Sahara Coal Co., Inc. #5	Harrisburg	606,687	602,452	331		3,576
S-39	Sahara Coal Co., Inc. #16	Harrisburg	611,008	605,778	411		4,414
S-51	Saxton Coal Corp. "Walnut Grove"	Harrisburg	656,757	656,757			
L-98	Houston Coal Co. #1	Carrier Mills	12,388	12,388			
L-108	New Oak Hill Coal Co. #4	Harrisburg	163,987	163,142			845
L-114	Marshall Equipment Co.	Harrisburg	186,866	164,217		22,649	
	Total		2,949,779	2,903,865	2,015	22,649	9,920
	LOCAL MINES						
L-103	J. W. Coal Co. #1	Herod	249,221			249,221	
L-116	Herod Mining Corp. #1	Herod	125,522			125,522	
L-115	Black Dot Coal Co. #3	DeSoto	1,511				1,511
	Total		376,254			374,743	1,511

SCHUYLER

	SHIPPING MINE						
S-4	Peabody Coal Co. "Key"	Rushville	501,664	3,525		468,442	29,697
	LOCAL MINE						
L-197	Illinois Valley Coal Co. #1	Browning	291				291

STARK

	SHIPPING MINE						
S-1	Stonefort Coal Mining Co., Inc.	Wyoming	491,964	484,726	7,238		

VERMILION

	SHIPPING MINES						
S-61	Fairview Collieries Corp. "Harmattan"	Danville	812,071	559,826	5,713		241,963
S-63	The United Electric Coal Cos. #25	Danville	238,179	235,179			
L-220	V Day Coal Co.	Danville	30,341	15,993			14,348
	Total		1,080,591	810,998	5,713		256,311

TABLE 10—Continued

COUNTY

Disposition of output—tons				Explosives used for blasting Coal				Number of—						
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Explosives used for blasting overburden	Pellet powder—pounds	Dynamite—pounds	Permissibles—pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
-------	10,597	161	192	2,565,633	-------	-------	6,600	----	----	-------	-------	712,086	----	S-1
328	-------	193	219	-------	[a]4	-------	-------	3	9	606,687	-------	-------	----	S-16
405	-------	209	224	-------	[a]4	-------	-------	4	8	611,008	-------	-------	----	S-39
-------	-------	91	346	4,665,537	-------	518,393	-------	----	----	-------	-------	656,757	----	S-51
-------	-------	1	163	11,000	-------	2,860	-------	----	----	-------	-------	12,388	----	L-98
-------	-------	16	213	-------	-------	25,000	-------	----	----	-------	-------	163,987	----	L-108
-------	-------	19	182	-------	-------	6,000	-------	----	----	-------	-------	186,866	----	L-144
733	10,597	690	1,539	7,242,170	-------	552,253	6,600	7	17	1,217,695	-------	1,732,084	----	
-------	-------	22	359	384,000	-------	-------	-------	----	----	-------	-------	249,221	----	L-103
-------	-------	14	276	192,000	-------	150	-------	----	----	-------	-------	125,522	----	L-116
-------	-------	9	11	1,500	-------	500	-------	----	----	-------	-------	1,511	----	L-115
-------	-------	45	646	577,500	-------	650	-------	----	----	-------	-------	376,254	----	

COUNTY

-------	-------	50	185	1,419,600	-------	-------	81,950	----	----	-------	-------	501,664	----	S-4
-------	-------	3	20	-------	-------	-------	-------	----	----	-------	-------	291	----	L-197

COUNTY

-------	-------	84	187	-------	-------	-------	-------	----	----	-------	-------	491,964	----	S-1

COUNTY

3,036	1,533	100	208	-------	-------	-------	123,300	----	----	-------	-------	812,071	----	S-61
-------	3,000	29	119	-------	-------	17,450	-------	----	----	-------	-------	238,179	----	S-63
-------	-------	23	107	-------	[a]1	-------	-------	2	1	30,341	-------	-------	----	L-220
3,036	4,533	152	434	-------	-------	17,450	123,300	2	1	30,341	-------	1,050,250	----	

[a] Airdox

VERMILION

Mine index number	Name of operator	Post office address of the mine	Disposition of output—tons: Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	LOCAL MINES						
L-215	Deep Valley Coal Co.	Danville	4,147	----------	----------	----------	4,147
L-217	Blue Lake Coal Co.	Danville	9,312	----------	----------	----------	9,312
L-240	Lee Coal Co.	Oakwood	958	----------	----------	----------	958
	Total	----------	14,417	----------	----------	----------	14,417

WABASH

	LOCAL MINE						
L-10	Allendale Coal Co.	Allendale	2,583	----------	----------	----------	2,583

WASHINGTON

	LOCAL MINE						
L-2	Venedy Coal Co.	Venedy	24,127	----------	----------	----------	23,857

WILLIAMSON

	SHIPPING MINES						
S-4	Carmac Coal Co. "Delta"	Marion	771,172	767,096	775	----------	315
S-19	Utility Coal Co.	Marion	222,434	222,423	----------	----------	11
S-83	Bell & Zoller Coal Co. #4	Johnston City	1,088,999	1,038,513	10,240	----------	39,748
S-84	Norman Coal Co. #1	Harrisburg	85,014	71,171	----------	----------	13,843
S-88	Bell & Zoller Coal Co. #3	Zeigler	952,426	855,980	7,050	----------	89,396
S-92	Forsyth-Energy Company	Herrin	324,280	286,929	5,230	----------	30,613
S-94	Carmac Coal Co.	Stonefort	387,950	385,772	----------	----------	1,494
S-99	Freeman Coal Mining Corp. #4	Marion	1,108,363	1,087,267	7,444	----------	13,652
S-100	Stonefort Coal Mining Co., "Will Scarlet"	Stonefort	668,612	668,612	----------	----------	----------
L-175	C & C Coal Co.	Marion	6,596	2,299	----------	----------	4,297
L-177	Parton Coal Co. #2	Marion	29,695	14,200	----------	----------	15,495
L-195	Harrisburg Coal Co.	Marion	42,309	15,843	----------	----------	26,466
L-229	Big Three Coal Co., Inc.	Marion	6,809	6,809	----------	----------	----------
L-246	Associated Coal Co., Inc.	Marion	6,155	6,155	----------	----------	----------
L-247	Crab Orchard Coal Co. #1	Marion	5,726	4,713	----------	----------	1,013
L-245	Blue Blaze Coal Co. #2	Carterville	16,597	13,946	----------	----------	2,526
	Total	----------	5,723,137	5,447,728	30,739	----------	238,869

TABLE 10—Continued

COUNTY—Concluded

Disposition of output—tons		Total employees	Days of active operation	Explosives used for blasting coal				Number of—		Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
Tons consumed at the mine	All coal not sold including waste			Explosives used for blasting overburden	Pellet powder—pounds	Dynamite—pounds	Permissibles—pounds	Mining machines	Motors					
-------	-------	10	114	-------	1,750	-------	-------	2	1	4,147	-------	-------	----	L-215
-------	-------	14	98	-------	3,350	-------	300	1	2	9,312	-------	-------	----	L-217
-------	-------	2	10	-------	-------	-------	150	----	----	-------	-------	958	----	L-240
-------	-------	26	222	-------	5,100	-------	450	3	3	13,459	-------	958	----	

COUNTY

-------	-------	3	155	-------	-------	2,900	-------	----	----	-------	-------	2,583	----	L-10

COUNTY

270	-------	18	192	-------	-------	-------	4,450	1	2	24,127	-------	-------	----	L-2

COUNTY

2,137	849	92	213	2,443,015	-------	-------	1,400	----	----	-------	-------	771,172	----	S-4
-------	-------	29	183	83,500	-------	-------	-------	----	----	-------	-------	222,434	----	S-19
498	-------	209	230	-------	-------	-------	-------	[c]5	----	1,088,999	-------	-------	----	S-83
-------	-------	20	228	-------	[a]1	-------	-------	1	3	85,014	-------	-------	----	S-84
-------	-------	265	209	-------	[a]6	-------	-------	4	2	952,426	-------	-------	----	S-88
-------	1,508	47	156	497,040	-------	-------	-------	----	----	-------	-------	324,280	----	S-92
-------	684	104	248	-------	[a]3	-------	-------	----	----	387,950	-------	-------	----	S-94
-------	-------	267	230	-------	[b]6	-------	-------	4	13	1,108,363	-------	-------	----	S-99
-------	-------	115	232	3,450,035	-------	-------	-------	----	----	-------	-------	668,612	----	S-100
-------	-------	20	41	-------	[b]1	-------	-------	1	2	6,596	-------	-------	----	L-175
-------	-------	27	118	-------	[a]1	-------	-------	1	2	29,695	-------	-------	----	L-177
-------	-------	29	176	-------	[b]1	-------	-------	1	2	42,309	-------	-------	----	L-195
-------	-------	23	70	-------	-------	1,300	-------	----	----	-------	-------	6,809	----	L-229
-------	-------	8	178	-------	-------	10,000	-------	----	----	-------	-------	6,155	----	L-246
-------	-------	22	41	-------	-------	-------	-------	----	----	-------	-------	5,726	----	L-247
25	100	34	61	-------	-------	-------	-------	1	2	16,597	-------	-------	----	L-245
2,660	3,141	1,311	2,614	6,473,590	-------	11,300	1,400	13	26	3,717,949	-------	2,005,188	----	

[a] Airdox [b] Armstrong Coal Breakers [c] Continuous Miners

Mine index number	Name of operator	Post office address of the mine	Disposition of output—tons Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	LOCAL MINES						
L-47	Barbara Kay Coal Co.	Marion	44,862	----------	----------	----------	44,862
L-190	Black Crystal Coal Co.	Marion	14,100	----------	----------	----------	14,100
L-201	New Black Diamond Coal Co. #8	Harrisburg	1,949	----------	----------	----------	1,949
	Total	----------	60,911	----------	----------	----------	60,911

RECAPITULATION

	Disposition of output—tons Total	Tans loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
Total Shipping Mines—64	45,262,974	39,251,431	269,892	1,968,645	3,628,262
Total Local Mines—52	3,090,939	----------	----------	1,106,882	1,953,224
Total All Mines—116	48,353,913	39,251,431	269,892	3,075,527	5,581,486

TABLE 10—Concluded

COUNTY—Concluded

Disposition of output—tons		Total employees	Days of active operation	Explosives used for blasting coal				Number of—		Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
Tons consumed at the mine	All coal not sold including waste			Explosives used for blasting overburden	Pellet powder—pounds	Dynamite—pounds	Permissibles—pounds	Mining machines	Motors					
-------	-------	28	200	--------	[b]1	------------	------------	1	3	44,862	---------	---------	----	L-47
-------	-------	27	134	--------	[a]1	------------	------------	1	1	14,100	---------	---------	3	L-190
-------	-------	11	49	--------	[a]1	------------	------------	1	1	1,949	---------	---------	----	L-201
-------	-------	66	383	--------	--------	------------	------------	3	5	60,911	---------	---------	3	

RECAPITULATION

Disposition of output—tons		Total employees	Days of active operation	Explosives used for blasting coal				Number of—		Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground
Tons consumed at the mine	All coal not sold including waste			Explosives used for blasting overburden	Pellet powder—pounds	Dynamite—pounds	Permissibles—pounds	Mining machines	Motors				
34,275	110,469	7,892	11,986	39,375,798	28,600	1,716,051	1,148,900	61	110	22,780,517	----------	22,482,457	1
5,910	24,923	882	6,602	1,546,947	33,750	7,900	80,050	26	43	969,523	----------	2,121,416	12
40,185	135,392	8,774	18,588	40,922,745	62,350	1,723,951	1,228,950	87	153	23,750,040	----------	24,603,873	13

19 Mines using 64 Airdox machines.
9 Mines using 23 Armstrong Coal Breakers.
6 Mines using 40 Continuous mining machines.

[a] Airdox [b] Armstrong Coal Breakers [c] Continuous Miners

II PRODUCTION—TABLE 11—RAILROADS HANDLING COAL—TONS SOLD TO RAILROADS SERVING MINES—TONS SOLD TO RAILROADS NOT SERVING MINES—1962

Operators	Names of railroads	Tons shipped to market	Tons sold to railroads serving mines	Tons sold to railroads not serving mines	Tons to locomotives at chute	Total tons handled by railroads
BUREAU COUNTY						
Midland Electric Coal Corp. #1	C. R. I. & P.	233,551	12,929			246,480
CHRISTIAN COUNTY						
Peabody Coal Co. #10	C. & I. M.	5,037,106				5,037,106
	Wabash		8,852			8,852
Total		5,037,106	8,852			5,045,958
DOUGLAS COUNTY						
Moffat Coal Co.	B. & O.	329,215				329,215
FRANKLIN COUNTY						
Old Ben Coal Corp. #9	C. B. & Q.	603,345	7,562			610,907
	I. C.	330,808	559			331,367
	M. P.	213,660				213,660
	C. & E. I.	151,551	106			151,657
Old Ben Coal Corp. #21	C. B. & Q.	855,157	25,616			880,773
	I. C.	775,446				775,446
	M. P.	423,616				423,616
	C. & E. I.	265,402	3,162			268,564
Freeman Coal Mining Corp. #5	C. B. & Q.	247,077	22,113			269,190
	C. & E. I.	124,575				124,575
	I. C.	469,359	1,294			470,653
	M. P.	218,896				218,896
Total		4,678,892	60,412			4,739,304
FULTON COUNTY						
Little Sister Coal Corp.	C. B. & Q.	258,181				258,181
Truax-Traer Coal Co.	C. B. & Q.	452,851	17,089			469,940
	Belt			50		50
The United Electric Coal Cos. #9	C. B. & Q.	375,155	6,736			381,891
	T. P. & W.	382,733				382,733
The United Electric Coal Cos. #17	C. B. & Q.	2,654				2,654
	U. E.	1,225,387				1,225,387
Big Ten Coal Co.	C. B. & Q.	9,388				9,388
Fairview Collieries Corp.	C. B. & Q.	138,151	3,191			141,342
	C. & N. W.	260,644	14,750			275,394
Delta Coal Corp.	C. B. & Q.	38,786				38,786
Total		3,143,930	41,766	50		3,185,746
HENRY COUNTY						
Shuler Coal Co.	C. B. & Q.	86,174				86,174
JACKSON COUNTY						
Truax-Traer Coal Co.	I. C.	474,581	75			474,656
	M. P.	453,751	117			453,868
Elk Coal Co. #1	I. C.	51,075	1,000			52,075
Farley Bros. Coal Co. #2	I. C.	10,984				10,984
Total		990,391	1,192			991,583
JEFFERSON COUNTY						
Freeman Coal Mining Corp. #3	C. B. & Q.	1,043,403	4,604			1,048,007
	I. C.	1,055,726	107			1,055,833
	M. P.	393,061				393,061
le Rive Mining Co.	C. & E. I.	3,531				3,531
Total		2,495,721	4,711			2,500,432

II PRODUCTION—TABLE 11—Continued

Operators	Names of railroads	Tons shipped to market	Tons sold to railroads serving mines	Tons sold to railroads not serving mines	Tons to locomotives at chute	Total tons handled by railroads
KANKAKEE COUNTY						
Peabody Coal Co.	A. T. & S. F.	149,647	116			149,763
	G. M. & O.	126,907				126,907
Total		276,554	116			276,670
KNOX COUNTY						
Midland Electric Coal Corp. #2	C. N. W.	230,316	646			230,962
	C. N. W. (M. St. L. Div.)	392,161				392,161
	C. R. I. & P.			519		519
Midland Electric Coal Corp. #3	C. N. W.	241,757	35,442			277,199
	C. N. W. (M. St. L. Div.)	333,854				333,854
Midland Collieries, Inc. #5	C. R. I. & P.	847,499	12,928			860,427
Total		2,045,587	49,016	519		2,095,122
MACOUPIN COUNTY						
Little Dog Coal Co.	Ill. Term.	254,770	143			254,913
	Terminal Assoc. of St. L			913		913
Total		254,770	143	913		255,826
MADISON COUNTY						
The Livingston-Mt. Olive Coal Co.	N. Y. C.	22,672				22,672
	C. & E. I.	21,086				21,086
	C. & W. I.		6,684			6,684
	Belt		774			774
	E. J. & E.		826			826
Total		43,758	8,284			52,042
MARION COUNTY						
Marion County Coal & Mining Corp	C. B. & Q.	7,802	1,753			9,555
MERCER COUNTY						
Hazel Dell Coal Corp.	C. B. & Q.	52,015				52,015
MONTGOMERY COUNTY						
Freeman Coal Mining Corp.	I. C.	1,773,559				1,773,559
PEORIA COUNTY						
Morgan Coal Co.	C. B. & Q.			33,199		33,199
PERRY COUNTY						
The United Electric Coal Cos. #11	I. C.	752,145				752,145
	M. P.	915,582	532			916,114
Truax-Traer Coal Co. #2	I. C.	543,337				543,337
	M. P.	1,001,381	355			1,001,736
Total		3,212,445	887			3,213,332
RANDOLPH COUNTY						
Southwestern Ill. Coal Corp.	M. P.	545,932	701			546,633
	G. M. & O.	433,448	24,768			458,216
Zeigler Coal & Coke	M. & I.	768,897				768,897
Ritter Coal Co. #3	G. M. & O.	4,276				4,276
Total		1,752,553	25,469			1,778,022

II PRODUCTION—TABLE 11—Concluded

Operators	Names of railroads	Tons shipped to market	Tons sold to railroads serving mines	Tons sold to railroads not serving mines	Tons to locomotives at chute	Total tons handled by railroads
ST. CLAIR COUNTY						
Peabody Coal Co. "River King"	I. C	2,329,389				2,329,389
Midland Electric Coal Corp	I. C	823,978	7,175			831,153
Total		3,153,367	7,175			3,160,542
SALINE COUNTY						
Sahara Coal Co., Inc. #6	C. C. C. & St. L	699,131	1,273			700,404
Sahara Coal Co., Inc. #5	C. C. C. & St. L	602,452	331			602,783
Sahara Coal Co., Inc. #16	C. C. C. & St. L	605,778	411			606,189
Saxton Coal Corp	N. Y. C	656,757				656,757
Houston Coal Co. #1	N. Y. C			12,388		12,388
New Oak Hill Coal Co. #4	N. Y. C	163,142				163,142
Marshall Equipment Co	N. Y. C	164,217				164,217
Total		2,891,477	2,015	12,388		2,905,880
SCHUYLER COUNTY						
Peabody Coal Co. "Key"	C. B. & Q	3,525				3,525
STARK COUNTY						
Stonefort Coal Mining Co	C. & N	227,332	3,446			230,778
	C. B. & Q	257,394	3,792			261,186
Total		488,251	7,238			495,489
VERMILION COUNTY						
Fairview Collieries Corp	Ann Arbor		2,428			2,428
	Wabash		3,285			3,285
	N. Y. C. (P. & E. Div.)	559,826				559,826
United Electric Coal Cos. #25	C. & E	235,179				235,179
V Day Coal Co	N. Y. C	15,993				15,993
Total		810,998	5,713			816,711
WILLIAMSON COUNTY						
Carmac Coal Co. "Delta"	N. Y. C	593,570	775			594,345
	I. C	173,526				173,526
Utility Coal Co	M. P	63,516				63,516
	C. B. & Q	158,907				158,907
Bell & Zoller Coal Co. #4	C. & E. I	301,307	109			301,416
	I. C	217,603	4,602			222,205
	C. B. & Q	233,603		5,529		239,132
	M. P	286,000				286,000
Norman Coal Co. #1	N. Y.C	71,171				71,171
Bell & Zoller Coal Co. #3	I. C	472,630	3,070			475,700
	C. B. & Q	224,080	3,980			228,060
	M. P	159,270				159,270
Forsyth-Energy Coal Co	C. B. & Q	143,799	4,950			148,749
	I. C			129,961		129,961
	M. P		280	13,169		13,449
Carmac Coal Co	I. C	385,772				385,772
Freeman Coal Mining Corp. #4	I. C	692,514	7,335			699,849
	C. & E. I	292,288	109			292,397
	M. P	102,465				102,465
Stonefort Coal Mining Co	N. Y. C	668,612				668,612
C. & C. Coal Co	N. Y. C	2,299				2,299
Parton Coal Co., Inc. #2	C. & E. I	14,200				14,200
Harrisburg Coal Co	N. Y. C			15,843		15,843
Big Three Coal Co., Inc. #2	N. Y. C	6,809				6,809
Blue Blaze Coal Co. #2	C. B. & Q	13,946				13,946
Associated Coal Co. Inc	C. & E. I	3,126				3,126
	M. P	3,029				3,029
Crab Orchard Coal Co	N. Y. C	4,713				4,713
Total		5,288,755	25,210	164,502		5,478,467
GRAND TOTAL		39,046,871	262,881	211,571		39,521,323

II PRODUCTION—TABLE 12—SPECIAL PREPARATION PLANTS

Name of operator	Address	Type and make of installation	Tonnage prepared or capacity of plant
Bell & Zoller Coal Co. #3	Zeigler	Roberts & Schafer	952,426
Bell & Zoller Coal Co. #4	Johnston City	McNally-Pittsburg	1,088,999
Big Ten Coal Co	Lewistown	Heavy Media	13,607
Carmac Coal Co	Stonefort	Mechanical Washing	387,950
Carmac Coal Co. "Delta"	Marion	Mechanical Washing	771,172
Delta Coal Corporation "Sun Spot"	Vermont	Heavy medium Washing plant	40,979
Elk Coal Co. #1	Elkville	Wenico Heavy Media	75,238
Fairview Collieries Corp	Fairview	Mechanical Washing	420,069
Fairview Collieries "Harmattan"	Danville	Mechanical Washing	812,071
Forsyth-Energy Coal Co	Herrin	McNally-Pittsburg	324,280
Freeman Coal Mining Corp	Farmersville	Roberts & Schafer	2,038,301
Freeman Coal Mining Corp. #3	Waltonville	Deduster, Dry Cleaner, Heavy Media Jig	2,611,654
Freeman Coal Mining Corp. #4	Marion	Roberts & Schafer	1,108,363
Freeman Coal Mining Corp. #5	West Frankfort	Heavy Media & Wet Wash	1,083,314
Harrisburg Coal Co	Marion	Washer Dyster Table	7,076
Little Dog Coal Co	Gillespie	Jeffrey 100 # Unit Washer	318,096
Little Sister Coal Corp	St. David	Link Belt Simon Carves	925,490
The Livingston-Mt. Olive Coal Co	Livingston	Wemco Heavy Media	81,487
Midland Electric Coal Corp. "Green Diamond"	Marissa	McNally-Pittsburg	968,362
Midland Electric Coal Corp. #1	Atkinson	McNally Norton Mogul	290,263
Midland Electric Coal Corp. #2	Farmington	Link-Belt Simon Carves	646,943
Midland Electric Coal Corp. #3	Farmington	Link-Belt Simon Carves	613,448
Moffat Coal Co	Murdock	Jeffrey #200	542,254
Morgan Coal Co	Edwards	Pittsburg-McNally	163,327
Norman Coal Co	Harrisburg	Deister Tables	85,014
Old Ben Coal Corp. #21	Sesser	Mogul Jig Super Airflow	2,347,174
Old Ben Coal Corp. #9	West Frankfort	Heavy Media McNally Pittsburg	1,009,966
Parton Coal Co., Inc. #2	Marion	Deister Table	29,695
Peabody Coal Co. #10	Pawnee	Jig Washer	5,266,166
Peabody Coal Co. "Key"	Rushville	McNally-Pittsburg	501,664
Peabody Coal Co. "Northern"	So. Wilmington	McNally-Pittsburg	734,460
Peabody Coal Co. "River King"	Freeburg	McNally-Pittsburg	2,914,228
Sahara Coal Co., Inc. #5	Harrisburg	Central Washing Plant	606,687
Sahara Coal Co., Inc. #6	Harrisburg	Central Washing Plant	712,086
Sahara Coal Co., Inc. #16	Harrisburg	Central Washing Plant	611,008
Saxton Coal Corp. "Walnut Grove"	Harrisburg	McNally-Pittsburg	656,757
Shuler Coal Co	Alpha	Chem-Jet Dust Control System	92,309
Southwestern Ill. Coal Corp	Percy	McNally Washery	1,062,503
Stonefort Coal Mining Co	Wyoming	Jig Type	491,964
Stonefort Coal Mining Co	Stonefort	Link Belt Washer, Baughman-Vertivan Drier	668,612
Truax-Traer Coal Co	Fiatt	McNally-Pittsburg	1,610,659
Truax-Traer Coal Co. #2	DuQuoin	McNally-Pittsburg	1,551,627
Truax-Traer Coal Co. "Strip"	Elkville	McNally-Pittsburg	933,601
The United Electric Coal Cos. #9	Cuba	McNally-Norton	827,169
The United Electric Coal Cos. #11	DuQuoin	Koppers Rheolaveur	1,815,566
The United Electric Coal Cos. #17	Canton	Neldco Heavy Media	1,242,832
Utility Coal Co	Marion	Daniels Heavy Media	222,434
V-Day Coal Co	Danville	Belnap Roberts-Schafer Calcium Chloride	30,341
Zeigler Coal & Coke Co	Sparta	McNally-Pittsburg	851,546

II PRODUCTION—TABLE 13—PHYSICAL AND MECH

Mine index number	County, name of operator and mines	Post office address of mine	Tons of coal produced in 1962	Number of seam
	BUREAU COUNTY			
S-11	Midland Electric Coal Corp. #1	Atkinson	290,263	6
	CHRISTIAN COUNTY			
S-8	Peabody Coal Company #10	Pawnee	5,266,166	6
	DOUGLAS COUNTY			
S-1	Moffat Coal Company	Murdock	542,254	6
	FRANKLIN COUNTY			
S-20	Old Ben Coal Corp. #9	W. Frankfort	1,452,765	6
S-23	Old Ben Coal Corp. #21	Sesser	2,351,448	6
S-24	Freeman Coal Mining Corp. #5	W. Frankfort	1,083,314	6
	FULTON COUNTY			
S-2	Little Sister Coal Corp	St. David	925,490	5
S-13	Truax-Traer Coal Co., "Red Ember"	Fiatt	1,610,659	5
S-14	United Electric Coal Cos. #9	Cuba	827,169	5
S-15	United Electric Coal Cos. #17	Canton	1,242,832	5
S-39	Big Ten Coal Company "Bryant"	Lewistown	13,607	5
S-40	Fairview Collieries Corp. "Flamingo"	Fairview	420,069	5
S-43	Delta Coal Corp. "Sun Spot"	Vermont	40,979	2
	HENRY COUNTY			
S-2	Shuler Coal Company	Alpha	92,309	1
	JACKSON COUNTY			
S-1	Turax-Traer Coal Co. #1 "Strip"	Elkville	933,601	6
L-28	Elk Coal Company #1	Elkville	75,238	6
L-65	Farley Bros. Coal Co., "Black Dot #2"	DeSoto	11,352	5
	JEFFERSON COUNTY			
S-3	Freeman Coal Mining Corp. #3	Waltonville	2,611,654	6
S-4	Belle Rive Mining Co	Belle Rive	18,481	6
	KANKAKEE COUNTY			
S-1	Peabody Coal Co. "Northern"	So. Wilmington	734,460	2
	KNOX COUNTY			
S-3	Midland Electric Coal Corp. #2	Farmington	646,943	6
S-3	Midland Electric Coal Corp. #3	Farmington	613,448	5
S-4	Midland Collieries, Inc. #5	Victoria	860,427	6
	MACOUPIN COUNTY			
S-3	Little Dog Coal Co	Gillespie	318,096	6
	MADISON COUNTY			
S-3	Livingston-Mt. Olive Coal Co. #1	Livingston	81,487	6
	MARION COUNTY			
S-1	Marion County Coal Mining Corp	Centralia	16,558	6
	MERCER COUNTY			
L-62	Hazel Dell Coal Corp. #1	New Windsor	65,034	1

ANICAL CHARACTERISTICS OF SHIPPING MINES—1962

Thickness of seam in feet	Shaft, slope, drift or strip	Depth surface to seam	Long wall or pillar and room	Mining	Haulage	Hoisting	Loading	Open or closed lights	Total tons of coal produced since mine opened	Year mine opened
				Hand, machine or both	Mechanical mule or both	Steam or electric	Hand, machine or both			
3′10″	Strip	67′.2″	--------	--------	--------	--------	--------	--------	18,729,579	1929
7′2″	Slope	340′	P & R	Machine	Belt	Electric	Machine	Closed	37,346,769	1952
7′	Shaft	207′	P & R	Machine	Motor	Electric	Machine	Closed	4,862,379	1946
8′8″	Shaft	482′	Panel	Machine	Belt & Motor	Electric	Machine	Closed	34,352,466	1912
8′4½″	Shaft	656′	Panel	Machine	Belt	Electric	Machine	Closed	5,621,209	1960
9′1″	Shaft	612′	P & R	Machine	Motor, Belt, & S. Car	Electric	Machine	Closed	1,425,129	1960
4′6″	Strip	50′ to 60′	--------	--------	--------	--------	--------	--------	17,170,622	1944
4′6″	Strip	50′ to 60′	--------	--------	--------	--------	--------	--------	31,538,106	1935
4′9″	Strip	80′	--------	--------	--------	--------	--------	--------	25,200,705	1924
4′10″	Strip	68′	--------	--------	--------	--------	--------	--------	23,882,476	1937
4′6″	Strip	55′ to 65′	--------	--------	--------	--------	--------	--------	3,822,053	1955
4′1″	Strip	87′	--------	--------	--------	--------	--------	--------	13,991,179	1942
2′4½″	Strip	47′.5″	--------	--------	--------	--------	--------	--------	40,979	1962
4′6″	Shaft	267′	P & R	Machine	Motor	Electric	Machine	Closed	2,730,387	1923
6′4″	Strip	70′	--------	--------	--------	--------	--------	--------	19,166,758	1929
7′6″	Shaft	145′	P & R	Machine	Motor	Electric	Machine	Closed	1,459,330	1936
3′8″	Strip	35′	--------	--------	--------	--------	--------	--------	35,847	1957
9′	Slope	800′	P & R	Machine	Belt	Electric	Machine	Closed	26,814,210	1951
1′6″	Strip	15′	--------	--------	--------	--------	--------	--------	104,698	1957
3′	Strip	57′	--------	--------	--------	--------	--------	--------	9,528,647	1945
4′	Strip	44′	--------	--------	--------	--------	--------	--------	20,069,858	1933
3′4″	Strip	32′	--------	--------	--------	--------	--------	--------	14,354,574	1942
3′9″	Strip	50′9″	--------	--------	--------	--------	--------	--------	3,922,531	1956
7′6″	Shaft	347′	P & R	Machine	Motor	Electric	Machine	Closed	10,608,013	1918
6′	Shaft	285′	P & R	Machine	Motor	Electric	Machine	Closed	19,605,314	1903
6′6″	Shaft	600′	P & R	Machine	Motor	Steam	Machine	Closed	13,745,382	1907
4′6″	Shaft	145′	P & R	Machine	Motor	Electric	Machine	Closed	154,518	1957

Mine index number	County, name of operator and mines	Post office address of mine	Tons of coal produced in 1962	Number of seam
	MONTGOMERY COUNTY			
S-4	Freeman Coal Mining Corp. "Crown"	Farmersville	2,038,301	6
	PEORIA COUNTY			
L-150	Morgan Coal Co.	Edwards	163,327	6
	PERRY COUNTY			
S-14	United Electric Coal Cos. #11	DuQuoin	1,815,566	6
S-33	Truax-Traer Coal Co. #2	DuQuoin	1,551,627	6
	RANDOLPH COUNTY			
S-7	Southwestern Ill. Coal Corp. "Streamline"	Percy	1,062,503	6
S-17	Zeigler Coal & Coke Co.	Sparta	851,546	6
S-18	Ritter Coal Co. #3	Sparta	4,276	6
	ST. CLAIR COUNTY			
S-94	Peabody Coal Co. "River King"	Freeburg	2,914,228	6
L-87	Midland Electric Coal Corp. "Green Diamond"	Marissa	968,362	6
	SALINE COUNTY			
S-1	Sahara Coal Co., Inc. #6	Harrisburg	712,086	6
S-16	Sahara Coal Co., Inc. #5	Harrisburg	606,687	5
S-39	Sahara Coal Co., Inc. #16	Harrisburg	611,008	5
S-51	Saxton Coal Corp. "Walnut Grove"	Harrisburg	656,757	2&3
L-98	Houston Coal Co. #1	Carrier Mills	12,388	6
L-108	New Oak Hill Coal Co. #4	Harrisburg	163,987	5
L-114	Marshall Equipment Co.	Harrisburg	186,866	5
	SCHUYLER COUNTY			
S-4	Peabody Coal Co. "Key"	Rushville	501,664	5
	STARK COUNTY			
S-1	Stonefort Coal Mining Co., Inc.	Wyoming	491,964	6
	VERMILION COUNTY			
S-61	Fairview Collieries Corp. "Harmattan"	Danville	812,071	7
S-63	United Electric Coal Cos. #25	Danville	238,179	6&7
L-220	V-Day Coal Company	Danville	30,341	6
	WILLIAMSON COUNTY			
S-4	Carmac Coal Co. "Delta"	Marion	771,172	6
S-19	Utility Coal Co.	Marion	222,434	6
S-83	Bell & Zoller Coal Co. #4	Johnston City	1,088,999	6
S-84	Norman Coal Co. #1	Harrisburg	85,014	5
S-88	Bell & Zoller Coal Co. #3	Zeigler	952,426	6
S-92	Forsyth-Energy Coal Co.	Herrin	324,280	5
S-94	Carmac Coal Co. "Carmac"	Stonefort	387,950	5
S-99	Freeman Coal Mining Corp. #4	Marion	1,108,363	6
S-100	Stonefort Coal Mining Co.	Stonefort	668,612	2&3
L-175	C & C Coal Co. #1	Marion	6,596	5
L-177	Parton Coal Co., Inc. #2	Marion	29,695	5
L-195	Harrisburg Coal Co., Inc.	Marion	42,309	5
L-229	Big Three Coal Co., Inc. #2	Marion	6,809	6
L-245	Blue Blaze Coal Co. #2	Carterville	16,597	6
L-246	Associated Coal Co., Inc. #1	Marion	6,155	6
L-247	Crab Orchard Cooperative Coal Co. #1	Marion	5,726	5

TABLE 13—Concluded

Thickness of seam in feet	Shaft, slope, drift or strip	Depth surface to seam	Long wall or pillar and room	Mining	Haulage	Hoisting	Loading	Open or closed lights	Total tons of coal produced since mine opened	Year mine opened
				Hand, machine or both	Mechanical mule or both	Steam or electric	Hand, machine or both			
7′	Shaft	354′	P & R	Machine	Belt, S. Cars & locomotives	Electric	Machine	Closed	18,542,865	1951
2′6″	Strip	40′ to 50′	--------	--------	--------	--------	--------	--------	1,680,696	1952
6′	Strip	45′	--------	--------	--------	--------	--------	--------	41,057,883	1929
5′7″	Strip	55′	--------	--------	--------	--------	--------	--------	10,474,622	1950
5′10″	Strip	52′	--------	--------	--------	--------	--------	--------	23,724,296	1936
6′6″	Slope	200′	P & R	Machine	Belt	Belt	Machine	Closed	6,544,941	1952
6′	Strip	35′	--------	--------	--------	--------	--------	--------	235,111	1953
6′6″	Strip	71′	--------	--------	--------	--------	--------	--------	11,744,289	1957
7′	Slope	100′	P & R	Machine	Belt	Electric	Machine	Closed	5,195,445	1948
4′6″	Strip	40′ to 80′	--------	--------	--------	--------	--------	--------	15,035,349	1936
4′6″	Slope	135′	P & R	Machine	S. Car, Motor & Belt	Belt	Machine	Closed	11,688,216	1938
6′	Slope	200′	P & R	Machine	S. Car, & Belts	Belt	Machine	Closed	9,683,325	1941
3′10″-3′0″	Strip	90′	--------	--------	--------	--------	--------	--------	3,931,518	1956
4′10″	Strip	25′	--------	--------	--------	--------	--------	--------	117,849	1955
4′6″	Strip	34′	--------	--------	--------	--------	--------	--------	483,488	1958
4′6″	Strip	55′	--------	--------	--------	--------	--------	--------	319,886	1960
3′4″	Strip	55′	--------	--------	--------	--------	--------	--------	2,908,600	1958
4′0″	Strip	39′	--------	--------	--------	--------	--------	--------	1,037,573	1960
5′11.1″	Strip	80′	--------	--------	--------	--------	--------	--------	9,764,499	1949
5′	Strip	60′	--------	--------	--------	--------	--------	--------	2,149,783	1955
7′	Slope	304′	P & R	Machine	Motor	Electric	Machine	Closed	783,779	1945
4′10.5″	Strip	47′	--------	--------	--------	--------	--------	--------	16,687,784	1946
6′	Strip	40′ to 65′	--------	--------	--------	--------	--------	--------	1,125,478	1958
7′8″	Slope	240′	P & R	Machine	Belt	Electric	Machine	Closed	13,615,362	1944
4′4″	Slope	90′	P & R	Machine	Motor	Belt	Machine	Closed	975,141	1944
8′	Slope	162′	P & R	Machine	Motor	Electric	Machine	Closed	12,061,084	1948
3′6″	Strip	40′	--------	--------	--------	--------	--------	--------	5,623,472	1947
4′2″	Slope	110′	P & R	Machine	Belt	Electric	Machine	Closed	4,190,365	1956
6′7″	Slope	275′	P & R	Machine	Belt	Electric	Machine	Closed	10,938,456	1952
6′3″	Strip	30′ to 47′	--------	--------	--------	--------	--------	--------	6,102,385	1953
4′6″	Slope	140′	P & R	Machine	Motor	Electric	Machine	Closed	400,761	1946
4′4″	Slope	195′	P & R	Machine	Motor	Electric	Machine	Closed	116,214	1954
4′2″	Slope	125′	P & R	Machine	Motor	Electric	Machine	Closed	413,454	1950
5′8″	Strip	30′	--------	--------	--------	--------	--------	--------	88,730	1959
8′	Shaft	160′	P & R	Machine	Motor	Electric	Machine	Closed	22,551	1961
7′6″	Strip	50′	--------	--------	--------	--------	--------	--------	6,155	1962
4′4″	Strip	50′	--------	--------	--------	--------	--------	--------	5,726	1962

II PRODUCTION—TABLE 14—TOTAL PRODUCTION OF COAL IN TONS BY COUNTIES, 1882-1962

County	1962 production	Total production to date	County	1962 production	Total production to date
Adams	42,904	199,663	Marion	16,558	39.241,324
Bond	-------	7,355,569	Marshall	-------	12,516,141
Brown	459	65,329	Menard	7,657	13,446,136
Bureau	290,263	53,241,909	Mercer	67,699	15,167,359
Calhoun	-------	96,247	Monroe	-------	8,284
Cass	-------	212,477	Montgomery	2,038,301	97,169,094
Christian	5,266,166	249,025,985	Morgan	-------	190,787
Clark	-------	4,482	Moultrie	-------	2,032,236
Clinton	-------	38,656,325	Peoria	1,067,538	70,233,383
Coles	-------	198,932	Perry	3,367,193	185,836,591
Crawford	-------	45,400	Pike	-------	5,081
Douglas	542,254	4,862,379	Pope	-------	1,562
Edgar	-------	915,698	Putnam	-------	10,071,893
Effingham	-------	796	Randolph	1,918,325	82,156,052
Franklin	4,887,527	503,354,362	Richland	-------	154
Fulton	5,116,307	215,473,065	Rock Island	-------	3,846,169
Gallatin	73,753	5,842,542	St. Clair	4,834,081	258,883,194
Greene	4,508	677,247	Saline	3,326,033	209,480,277
Grundy	-------	40,872,430	Sangamon	81,907	233,252,964
Hamilton	-------	22,097	Schuyler	501,955	5,953,799
Hancock	-------	771,281	Scott	-------	612,476
Hardin	-------	40	Shelby	-------	4,119,763
Henry	92,309	22,720,690	Stark	491,964	2,264,853
Jackson	1,020,356	91,505,446	Tazewell	-------	17,633,802
Jasper	-------	23,739	Vermilion	1,095,008	158,559,813
Jefferson	2,630,135	33,590,464	Wabash	2,583	194,047
Jersey	-------	120,350	Warren	-------	685,466
Johnson	-------	244,004	Washington	24,127	17,974,693
Kankakee	734,460	10,436,410	White	-------	1,676,741
Knox	2,120,818	43,578,188	Will	-------	37,553,733
LaSalle	-------	65,547,638	Williamson	5,784,048	348,457,952
Livingston	-------	10,111,437	Woodford	-------	7,810,160
Logan	20,552	14,414,483			
Macon	-------	11,000,468	Total Production 1962	48,353,913	-------
Macoupin	318,096	263,789,800	Total 1882-1962	-------	3,697,781,103
McDonough	-------	2,634,903			
McLean	-------	5,544,139	Estimated production (1883-1881)	-------	73,386,123
Madison	568,069	163,588,710			
			Total production (1883-1962)	-------	3,771,167,226

II PRODUCTION—TABLE 15—SUMMARY OF THE VARIOUS SEAMS OF COAL, KIND OF OPENING, MANNER OF WORKING AND TONS PRODUCED FROM EACH SEAM

Number of seam	Number of—		Kind of opening				Manner of work			Total tons produced
	Counties	Mines	Shaft	Drift	Slope	Strip	Pillar and room	Longwall	Strip	
One	2	3	2	-------	-------	1	2	------	1	160,008
Two	12	20	-------	1	-------	19	1	------	19	3,254,780
Three	-------	-------	-------	-------	-------	-------	------	------	------	-------
Four	-------	-------	-------	-------	-------	-------	------	------	------	-------
Five	11	41	4	1	12	24	17	------	24	9,599,513
Six	20	47	13	1	10	23	24	------	23	34,513,004
Seven	2	5	-------	1	2	2	3	------	2	826,608
Total	47	116	19	4	24	69	47	------	69	48,353,913

III *Labor and Employment*

III LABOR & EMPLOYMENT—TABLE 16—NON-FATAL ACCIDENTS BY COUNTIES AND MONTHS—1962

Name of operators	Number injured	Number not returned	Days lost by men returned		Loss of 7 days but less than 30 days			Loss of 30 days or more			Month in which accident occurred	
			Total	Average	Number injured	Days lost		Number injured	Days lost		Month	Number injured
						Total	Average		Total	Average		
CHRISTIAN COUNTY Shipping Mine												
Peabody Coal Co. #10	49		1,867	38	33	509	15	16	1,358	85	January	7
											March	2
											April	7
											May	6
											June	3
											July	3
											August	2
											September	3
											October	5
											November	7
											December	4
Total	49		1,867	38	33	509	15	16	1,358	85		49
DOUGLAS COUNTY Shipping Mine												
Moffat Coal Co.	1		31	31				1	31	31	September	1
Total	1		31	31				1	31	31		1
FRANKLIN COUNTY Shipping Mines												
Freeman Coal Mining Corp. #5	12		426	35	4	69	17	8	357	45	January	4
Old Ben Coal Corp. #9	7		365	52	4	52	13	3	313	104	May	2
Old Ben Coal Corp. #21	8		133	17	7	98	14	1	35	35	June	1
											August	6
											September	3
											October	3
											November	4
											December	4
Total	27		924	34	15	219	15	12	705	59		27

FULTON COUNTY Shipping Mines												
Delt.Coal Corp. "Sun Spot"	1		10	10	1	10	10				January	2
Fairview Collieries Corp. "Flamingo"	6		120	20	5	79	16	1	41	41	February	5
Little Sister Coal Corp.	6		137	23	5	57	11	1	80	80	March	4
Truax-Traer Coal Co. "Red Ember"	6		264	44	3	27	9	3	237	79	April	4
The United Electric Coal Cos. #9	6	1	260	52	2	39	19	3	221	74	May	3
The United Electric Coal Cos. #17	7		399	57	2	30	15	5	369	74	July	2
											August	4
											September	2
											October	4
											November	1
											December	1
Total	32	1	1,190	38	18	242	13	13	948	73		32
LOCAL MINE												
Triple S Mines Inc. #2	1		15	15	1	15	15				November	1
Total	1		15	15	1	15	15					1
GALLATIN COUNTY Local Mine												
B & W Coal Co. #1	8		120	15	8	120	15				May	1
											June	1
											July	1
											August	2
											October	2
											December	1
Total	8		120	15	8	120	15					8
HENRY COUNTY Shipping Mines												
Midland Electric Coal Corp. #1	4		38	9	4	38	9				January	1
Shuler Coal Co.	3		88	29	2	44	22	1	44	44	February	1
											June	1
											August	1
											September	1
											October	1
											December	1
Total	7		126	18	6	82	14	1	44	44		7

III LABOR & EMPLOYMENT—TABLE 16—Continued

Name of operators	Number injured	Number not returned	Days lost by men returned		Loss of 7 days but less than 30 days			Loss of 30 days or more			Month in which accident occurred	
			Total	Average	Number injured	Days lost		Number injured	Days lost		Month	Number injured
						Total	Average		Total	Average		
JACKSON COUNTY Shipping Mines												
Elk Coal Co. #1	3	....	70	23	2	35	17	1	35	35	November 1961	1
Farley Bros. Coal Co. #2	1	....	37	37	....	....	....	1	37	37	January	3
Truax-Traer Coal Co. #1	7	....	214	30	3	28	9	4	186	47	February	2
											April	1
											May	1
											July	1
											October	2
Total	11	....	321	29	5	63	13	5	258	52		11
JEFFERSON COUNTY Shipping Mine												
Freeman Coal Mining Corp. #3	24	....	1,093	45	11	179	16	13	914	70	January	3
											February	2
											March	1
											April	1
											June	5
											July	1
											August	3
											September	2
											October	3
											November	2
											December	1
Total	24	....	1,093	45	11	179	16	13	914	70		24
KANKAKEE COUNTY Shipping Mine												
Peabody Coal Co. "Northern"	11	....	348	31	5	52	10	6	296	296	January	2
											February	1
											March	1
											May	3
											June	2

										September	1
										December	1
Total	11	----------	348	31	5	52	10	6	296	296		11
Knox County Shipping Mines											
Midland Collieries Inc	4	----------	170	42	2	21	10	2	149	75	June 1961	1
Midland Electric Coal Corp. #2	6	----------	751	125	3	35	12	3	716	272	July 1961	1
Midland Electric Coal Corp. #3	4	----------	67	17	3	35	16	1	32	32	January	2
										February	1
										April	2
										May	2
										July	2
										August	1
										September	1
										December	1
Total	14	----------	988	70	8	91	11	6	897	149		14
Macoupin County Shipping Mine											
Little Dog Coal Co	16	----------	631	39	7	137	20	9	494	55	December 1961	2
										February	4
										March	1
										May	1
										August	3
										September	1
										October	2
										December	2
Total	16	----------	631	39	7	137	20	9	494	55		16
Madison County Shipping Mine											
The Livingston-Mt. Olive Coal Co. #1	7	----------	240	39	3	49	16	4	191	48	March	1
										April	1
										June	1
										July	1
										August	1
										September	1
										October	1
Total	7	----------	240	39	3	49	16	4	191	48		7

III LABOR & EMPLOYMENT—TABLE 16—Continued

Name of operators	Number injured	Number not returned	Days lost by men returned		Loss of 7 days but less than 30 days			Loss of 30 days or more			Month in which accident occurred	
					Number injured	Days lost		Number injured	Days lost		Month	Number injured
			Total	Average		Total	Average		Total	Average		
Madison County—Concluded Local Mine												
Lumaghi Coal Co. #4	13	----------	447	34	6	121	20	7	326	46	February	1
											March	2
											April	1
											May	1
											June	2
											August	1
											September	1
											October	1
											December	3
Total	13	----------	447	34	6	121	20	7	326	46		13
Marion County Shipping Mine												
Marion County Coal Mining Corp	1	----------	46	46	----------	----------	----------	1	46	46	October	1
Total	1	----------	46	46	----------	----------	----------	1	46	46		1
Menard County Local Mine												
New Salem Coal Co. Inc	2	----------	396	198	----------	----------	----------	2	396	198	January	1
											February	1
Total	2	----------	396	198	----------	----------	----------	2	396	198		2
Mercer County Shipping Mine												
Hazel Dell Coal Corp. #1	2	----------	91	45	1	28	28	1	63	63	July	2
Total	2	----------	91	45	1	28	28	1	63	63		2

MONTGOMERY COUNTY Shipping Mine												
Freeman Coal Mining Corp. "Crown"	43		2,516	58	20	353	18	23	2,163	94	January	5
											February	7
											March	3
											April	5
											May	7
											June	5
											July	2
											August	4
											September	1
											October	2
											November	2
Total	43		2,516	58	20	353	18	23	2,163	94		43
PEORIA COUNTY Local Mines												
Sherwood-Templeton Coal Co. Inc.	1		12	12	1	12	12				January	1
Zaborac Coal Co.	1		7	7	1	7	7				May	1
Total	2		19	19	2	19	19					2
PERRY COUNTY Shipping Mines												
Truax-Traer Coal Co. #2	2		69	34				2	69	34	December 1961	1
The United Electric Coal Co #11	6		196	33	3	39	13	3	157	52	January	1
											February	2
											April	2
											November	1
											December	1
Total	8		265	33	3	39	13	5	226	45		8
RANDOLPH COUNTY Shipping Mine												
Zeigler Coal & Coke Co.	13		670	51	7	99	14	6	571	95	January	2
											February	2
											March	1
											April	3
											October	2
											November	1
											December	2
Total	13		670	51	7	99	14	6	571	95		13

III LABOR & EMPLOYMENT—TABLE 16—Continued

Name of operators	Number injured	Number not returned	Days lost by men returned		Loss of 7 days but less than 30 days			Loss of 30 days or more			Month in which accident occurred	
			Total	Average	Number injured	Days lost		Number injured	Days lost		Month	Number injured
						Total	Average		Total	Average		
St. Clair County												
Shipping Mine												
Midland Electric Coal Corp	3		109	36	2	30	15	1	79	79	April	1
											September	1
											October	1
Total	3		109	36	2	30	15	1	79	79		3
Local Mines												
Belle Valley Coal Co., Inc	2		20	10	2	20	10				February	1
Peabody Coal Co. "Midwest"	1		12	12	1	12	12				October	1
Shiloh Valley Coal Co	1		60	60				1	60	60	December	2
Total	4		92	23	3	32	11	1	60	60		4
Saline County												
Shipping Mines												
Harrisburg Coal Co. #1	3		218	73	2	39	20	1	179	179	January	1
Sahara Coal Co., Inc. #5	11		6,779	616	4	82	20	7	6,697	957	February	2
Sahara Coal Co., Inc. #6	7		428	61	2	38	19	5	390	78	March	1
Sahara Coal Co., Inc. #16	8		752	94	2	21	10	6	731	122	May	5
Saxton Coal Corp. "Walnut Grove"	3		148	50	1	7	7	2	141	70	June	6
											July	3
											August	4
											September	6
											October	2
											November	1
											December	1
Total	32		8,325	260	11	187	14	21	8,138	39		32
Local Mine												
											June	1
J. W. Coal Co. #1	2		38	19	2	38	19				December	1
Total	2		38	19	2	38	19					2

SANGAMON COUNTY Local Mine												
Eddy Coal Co.	2		39	20	2	39	20				April	1
											November	1
Total	2		39	20	2	39	20					2
SCHUYLER COUNTY Shipping Mine												
Peabody Coal Co. "Key"	7		214	30	3	38	13	4	176	44	January	3
											February	1
											March	1
											May	1
											December	1
Total	7		214	30	3	38	13	4	176	44		7
STARK COUNTY Shipping Mine												
Stonefort Coal Mining Co., Inc.	4		67	17	3	31	10	1	36	36	January	1
											April	1
											October	1
											November	1
Total	4		67	17	3	31	10	1	36	36		4
VERMILION COUNTY Shipping Mine												
Fairview Collieries Corp.	2		52	26	1	12	12	1	40	40	March	1
The United Electric Coal Cos. #25	1		15	15	1	15	15				April	1
V-Day Coal Co.	1		7	7	1	7	7				September	1
											December	1
Total	4		74	18	3	34	11	1	40	40		4
Local Mines												
Deep Valley Coal Co.	1		15	15	1	15	15				October	1
Total	1		15	15	1	15	15					1
WASHINGTON COUNTY Local Mine												
Venedy Coal Co.	2		340	170				2	340	170	April	1
											August	1
Total	2		340	170				2	340	170		2

III LABOR & EMPLOYMENT—TABLE 16—Concluded.

Name of operator	Number injured	Number not returned	Days lost by men returned		Loss of 7 days but less than 30 days			Loss of 30 days or more			Month in which accident occurred	
						Days lost			Days lost			
			Total	Average	Number injured	Total	Average	Number injured	Total	Average	Month	Number injured
Williamson County												
Shipping Mines												
Associated Coal Co., Inc.	1		139	139				1	139	139	January	8
Bell & Zoller Coal Co. #3	22		965	44	12	228	19	10	737	74	February	5
Bell & Zoller Coal Co. #4	10		364	36	7	104	15	3	260	87	March	2
C & C Coal Co. #1	1		16	16	1	16	16				April	3
Carmac Coal Co.	4	1	68	23	2	17	8	1	51	51	May	2
Carmac Coal Co. "Delta"	1		33	33				1	33	33	June	7
Forsyth-Energy Mine	1		30	30				1	30	30	July	5
Freeman Coal Mining Corp. #4	9		295	33	6	97	16	3	198	66	August	5
Norman Coal Co.	1		126	126				1	126	126	September	5
Peabody Coal Co. "River King"	5		261	52	2	24	12	3	237	79	October	8
Stonefort Coal Mining Co., Inc.	8		325	41				8	325	41	November	6
											December	7
Total	63	1	2,622	42	30	486	16	32	2,136	67		63
Local Mines												
Barbara Kay Coal Co.	1		151	151				1	151	151	January	1
New Black Diamond Coal Co.	1		27	27	1	27	27				March	1
Total	2		178	89	1	27	27	1	151	151		2
Total Shipping Mines	379	2	22,758	60	194	2,948	15	183	19,810	108		
Total Local Mines	39		1,699	43	26	426	16	13	1,273	98		
Total All Mines	418	2	24,457	59	220	3,374	16	196	21,083	108		

ACCIDENTS

III LABOR & EMPLOYMENT—TABLE 17—COMPARATIVE STATISTICS OF FATAL AND NON-FATAL ACCIDENTS FOR THE PERIOD 1928 TO 1962 INCLUSIVE, NON-FATAL ACCIDENTS OF 7 DAYS OR MORE LOST TIME

Year	Accidents		Tons mined to one—		Employees to one—	
	Fatal	Non-fatal	Fatal	Non-fatal	Fatal	Non-fatal
1928	139	5,785	404,396	9,392	471	11
1929	109	6,621	560,805	9,232	538	9
1930	112	5,106	482,456	10,580	500	11
1931	90	3,800	501,696	11,854	595	14
1932	114	2,643	299,205	12,884	552	19
1933	71	3,018	539,720	12,697	683	16
1934	86	3,133	485,164	13,318	576	16
1935	82	3,147	548,942	14,304	599	16
1936	93	3,165	553,504	16,263	528	16
1937	83	2,887	655,810	18,854	561	16
1938	84	2,240	504,612	18,923	516	19
1939	80	1,887	595,343	25,240	511	22
1940	83	2,091	624,603	20,020	447	18
1941	92	2,096	601,801	26,414	406	18
1942	94	2,546	710,066	25,784	319	14
1943	97	3,017	756,131	24,317	339	11
1944	87	3,578	889,655	21,632	369	9
1945	75	3,350	979,292	21,924	414	9
1946	61	2,908	1,045,362	20,552	532	11
1947	204	2,618	334,927	26,098	160	12
1948	68	2,270	973,041	29,148	484	14
1949	38	1,658	1,253,431	28,727	827	19
1950	45	1,629	1,272,940	35,164	690	19
1951	154	1,494	356,297	36,727	190	20
1952	31	1,122	1,475,890	40,778	768	21
1953	28	920	1,641,647	49,963	677	21
1954	23	736	1,816,337	57,622	725	23
1955	18	651	2,539,531	70,217	757	21
1956	20	665	2,390,202	71,886	647	19
1957	21	542	2,222,995	86,131	609	24
1958	9	449	4,864,125	97,499	1,265	25
1959	10	475	4,537,463	95,525	1,089	23
1960	10	385	4,582,063	119,015	1,053	27
1961	7	368	6,447,503	122,643	1,278	24
1962	20	418	2,417,696	115,679	439	21

TABLE 18—TONS OF COAL MINED, NUMBER EMPLOYED, NUMBER KILLED AND INJURED, TONS MINED TO ONE MAN KILLED AND INJURED, AND RATIOS PER 1,000 EMPLOYED AND PER 1,000,000 TONS MINED—1882-1962, INCLUDING INJURIES INVOLVING LOSS OF 30 DAYS OR MORE

Year	Tons mined	Number employed	Accidents		Tons mined to one man		Accidents			
							Per 1,000 employed		Per 1,000,000 tons mined	
			Fatal	Non-fatal	Killed	Injured	Fatal	Non-fatal	Fatal	Non-fatal
1882	9,115,661	20,290	40	50	227,892	182,313	2.0	2.5	4.4	5.5
1883	10,508,785	23,939	134	231	78,424	45,493	5.6	9.1	12.8	22.0
1884	10,101,004	25,575	46	197	219,587	51,274	1.8	7.7	4.6	19.5
1885	9,791,874	25,946	39	147	251,074	66,611	1.5	5.7	4.0	15.0
1886	9,246,435	25,846	52	171	177,816	54,073	2.0	6.6	5.6	18.5
1887	10,278,890	26,804	41	180	250,905	57,105	1.5	6.7	4.0	17.5
1888	11,855,188	29,410	55	179	215,549	66,230	1.9	6.1	4.7	15.1
1889	11,597,963	30,076	42	201	276,142	57,701	1.4	6.7	3.6	17.3
1890	12,638,364	28,574	53	294	238,460	42,988	1.9	10.3	4.2	23.4
1891	15,660,698	32,951	60	367	261,012	42,672	1.9	11.1	3.9	23.4
1892	17,862,276	33,632	57	370	313,373	48,276	1.7	11.0	3.2	20.7
1893	19,949,564	35,390	69	403	289,124	49,502	1.9	11.4	3.5	20.2
1894	17,113,576	38,477	72	521	237,690	32,848	1.9	13.5	4.2	30.4
1895	17,735,864	38,630	75	605	236,478	29,315	1.9	15.7	4.2	34.1
1896	19,786,626	37,032	77	672	256,969	29,444	2.1	18.1	3.9	34.0
1897	20,072,758	33,788	69	518	290,909	38,750	2.0	15.3	3.4	25.8
1898	18,599,299	35,026	75	438	247,991	42,464	2.1	12.5	4.0	23.5
1899	23,434,445	36,901	84	597	278,981	39,254	2.3	16.2	3.6	25.5
1900	25,153,929	39,384	94	611	267,559	41,168	2.4	15.5	3.7	24.3
1901	26,635,319	44,143	99	422	269,549	63,235	2.2	9.6	3.8	15.8
1902	30,021,300	46,003	99	406	303,245	73,944	2.2	8.8	3.3	13.5
1903	34,955,400	49,814	156	410	224,073	85,257	3.1	8.2	4.5	11.7
1904	37,077,897	54,774	157	507	236,165	73,132	2.9	9.3	4.2	13.7
1905	37,183,374	59,230	199	535	185,852	69,502	3.4	9.0	5.4	14.4
1906	38,317,581	62,283	155	480	247,210	79,828	2.5	7.7	4.0	12.5
1907	47,798,621	66,714	165	636	289,689	75,155	2.5	9.5	3.5	13.3
1908	49,272,436	70,841	183	819	269,248	60,162	2.6	11.6	3.7	16.6
1909	49,163,710	72,733	213	894	230,816	54,993	2.9	12.3	4.3	18.2
1910	48,717,853	74,634	406	742	119,995	65,657	5.4	9.9	8.3	15.2
1911	50,165,099	77,410	157	709	319,523	70,755	2.0	9.2	3.1	14.2
1912	57,514,240	79,411	180	800	315,524	71,893	2.3	10.7	3.1	13.9
1913	61,846,204	79,497	175	1,025	353,407	60,338	2.2	12.9	2.8	16.2
1914	60,715,795	80,035	159	1,079	381,860	56,691	2.0	13.4	2.6	17.6

1915	57,601,694	75,607	180	1,013	320,009	56,870	2.4	13.4	3.1	17.6
1916	63,673,530	75,919	165	1,305	385,900	48,792	2.2	17.2	2.6	20.5
1917	78,983,517	80,893	207	1,634	381,563	48,338	2.6	20.2	2.6	20.7
1918	89,979,469	91,372	259	2,161	347,411	41,638	2.8	23.7	2.9	24.0
1919	75,099,784	90,897	208	2,620	361,057	28,664	2.3	28.8	2.8	34.9
1920	73,920,653	88,192	181	3,571	408,401	20,700	2.5	40.5	2.4	48.3
1921	80,121,948	95,763	222	4,327	360,910	18,517	2.3	45.2	2.8	54.0
1922	63,276,827	98,090	159	3,879	397,962	16,315	1.6	39.5	2.5	61.3
1923	75,514,095	103,566	161	3,615	469,032	20,889	1.6	34.9	2.1	47.9
1924	72,308,665	99,765	184	3,895	392,982	18,565	1.8	39.0	2.5	53.9
1925†	103,186,166	81,684	183	4,712	563,859	21,713	2.4	57.7	1.8	46.0
1926	69,813,255	77,732	165	3,083	423,111	22,642	2.1	39.7	2.4	44.2
1927	46,949,700	78,572	106	1,398	442,922	33,583	1.3	18.0	2.3	29.8
1928	56,211,082	65,508	139	2,176	404,396	25,832	2.1	33.2	2.5	38.7
1929	61,127,759	58,596	109	2,392	560,805	25,556	1.9	40.8	1.8	39.1
1930	54,035,116	56,011	112	1,837	482,456	29,415	2.0	32.8	2.1	34.0
1931	45,152,623	53,550	90	1,530	501,696	29,512	1.7	28.6	2.0	33.9
1932	34,120,786	51,554	114	951	299,305	35,879	2.2	18.4	3.3	27.9
1933	38,320,125	48,464	71	1,197	539,720	32,013	1.5	24.7	1.9	31.2
1934	41,724,078	48,499	86	1,122	485,164	37,522	1.8	23.1	2.1	26.9
1935	45,013,278	49,100	82	1,225	548,907	36,743	1.7	24.9	1.8	27.2
1936	51,475,899	49,142	93	1,145	553,504	44,957	1.9	23.3	1.8	22.2
1937	54,432,255	46,580	82	1,023	631,714	51,253	1.8	22.0	1.5	18.8
1938	42,387,368	43,420	85	816	504,612	51,945	2.0	18.7	2.0	19.3
1939	47,627,454	40,909	80	837	595,343	56,903	2.0	20.5	1.7	17.6
1940	51,871,704	38,019	83	774	624,603	67,008	2.2	20.4	1.6	15.0
1941	55,365,835	37,587	92	830	601,801	71,532	2.4	22.0	1.7	15.0
1942	65,746,204	36,041	94	983	710,066	66,883	2.6	27.3	1.4	15.0
1943	73,344,761	32,852	97	1,175	756,399	62,412	3.0	35.8	1.3	16.0
1944	77,400,031	32,019	87	1,285	889,655	60,233	2.7	40.1	1.1	16.6
1945	73,446,930	31,109	75	1,260	979,292	58,291	2.4	40.5	1.0	17.2
1946	63,767,082	32,476	61	1,001	1,045,362	63,703	1.9	30.8	1.0	15.7
1947	68,325,241	32,686	204	1,203	385,979	26,098	6.2	36.8	3.0	17.6
1948	66,166,805	32,924	68	796	973,041	83,124	2.0	24.2	1.0	12.0
1949	47,630,380	31,434	38	565	1,253,431	84,301	1.2	18.0	.8	11.9
1950	57,282,303	31,067	45	557	1,272,940	102,841	1.4	18.0	.8	9.7
1951	54,869,679	29,329	154	560	356,297	97,981	5.2	19.1	2.8	10.2
1952	45,752,588	23,821	31	441	1,475,890	103,747	1.3	18.5	.7	9.6
1953	45,966,114	18,945	28	399	1,641,647	115,203	1.5	21.1	.6	8.7
1954	41,775,752	16,665	23	323	1,816,337	129,337	1.4	19.4	.55	7.7
1955	45,711,555	13,623	18	266	2,539,531	171,848	1.3	19.5	.39	5.8
1956	47,804,040	12,936	20	284	2,390,202	168,324	1.5	22.0	.42	5.9
1957	46,682,889	12,781	21	217	2,222,995	215,129	1.6	17.0	.45	4.6
1958	43,777,130	11,386	9	197	4,864,125	222,219	0.8	17.3	.21	4.5
1959	45,374,626	10,897	10	194	4,537,463	233,890	0.9	17.8	.22	4.3
1960	45,820,632	10,533	10	167	4,582,063	274,375	0.9	15.8	.22	3.6
1961	45,132.526	8,945	7	158	6,447,503	285,649	0.8	17.7	.15	3.5
1962	48,353,913	8,774	20	196	2,417,696	246,704	2.3	22.3	.41	4.0
Average—81 years	45,651,610	47,047	107	1,027	426,454	44,461	2.27	21.8	2.31	22.5

† July 1, 1924 to December 31, 1925.
NOTE—From 1882 to 1890 only net tons are shown.

III LABOR AND EMPLOYMENT—TABLE 19—FATAL ACCIDENTS BY OCCUPATION AND CAUSES—1962

Occupation	Underground							In shaft				On surface				
	Fall of roof and slides	Gas explosion	Haulage	Electricity	Explosives	Other causes	Total	Falling down shaft	Cage	Other causes	Total	Machinery	Railway cars	Other causes	Total	Grand Total
Assistant Mine Manager	1	---	---	---	---	---	1	---	---	---	---	---	---	---	---	1
Cager	---	1	---	---	---	---	1	---	---	---	---	---	---	---	---	1
Cutting Machine Man	---	2	---	---	---	---	2	---	---	---	---	---	---	---	---	2
Driller	---	1	---	---	---	---	1	---	---	---	---	---	---	---	---	1
Face Foreman	1	---	---	---	---	---	1	---	---	---	---	---	---	---	---	1
Lȯading Machine Operator	1	1	---	---	---	---	2	---	---	---	---	---	---	---	---	2
Machine Repairman	---	---	---	---	---	---	---	---	---	---	---	1	---	---	1	1
Master Mechanic	---	---	---	---	---	---	---	---	---	---	---	1	---	---	1	1
Motorman	---	2	1	---	---	---	3	---	---	---	---	---	---	---	---	3
Roof Bolter	1	1	---	---	---	---	2	---	---	---	---	---	---	---	---	2
Shift Leader	---	1	---	---	---	---	1	---	---	---	---	---	---	---	---	1
Shooter	---	1	---	---	---	1	2	---	---	---	---	---	---	---	---	2
Shuttle Car Operator	---	1	---	---	---	---	1	---	---	---	---	---	---	---	---	1
Truck Driver	---	---	---	---	---	---	---	---	---	---	---	---	---	1	1	1
Total	4	11	1	---	---	1	17	---	---	---	---	2	---	1	3	20

III LABOR AND EMPLOYMENT—TABLE 20—CAUSES OF FATAL ACCIDENTS BY YEARS—1882-1962

Year	Total number killed	Underground							In shaft				On surface			
		Fall of roof and slides	Gas explosions	Haulage	Electricity	Explosives	Other causes	Total	Falling down shaft	Cage	Other causes	Total	Machinery	Railway cars	Other causes	Total
1882	40	26	-----	-----	-----	5	9	40	-----	-----	-----	-----	-----	-----	-----	-----
1883	134	40	12	2	-----	2	78	134	-----	-----	-----	-----	-----	-----	-----	-----
1884	46	29	4	-----	-----	6	7	46	-----	-----	-----	-----	-----	-----	-----	-----
1885	39	20	-----	-----	-----	-----	19	39	-----	-----	-----	-----	-----	-----	-----	-----
1886	52	32	-----	5	-----	10	-----	47	1	-----	4	5	-----	-----	-----	-----
1887	41	28	-----	-----	-----	-----	13	41	-----	-----	-----	-----	-----	-----	-----	-----
1888	54	33	-----	6	-----	9	-----	48	4	2	-----	6	-----	-----	-----	-----
1889	42	26	-----	5	-----	3	1	35	2	4	1	7	-----	-----	-----	-----
1890	52	36	5	3	-----	4	-----	48	-----	4	-----	4	-----	-----	-----	-----
1891	58	33	4	2	-----	11	1	51	1	4	2	7	-----	-----	-----	-----
1892	56	28	3	6	-----	4	3	44	8	4	-----	12	-----	-----	-----	-----
1893	68	48	2	2	-----	6	2	60	3	4	1	8	-----	-----	-----	-----
1894	70	43	-----	6	-----	8	-----	57	5	8	-----	13	-----	-----	-----	-----
1895	75	38	5	6	-----	12	2	63	5	4	1	10	1	1	-----	2
1896	77	41	2	9	-----	9	2	63	6	5	-----	11	1	1	1	3
1897	69	46	2	1	-----	11	-----	60	6	-----	1	7	1	1	-----	2
1898	75	43	7	3	-----	11	2	66	4	2	-----	6	1	1	1	3
1899	84	51	5	6	-----	6	6	74	4	5	-----	9	-----	1	-----	1
1900	94	51	1	11	-----	20	-----	83	1	4	2	7	2	2	-----	4
1901	99	57	1	14	-----	20	3	95	1	1	-----	2	-----	-----	2	2
1902	99	55	-----	15	-----	17	1	88	7	2	-----	9	-----	-----	2	2

III LABOR AND EMPLOYMENT—TABLE 20—Concluded

Year	Total number killed	Underground							In shaft				On surface			
		Fall of roof and slides	Gas explosions	Haulage	Electricity	Explosives	Other causes	Total	Falling down shaft	Cage	Other causes	Total	Machinery	Railway cars	Other causes	Total
1903	156	77	8	18	1	41	2	147	2	6	-----	8	-----	-----	1	1
1904	157	65	-----	21	1	44	3	134	10	4	-----	14	6	2	1	9
1905	199	80	59	11	1	32	3	186	5	6	1	12	-----	1	-----	1
1906	155	84	2	22	-----	22	1	131	9	5	1	15	3	4	2	9
1907	165	84	4	29	1	25	2	145	6	8	-----	14	-----	4	2	6
1908	183	91	7	35	1	29	1	164	3	1	3	7	4	8	-----	12
1909	213	84	44	30	2	29	1	190	5	4	1	10	3	8	2	13
1910	406	65	20	23	3	17	258	386	3	6	-----	9	3	5	3	18
1911	157	80	8	40	1	10	4	143	5	2	2	9	-----	2	3	1
1912	180	98	3	38	3	13	12	167	6	3	-----	9	-----	2	2	5
1913	175	81	10	50	6	10	5	162	5	4	1	10	-----	2	1	4
1914	159	83	6	40	6	6	7	148	2	1	-----	3	-----	4	4	3
1915	180	57	68	27	2	9	12	175	1	-----	2	3	-----	2	-----	8
1916	165	80	12	43	4	13	1	153	4	-----	-----	4	2	6	-----	2
1917	207	77	19	67	7	12	3	185	-----	4	1	5	5	9	3	18
1918	259	100	27	70	13	20	4	234	8	8	2	18	-----	4	3	7
1919	208	93	31	51	7	12	1	195	4	4	2	10	-----	2	1	7
1920	181	91	7	41	14	9	5	167	8	2	-----	10	1	2	1	3
1921	222	112	6	54	9	20	8	209	2	4	-----	6	1	4	2	4
1922	159	71	15	29	8	17	7	147	2	1	3	6	-----	5	1	7
1923	161	82	2	40	6	13	6	149	3	1	1	5	-----	4	3	6
1924	184	76	40	37	5	10	8	176	2	-----	2	4	2	2	-----	7
1925	183	89	5	46	12	11	9	172	1	2	-----	3	3	3	2	4
1926	165	85	13	39	5	7	4	153	7	1	1	9	1	1	1	8
1927	106	44	17	18	5	5	8	97	3	1	-----	4	2	2	1	3
1928	139	72	23	21	2	6	5	129	1	1	-----	2	1	4	3	5
1929	109	52	8	24	5	6	5	100	1	2	-----	3	2	2	2	6
1930	112	72	4	20	3	2	5	106	-----	1	-----	1	1	2	2	5
1931	90	54	2	15	6	2	5	84	-----	4	-----	4	-----	1	1	2
1932	114	33	54	10	-----	4	4	105	-----	-----	-----	-----	-----	4	5	9
1933	71	45	1	12	3	3	3	67	3	-----	-----	3	-----	1	-----	1
1934	86	48	-----	18	5	2	5	78	-----	-----	-----	-----	3	-----	5	8
1935	82	34	1	17	3	3	15	73	2	1	-----	3	1	1	4	6
1936	93	54	-----	12	1	2	16	85	-----	-----	-----	-----	2	-----	6	8
1937	83	45	2	17	2	-----	9	75	-----	-----	-----	-----	2	-----	5	7
1938	85	41	5	16	1	5	6	74	1	-----	-----	1	1	4	5	10
1939	80	47	-----	20	4	1	3	75	-----	-----	-----	1	1	1	2	4
1940	84	45	1	17	2	1	9	75	-----	1	-----	1	1	2	4	7
1941	92	45	11	13	4	8	7	88	1	-----	-----	1	2	1	-----	3
1942	94	47	-----	19	2	3	9	80	-----	-----	-----	-----	-----	-----	14	14
1943	97	47	1	27	2	5	3	85	1	-----	1	2	2	3	5	10
1944	87	57	-----	19	4	2	1	83	-----	-----	1	-----	3	-----	-----	3
1945	75	40	-----	15	3	5	-----	63	2	-----	1	3	5	2	2	9
1946	61	31	-----	16	-----	2	7	56	2	-----	-----	2	-----	1	2	3
1947	204	30	141	18	2	1	-----	192	1	-----	-----	1	2	4	5	11
1948	68	40	-----	14	1	1	2	58	1	1	1	3	2	-----	5	7
1949	38	30	-----	-----	-----	-----	4	34	-----	-----	-----	-----	-----	2	2	4
1950	45	24	-----	11	2	1	2	40	-----	-----	-----	-----	1	1	3	5
1951	154	19	119	5	-----	1	3	147	-----	-----	-----	-----	1	2	4	7
1952	31	15	-----	8	2	-----	1	26	-----	-----	-----	-----	-----	1	4	5
1953	28	16	-----	6	-----	-----	1	23	-----	-----	-----	-----	-----	3	2	5
1954	23	9	-----	6	-----	-----	1	16	3	-----	-----	3	1	1	2	4
1955	18	8	-----	4	1	1	1	15	-----	-----	-----	-----	1	2	-----	3
1956	20	10	-----	7	-----	-----	2	19	-----	-----	-----	-----	-----	-----	1	1
1957	21	14	-----	2	-----	-----	2	18	-----	-----	-----	-----	1	1	1	3
1958	9	4	-----	-----	-----	-----	1	5	-----	1	-----	1	-----	-----	3	3
1959	10	6	-----	-----	-----	-----	1	7	-----	-----	-----	-----	-----	1	2	3
1960	10	2	-----	1	-----	-----	1	4	-----	-----	-----	-----	2	1	3	6
1961	7	3	-----	1	1	-----	-----	5	-----	-----	-----	-----	1	1	-----	2
1962	20	4	11	1	-----	-----	1	17	-----	-----	-----	-----	2	-----	1	3

III LABOR & EMPLOYMENT—TABLE 21—COMPARATIVE STATISTICS OF FATAL ACCIDENTS FOR THE PERIOD 1953 TO 1962 INCLUSIVE AND TONS MINED TO ONE MAN KILLED

Year	Fatals	Tons mined	Tons mined to one man killed	Year	Fatals	Tons mined	Tons mined to one man killed
1953.......	28	45,966,114	1,641,647	1958.......	9	43,777,130	4,864,125
1954.......	23	41,775,752	1,816,337	1959.......	10	45,374,626	4,537,463
1955.......	18	45,711,555	2,539,531	1960.......	10	45,820,632	4,582,063
1956.......	20	47,804,040	2,390,202	1961.......	7	45,132,526	6,447,503
1957.......	21	46,682,889	2,222,995	1962.......	20	48,353,913	2,417,696
Totals...	110	227,940,350	2,072,185	Totals...	56	228,458,827	4,079,622

III LABOR & EMPLOYMENT—TABLE 22—FATAL ACCIDENTS—1962

County	Date of injury	Date of death	Name	Residence	Age	Married	Single	Widow	Children	Dependents	Name of operator and number or letter of mine	Occupation	Cause of death
Williamson	Jan. 10	Jan. 10	John Barkus	Royalton	54	x				1	Blue Blaze Coal Co. #2	S. Car Operator	Explosion
Williamson	Jan. 10	Jan. 10	Ralph Brandon	Carterville	50	x			2	3	Blue Blaze Coal Co. #2	Shooter	Explosion
Williamson	Jan. 10	Jan. 10	William Gartner	Carterville	55	x				1	Blue Blaze Coal Co. #2	Loading Machine Operator	Explosion
Williamson	Jan. 10	Jan. 10	Willie Gulley	Carterville	43	x			1	2	Blue Blaze Coal Co. #2	Cager	Explosion
Williamson	Jan. 10	Jan. 10	George Horsley	Carterville	55	x			2	3	Blue Blaze Coal Co. #2	Driller	Explosion
Williamson	Jan. 10	Jan. 10	Joseph H. Kimmel	Carterville	41	x				1	Blue Blaze Coal Co. #2	Roof Bolter	Explosion
Williamson	Jan. 10	Jan. 10	Melvin G. Ramsey	Carterville	42	x			1	2	Blue Blaze Coal Co. #2	Cutting Machine Man	Explosion
Williamson	Jan. 10	Jan. 10	Virgil Tanner	Carterville	55	x			2	3	Blue Blaze Coal Co. #2	Motorman	Explosion
Williamson	Jan. 10	Jan. 10	Ira Williams	Carterville	60	x				1	Blue Blaze Coal Co. #2	Motorman	Explosion
Williamson	Jan. 10	Jan. 10	Roy Woodis	Herrin	47	x			2	3	Blue Blaze Coal Co. #2	Shift Leader	Explosion
Williamson	Jan. 10	Jan. 10	Ira Yewell	Carterville	65	x				1	Blue Blaze Coal Co. #2	Cutting Machine Man	Explosion
Madison	Mar. 28	Mar. 28	Wiliam E. Kunze	White City	48	x			2	3	Livingston-Mt. Olive Coal Co #1	Loading Machine Operator	Roof Fall
Christian	Aug. 25	Aug. 25	Roy E. Cross	Bulpitt	57	x				1	Peabody Coal Co. #10	Shooter	Machinery
Franklin	Sept. 6	Sept. 6	Herman Paul Wisek	Johnston City	56	x			1	2	Old Ben Coal Corp. #9	Motorman	Haulage
Williamson	Sept. 11	Sept. 12	Henry Allen Parks	Galatia	60	x				1	Freeman Coal Mng. Corp. Orient #4	Face Foreman	Roof Fall
Franklin	Sept. 17	Sept. 18	Felix Nowaske	Christopher	55	x				1	Freeman Coal Mng. Corp. Orient #5	Assistant Mine Manager	Rib Fall
Saline	Sept. 11	Oct. 7	Edgar Dillard	Eldorado	60	x				1	Sahara Coal Co Inc. #16	Roof Bolter	Roof Fall
Knox	Oct. 11	Oct. 11	Lloyd Green	Canton	64	x				1	Midland Elec. Coal Co. Middlegrove #2	Truck Driver	Haulage, Surface
Kankakee	Nov. 19	Nov. 20	Andrew Krull	Mazon	66	x				1	Peabody Coal Co. Northern Ill	Machine Repairman	Machinery, Surface
Fulton	Dec. 14	Dec. 14	Donald M. Smith	Canton	62	x			2	3	United Elec. Coal Co. #17	Master Mechanic	Machinery, Surface

REPORT OF EXPLOSION

The Blue Blaze Coal Company, Mine No. 2

Herrin, Williamson County, Illinois.
January 10, 1962

A gas and dust explosion occurred in Mine No. 2 of the Blue Blaze Coal Company, two miles northwest of Herrin, Illinois, about 6:30 p.m., Wednesday, January 10, 1962, and caused the death of eleven men. These eleven men were the entire second shift and all died from suffocation, burns and/or forces.

The explosion originated in room 2 off 3rd north entry at the first partially driven north crosscut, when an explosive mixture of methane and air was ignited by an electric arc, or spark from a piece of electrical equipment. The explosion was propagated by methane and face coal dust. Forces of the explosion radiated from room 2 off 3rd north entries and spread west and north, south and west towards the main shaft and west and south of the abandoned closed north working section at room 1 off the north entry. All the forces converged at the bottom of the main shaft, traveled up the shaft, and dispersed upon reaching the surface.

General Information

The Blue Blaze Mine No. 2 is located two miles northwest of Herrin, Williamson County, Illinois. The operating officials of the company were as follows:

Mr. Claud Gentry, Owner, Rt. #2, Carterville, Illinois.
Mr. Virgil Woodburn, Mine Manager, Cambria, Illinois.
Mr. Roy Woodis, Face Foreman, Herrin, Illinois.

On January 10, 1962, a total of thirty men were employed, six on the surface, twenty-four underground on two coal producing shifts. The mine is opened by a concrete lined shaft 168 feet deep and 16 inch cased pilot hole which was primarily used as a refuse hole for the removal of the strata for the enlargement of the airshaft. The workings are in the Illinois Number 6 coal bed, which averages 106 inches in the present mine area and dips very slightly to the north and east.

In 1956 a 7 by 10 foot concrete lined slope was driven near the present site of the cased pilot hole. The slope was driven to a depth of 210 feet and collapsed unexpectedly due to the caving ground and an inrush of what is locally called quicksand. Plans for opening the mine were suspended until April 23, 1959, when ground was broken for the present hoisting shaft. The hoist or main shaft was completed November 24, 1960; however, the development of the mine was temporarily halted until the surface structures were erected.

Coal on one shaft was first produced on July 30, 1961, and continued to be produced intermittently until the day of the explosion. A full crew on the second shift started to produce coal nine working shifts prior to the disaster.

The air shaft located 520 feet east of the main shaft was started on November 7, 1961. The six foot circular steel lined shaft has been driven to a depth of 70 feet below the surface and to within 74 feet of the coal bed.

The immediate roof is a medium firm-gray shale which is about 12 inches in thickness, overlaid by 12 feet of hard shale, 3 to 5 feet of limestone and by 49 feet of sandstone, successively. The immediate roof disintegrates after it is exposed to the mine atmosphere and to prevent it from weathering approximately 12 inches to 18 inches of top coal is left. The floor is a smooth soft fire clay.

Mining Methods, Conditions and Equipment

The mine was being developed by a panel, room and pillar method and pillars were not extracted. The main entries were driven in sets of seven, 16 feet wide on 50-foot centers. Room-panel entries were being driven 16 feet wide on 50-foot centers in sets of two and three at various intervals. The first room crosscuts were used as shuttle car roadways and referred to as entries by management. Rooms were driven 18 to 22 feet wide on 50-foot centers to various depths. The crosscuts were generally 18 feet wide and 60 feet apart.

The mine is surrounded by worked out mines and provisions had been made in the projected development to allow 200 feet of coal for a barrier pillar between the mine and abandoned properties.

Bolts were used exclusively for roof support throughout the mine and, with one exception, were being installed according to the recommended procedure. All coal in the mine was undercut by a rubber mounted cutting machine and was broken down on shift by means of compressed air. Explosives were not used underground.

Ventilation

Ventilation was induced by a 24-inch electrically driven, centrifical fan operated blowing. Inspector McCluskey's air readings prior to the explosion throughout the mine are listed on the attached tables.

The ventilation is conducted into the mine through a 22-inch steel tube, down the hoisting shaft and directed to the first north main east by concrete stoppings and on into the north working section by wood brattices. A small split of air is used to ventilate the temporarily abandoned west entries.

The mine was not classified gassy by the Illinois Department of Mines and Minerals. Preshift examinations were made of the entire mine for gas and other hazards by the mine manager and night shift foreman for their respective shifts. The mine manager did state at the January 18th hearing that he detected gas in a roof cavity about three months prior to the day of the disaster; however, it was not noted in the record book.

On January 4, 1962, during the course of Inspector McCluskey's inspection, he collected two air samples in open workings and the methane content of these samples were 0.03 and 0.08%. There were no known oil or gas wells penetrating the area being worked.

The barometric pressure was unusually high at the time of the explosion. The reading at Herrin Airport at 6:00 A.M. on January 8, 1962, was 29.50 and it rose steadily to 30.34 on January 10, 1962 at 4:00 P.M. At 6:00 A.M. on January 11, 1962, it was 30.23 inches with the temperature 7 degrees below zero.

Transportation

An eight-ton Jeffrey Trolley locomotive was used to pull the eight-ton, all-steel, drop-bottom-type coal cars from the north working section to the hopper south of the main shaft. The coal was then loaded into a five-ton skip and hoisted to the surface where it was prepared for domestic trade and resale to another coal company.

Electricity and Machinery

Power was purchased at 4,160 volts, three phase, and was transformed to 440, 220, and 110 volts for use on the surface and underground, with the exception of the surface motor generator, which operated at 4,160 volts on the primary side. Alternating current equipment underground consisted of a coal conveyor at the shaft bottom and two water pumps, all 440 volt-type. The direct current power was generated at 250 volts by 400 kilowatt conversion unit located in the hoisting house. Direct current was transmitted into the mine by two plastic pipe-enclosed 1,000,000 circular mil copper cables installed in an 8-inch cased borehole. Power was transmitted along the motor roads and face region by 6/0 trolley wire and 750,000 circular mil feeder lines, all well installed on insulators.

Face equipment consisted of a Joy 11BU loader, Joy 10SC shuttle car, Joy 10RU cutting machine, Joy CD41 coal drill, and a Jeffrey 56 RDR roof-bolting machine, all operated from the direct current system. Face equipment was permissible with the exception of the roof bolting machine which lacked only an approval plate. Face equipment was fairly new and maintained in a permissible condition. The 10SC shuttle car contactor enclosure cover had been removed by the second shift which exposed considerable arcing devices. Repair work on this car was in progress at the time of the explosion. Upon inspection, it was discovered that a main contact on one of the tram contactors did not close; therefore, the shuttle car could have only trammed toward the face on one motor at high speed and no tramming could have been possible at low speed in the same direction.

The regular mechanic was not working on the night of the explosion and repair work on the shuttle car was being done by members of the face crew, who were apparently not experienced in such work.

This fact was self-evident when it was discovered they had started to disassemble the wrong contactor.

Under such conditions it is customary at this mine to try the equipment with the power on and one person observing the contactors. The removal of the enclosure cover would provide several gas ignition sources which could have and possibly did provide the primary ignition, as there was evidence that gas had been recently burning in the enclosure.

Face equipment controller positions were checked after the ignition and all equipment was in the "Off" position, except the coal drill which was drilling at the time. Trailing cables were not provided with short-circuit protectors at the ends except the loader which was equipped with a 300 ampere fuse. Temporary splices in trailing cables ranged in number from 0 to 8; all were fairly well made with the exception of one splice in the shuttle car cable. Trailing cables were listed as fire-resistant with the exception of some 75 feet of cable on the roof bolting machine.

Story of Explosion and Recovery Operations

At the beginning of the 4 P.M. to mid-night shift on January 10, 1962, eleven men entered the mine and all the men except the cager and motorman walked to the working section. The underground employees reached the working section apparently without mishap and all the coal producing workmen had been in the face region apparently 2½ hours when the explosion occurred. Conditions found after the explosion indicated the coal was being produced as usual. The mine examiner's record book in the mine showed a preshift examination of the entire mine had been made for the on-coming shift. Methane was not reported and the air was traveling in its normal course and quantity.

Normal operating procedure at this mine required all the day shift crew to be on the surface except the mine manager before the afternoon crew was permitted underground. The hoisting engineer on the afternoon shift stated that on January 10, 1962, at about 3:30 P.M. after all the crew was lowered, normal operations of the mine had been followed. Coal was being hoisted out of the mine, and at approximately 6:25 P.M. the skip was lowered to the bottom and was stopped for about a minute when he, the hoisting engineer, heard a sound similar to a short-circuit in high voltage power cable, followed by a vibrating sound. The generator set was only a few feet from the hoist controls and being concerned about the high-voltage power he pulled the power cut-off switch on the generator stopping the set. He was turning around when he observed the hoist cables vibrating, followed by a column of smoke pouring out of the shaft. After waiting a few minutes he walked outside and disconnected the 440 volt power line to the mine. He walked back into the building housing the hoist and tried to call underground by telephone but could not get an answer. Realizing then that an explosion had occurred, he shouted from the hoist room to the top man, who was in the mine office, to call the owner of the mine and tell him there had been an explosion in the mine.

At 6:30 P.M. January 10, 1962, Mr. Claud Gentry, the owner of the mine, received a telephone call that there had been an explosion at the mine. He immediately called Inspector Ray McCluskey and told him of the call, then proceeded to the mine. He and Inspector McCluskey arrived at the mine about 6:40 P.M. After observing conditions they promptly called the Benton Mine Rescue Teams No. 1 and No. 2.

Inspector Ray McCluskey's wife called the Director of Mines and Minerals at Springfield about 7:30 P.M., Wednesday, January 10, 1962, and informed him there had been an explosion at the Blue Blaze Coal Company Mine No. 2 and that Inspector McCluskey had proceeded to the mine. Director Orlandi and Assistant Director Johnson arrived at the mine at 11:00 P.M. The recovery operation was directed by the Department of Mines and Minerals.

The skip was on the bottom at the time of the explosion. When the hoisting engineer tried to raise it to the surface he found it was lodged and could not move it. Mr. Gentry called the Royalton Industries Company and had them send a mobile crane to the mine. They arrived within an hour and a two man cage was connected and suspended into the shaft.

Smoke and carbon monoxide fumes were coming up the shaft so that it was necessary to use breathing apparatus to attempt to enter the mine. Two members of the Benton No. 1 Rescue Team donned their apparatus and got on the two man cage to descend into the mine. They were lowered slowly into the shaft, but after descending approximately 50 feet the cage struck something and they had to stop. They were hoisted back to the surface and reported that the smoke was so bad they could not see anything and the shaft was obstructed so as to prevent going on down. After a consultation, it was decided another attempt had to be made to hoist the skip to the surface. The crane operator swung the two man cage out of the shaft and the hoisting engineer proceeded to try to hoist the skip to the surface. The skip was finally hoisted to the surface at 10:40 P.M. January 10. It was damaged to the extent it had to be taken out of the shaft and the two man cage was again employed.

Preparations were then made to explore the mine. The carbon monoxide was such that the exploration had to be made with the Rescue Teams. At 11:45 P.M. the first two men of the Benton No. 1 Rescue Team were lowered into the mine. They had to return immediately to the surface as they could not get off the cage at the bottom landing. The two man cage was hanging in the center of the shaft and they could not reach anything to pull themselves over to get off.

We gave them a steel rod about 4 feet long with a hook on the end and they again descended and were able to get off. The other members of the Benton Team No. 1 were lowered into the mine, two at a time, and began the exploration. The smoke was heavy and visibility difficult. By means of telephone through the face mask of one member of the team and receiver and transmitter on the surface, we were in constant communication with the team. One body was observed on the south side of the shaft bottom. After approximately 45 minutes exploration, the Benton No. 1 Team returned to the surface and the Benton No. 2 Team entered the mine. The two teams entered the mine alternately until all bodies had been located and we knew at 4:00 A.M. January 11, 1962, there were no survivors. Two motormen and a cager were recovered within the bottom area and the remaining eight men were recovered at or near the working or north section.

In the meantime, two small fans had been installed exhausting at the drill hole some 500 feet east of the main shaft, so as to establish a fresh air base on the bottom. Severe temperatures and capacity of small fans employed were such that a fresh air base was never established. All exploration and recovery of bodies had to be accomplished with breathing apparatus. Forced to use the two man cage and faced with the great task of removing the victims to the surface by use of Rescue Teams under oxygen, prompted the calling of two more Rescue Teams. The Eldorado and DuQuoin Teams were called at 2:00 P.M. on January 11, 1962, and arrived at the mine at 3:00 P.M. They joined the two Benton Teams in the task of removing the bodies to the shaft bottom. This job was completed at about 11:00 P.M. on January 11, 1962, and the first body was hoisted to the surface at 11:05 P.M. and the 11th and last body was brought to the surface at 12:40 A.M. January 12, 1962.

Prior to the recovery of the bodies, the Rescue Teams had sealed off the west entries west of the shaft bottom with seven brattice cloth seals and installed five temporary cloth brattices along the east haulageway in an effort to ventilate and establish a fresh air base on the bottom. With the recovery of the bodies completed, the next job was to build seals and stoppings, restore normal ventilation, and clear the mine of dangerous gases.

The two man cage that had been used thus far had hampered progress, and it was decided that since time was no longer of essence, a wood platform cage should be installed and six cage guides (which had been torn out by the explosion) replaced, to expedite lowering men and material into the mine. The placement of guides and installation of wood platform was accomplished on January 13.

On Sunday morning, January 14, 1962, we were ready to proceed with the installation of seals and brattices. By cooperation of adjoining coal operators, State and Federal inspectors, an adequate crew was available to enter the mine and re-establish ventilation. They re-built five seals and five stoppings east up to the 1 north main east and returned to the surface at 6:00 P.M. Four more canvas brattices were needed in the 1 north main east panel entries. A second group entered the mine and constructed the canvas stoppings in the north panels. They returned to the surface at 8:30 P.M. on January 14, 1962.

All-purpose gas masks were used when building the seals and brattices. Carbon monoxide was still present at some locations, but the percentage was steadily decreasing.

INVESTIGATION OF CAUSE OF EXPLOSION

Investigation Committee: The underground investigation of the cause of the explosion was begun on January 15, 1962.

The members of the official investigating committee were:

U. S. Bureau of Mines

James Westfield, Assistant Director—Health and Safety
F. J. Smith, District E Supervisor

United Mine Workers of America

Floyd Morris, Special Representative of District #12

Blue Blaze Coal Company

Claud Gentry, Owner and Operator

Illinois Department of Mines and Minerals

William J. Orlandi, Director
Harold Richmond, Inspector-at-Large
H. E. Mauck, Member of the Illinois Mining Board.

The above mentioned committee traveled east from the shaft along the haulage road and then on into the north panel entries where most of the victims had been working. In addition a short pair of stub entries with four rooms on the east side and five rooms on the west had been developed for the purpose of disposing of the strata removed from the airshaft, and these had been abandoned and finally closed on January 7, 1962.

When the committee entered the north panel they found room 2 west off 1 north had penetrated into room 2 of the abandoned area. The stoppings had been blown out by the explosion. Fragile coke droplets, adhered to the roof and ribs indicative of burning gas, were found on the south rib of the second crosscut from the face of No. 2 room off 3rd north, the west rib of 3 north entry between the last open crosscut and the crosscut being driven between 2 and 3 north entries, the north rib of the last open crosscut between 2 and 3 room north entries and the east rib of the last open crosscut between rooms 2 and 3 west of the abandoned workings. Soot streamers were found about 100 feet east of main hoisting shaft, in the abandoned north entries in the

1, 2, and 3 north working section and to within 200 feet of the main east entries. It appeared that the methane that was released by cutting into the abandoned north workings entered the ventilating current and was ignited by an electrical arc or spark while repairs were made in the shuttle car control panel in No. 2 room off 3 north.

Coking and evidence of slow burning gas were on the roof, ribs, and equipment in and near the intersection of room 2 and the crosscut in room 2 being driven toward room 3. Direction of forces was from this area outward and extended throughout the mine, converged at the main shaft parting and continued up the shaft and dispersed into the atmosphere. The only evidence underground of violence was observed at and near the bottom of the main shaft.

The consensus of opinion of the investigators is that the explosion originated at the last crosscut turned north off room 2 off 3 north entry. A summary of the results of dust samples collected prior to the explosion and a summary of 22 samples collected after the explosion are compiled on the attached tables.

In explanation of the attached tables, it is admitted that the analyses of rockdust samples gathered in the explosion area are not representative of rockdust conditions or incombustible content of the dust preceding the explosion. The incombustibility of the dust before the explosion would be expected to be higher because of the loss of moisture and carbon dioxide from the heat generated by the explosion.

However, in reviewing the attached reports of dust analyses prior to the explosion submitted by Inspector McCluskey and statement of those personally familiar with the mine, it appears the mine had been well rockdusted.

Conclusions

1. Records of the preshift examination of the mine indicate no unusual conditions.
2. Methane may have entered the ventilating current from the abandoned north panel which was penetrated shortly after the start of the 4 P.M. shift.
3. The shuttle car was being repaired. The control panel cover had been removed. That contactors were exposed which readily would provide a source of ignition with the trailing cable connected to the source of power.
4. That workmen trying to repair shuttle car apparently de-energized the power before work was done on the machine. The foreman, found near the nipping station, may have energized the power to the shuttle car which in turn would have created the arc or spark within the open control panel.
5. The mine manager did instruct the night foreman not to cut room 1 off the 1st north, which penetrated the abandoned area, but did not make any provisions to insure his instructions would be carried out.

6. That coal dust in the immediate face area apparently entered into the explosion.

7. Equipment was fairly new and with the exception of the approval plate on the roof bolting machine all equipment was permissible.

8. The investigators are of the opinion that the explosion was caused by an ignition of an accumulation of methane in room 2 off 3 north entry at the entrance to the crosscut. That methane apparently entered the ventilating current from the abandoned north panel that had been penetrated. That the gas was ignited by an arc or spark from the open control panel while repairs were being made on the shuttle car.

Provisions to be Complied with Prior to the Resumption of Operation of the Mine

1. That the mine is classified as gassy and shall be examined to comply with the provisions of Article 5—Section 5.09 of the Coal Mining Act which reads as follows:

> "(A) In gassy mines:
>
> 1. When the mine is to be operated he shall have the prescribed working place of such mine examined by a certified mine examiner within 4 hours before the workmen of any shift, other than the examiner or the examiners designated by the mine manager to make the examination, enter the underground areas of such mine. Have the mine examiner inspect every active working place in the mine and make tests therein with a permissible flame safety lamp for accumulation of methane and oxygen deficiency in the air therein; examine seals and doors to determine whether they are functioning properly; inspect and test the roof, face and rib conditions in the working areas and on active roadways and travelways; inspect active roadways, travelways, approaches to abandoned workings and accessible falls in active sections for explosive gas and other hazards; and inspect to determine whether the air in each split is traveling in its proper course and in normal volume.
>
> 2. On "idle days" he shall have the mine examined in its entirety the same as for the operating day, except where men are to work only in the shaft or on the immediate shaft bottom, then only that area immediately surrounding the bottom shall be examined.
>
> 3. On "idle nights" he shall have the mine examined the same as for the day shift with the exception of the seals; however, if for any reason the seals have not been examined by the day shift examiners, then the mine shall be examined in its entirety.

> 4. He shall see that no person, other than competent personnel, enters any underground area in a gassy mine, except during a coal-producing shift, unless an examination of such area has been made by a mine examiner within 12 hours immediately preceding his entrance into such area.

2. The only work that will be permitted underground, prior to the completion and restoration of all escapeways and the ventilating system, is that which is necessary to accomplish the above.

RECOMMENDATIONS

1. Officials, whose regular duties require them to inspect working places, should have in their possession and to use when underground a suitable permissible device capable of detecting methane and oxygen deficiency.

2. In all underground face workings in a gassy mine where electrical driven equipment is operated, examination for methane should be made with a permissible flame safety lamp by a person trained in the use of such a lamp before such equipment is taken into or operated in face regions and frequent examinations for methane should be made during the operation of equipment.

3. Article 34—Section 34:04 which reads as follows:

> "During pillar recovery in any mine when working places approach within 50 feet of abandoned sealed workings, as shown by surveys made and certified by a competent engineer or surveyor, which may contain dangerous accumulations of water or gas, or within 200 feet of any workings of an adjacent mine, boreholes shall be drilled to a distance of at least 20 feet in advance of the face of such working place. Such boreholes shall be drilled sufficiently close to each other to insure that the advancing face will not accidentally hole through into such workings.
>
> Boreholes shall also be drilled not more than 8 feet apart in the rib of such working place to a distance of at least 20 feet and at an angle of 45 degrees. Such rib holes shall be drilled in one or both ribs of such working place as may be necessary for adequate protection of persons working in such place. The above provisions shall apply to any working place in any mine at any time should conditions warrant same in the interest of safety."

4. The Mining Board conduct a survey of the industry to determine if the present requirements for the maintenance of Certificates of Competency are adequate.

The Department wishes to express sincere appreciation to those who helped so skillfully in this recovery and wishes to acknowledge the outstanding performance of the Rescue Teams.

TABLE I

ANALYSES OF DUST SAMPLES PRIOR TO EXPLOSION
Blue Blaze Coal Company, Mine No. 2

Date collected	Location in mine	Moist.	Ash	CO^{2}	Incomb.	Comb.	% thru 20-mesh
11-13-61	1 East, 50 ft. from face	1.0	50.5	38.3	89.8	10.2	81
11-13-61	1 East, 50 ft. from face	0.4	51.2	38.8	90.4	9.6	82
11-13-61	3 East, 60 ft. from face	1.0	51.5	38.7	91.2	8.8	83
11-13-61	3 East, 60 ft. from face	1.6	55.9	36.0	93.5	6.5	86
12-14-61	4 East, near last open crosscut	1.0	51.5	30.5	83.0	17.0	83
12-14-61	Main East haulage road	1.4	47.6	35.9	84.9	15.1	82
1-4 & 5-62	1 North, Main East, 50 ft. from face	1.2	64.6	28.4	94.2	5.8	82
1-4 & 5-62	3 North, Main East at buggy dump	1.0	65.3	30.3	96.6	3.4	82

TABLE II

ANALYSES OF DUST SAMPLES TAKEN AFTER THE EXPLOSION
Blue Blaze Coal Company, Mine No. 2

Date collected	Sample from	Location in mine	Moist.	Ash	CO^{2}	Incomb.	Comb.	% thru 20-mesh
1-16-62	Floor	Entry not developed Samples collected on Main North entries, 15 ft. inby "A" entry, off Main East at 50 ft. intervals	3.6	35.7	4.0	43.3	56.7	75
	Band	" " "	3.9	33.3	4.7	41.9	58.1	69
		" " (Too wet to sample)						
1-16-62	Band	Entry not developed Samples collected on Main North entries 15 ft. inby "A" entry off Main East, 100 ft.	4.4	26.4	4.4	35.2	64.8	67
	Band	" " "	4.5	20.7	2.5	27.7	72.3	74
	Band	" " "	3.6	35.1	2.3	41.0	59.0	72
1-16-62	Band	Entry not developed Samples collected on Main North entries, 15 ft. inby "A" entry, off Main East, 150 ft.	5.0	24.8	2.5	32.3	67.7	76
	Band	" " "	4.0	26.9	4.1	35.0	65.0	81
	Band	" " "	4.0	29.4	2.7	36.1	63.9	78
	Band	" " "	4.8	28.3	4.0	37.1	62.9	80
1-16-62		Coke sample—Track entry 1 and 2 East intersection	3.4	24.2	2.4	30.0	70.0	91
1-16-62		Coke sample—No. 2 room off 4 North, 50 ft. inby room neck	4.0	16.4	1.7	22.1	77.9	86
1-16-62	Band	Samples collected in Main East entries 100 ft. inby Main shaft bottom	3.5	46.0	1.6	51.1	48.9	76
	Band	" " "	4.5	23.8	4.1	32.4	67.6	78
	Rib & Floor	" " "	4.0	36.5	3.4	43.9	56.1	82
	Band	" " "	2.4	51.7	2.2	56.3	43.7	80
	Band	" " "	3.5	38.2	7.8	49.5	50.5	80
	Band	" " "	5.8	28.6	5.5	39.9	60.1	83
	Band	" " "	4.5	30.2	2.5	37.2	62.8	74
		Samples collected in Main East entries, 325 ft. inby Main shaft bottom						
		" " (Too wet to sample)						
		" " (Too wet to sample)						
	Band	" "	4.4	29.0	2.9	36.3	63.7	84
	Band	" "	4.4	31.4	2.4	38.2	61.8	80
	Band	" " (Lot of coke)	3.5	33.1	4.8	41.4	58.6	77
	Band	" " (Lot of coke)	8.0	29.8	6.4	44.2	55.8	72
		(Too wet to sample)						

TABLE III

ANALYSES OF AIR SAMPLES PRIOR TO EXPLOSION
Blue Blaze Coal Company, Mine No. 2

Date collected	Location in mine	CO^2	Oxygen	Methane	Carbon monoxide	Nitrogen	Cu. ft. air per minute
11-13-61	Main East, last open crosscut	.10	20.62	.03	----------	79.25	7,500
12-14-61	Last open crosscut Main East	.10	20.63	.05	----------	79.22	6,500
12-14-61	Main return, shaft bottom	.10	20.64	.05	----------	79.21	10,100
1-4 & 5-62	4 & 5 North, last open crosscut	.10	20.65	.08	----------	79.17	7,200
1-4 & 5-62	Main East last open crosscut	.10	20.62	.05	----------	79.23	6,800

TABLE IV

ANALYSES OF AIR SAMPLES TAKEN AFTER THE EXPLOSION
Blue Blaze Coal Company, Mine No. 2

Date collected	Location in mine	CO^2	Oxygen	Methane	Carbon monoxide	Nitrogen	Cu. ft. air per minute
1-12-62	Return at new air shaft	.19	20.41	.19	.04	79.17	----------
1-12-62	Return at new air shaft	.20	20.43	.19	.04	79.08	----------
1-12-62	Bottom of hoisting shaft	.42	19.92	.57	.1+	78.99	----------
1-16-62	Last open crosscut between abandoned North Panel, off 7 East	.21	20.32	.20	No trace	79.27	Still Air
1-16-62	Near face #4 room West off abandoned North Panel, 7 East	.15	20.48	.20	No trace	79.17	Still Air
1-16-62	Near face crosscut North off #2 room, off 3 North, 7 East	.15	20.42	.60	No trace	78.83	Still Air

TABLE V

VICTIMS OF EXPLOSION—MINE NO. 2
Blue Blaze Coal Company, Mine No. 2
January 10, 1962

	Name	Residence	Age	Occupation	Marital status	No. of dependents	Total years experience in mines
1.	John Barkus	Royalton	54	S. Car Operator	Married	1	30
2.	Ralph Brandon	Carterville	50	Shooter	Married	3	17
3.	William Gartner	Carterville	55	Loading-Machine Operator	Married	1	30
4.	Willie Gulley	Carterville	43	Cager	Married	2	15
5.	George A. Horsley	Carterville	55	Driller	Married	3	30
6.	Joseph H. Kimmel	Carterville	44	Roof Bolter	Married	1	20
7.	Melvin G. Ramsey	Carterville	42	Cutting Machine Man	Married	2	20
8.	Virgil Tanner	Carterville	55	Motorman	Married	3	30
9.	Ira Williams	Carterville	60	Motorman	Married	1	35
10.	Roy Woodis	Herrin	47	Shift Leader	Married	3	25
11.	Ira Yewell	Carterville	65	Cutting Machine Man	Married	1	40

WILLIAM J. ORLANDI, DIRECTOR

SUMMARY OF FATAL ACCIDENTS
1962

Mr. William E. Kunze, age 48, married, two dependent children, was fatally injured as a result of a fractured skull and internal injuries of the abdomen caused by a rock fall at the Livingston-Mt. Olive Coal Company, Livingston #1 Mine, Livingston, Illinois on March 28, 1962 at 1:50 p.m. He was employed as a Loading Machine Operator and had had ten years experience at this mine.

Mr. Kunze, who was operating an 11 BU Joy loading machine, and Mr. Victor Werner, his helper, moved into 23 Room X cut off of 18 South. They both sounded the roof and decided it was safe to load. There was a safety prop set near the face a little to the right of the roadway and a prop under a bolder or pot on the right side. Mr. Werner took both of these props out so Mr. Kunze could load out the coal and then he would reset the props. They had loaded two cars when the rock suddenly fell without any warning, knocking Mr. Werner down and pushing him against the right rib. Mr. Kunze was knocked down and one of his legs pinned under the rock. It was necessary to jack up the rock to free Mr. Kunze. He was placed upon a stretcher and taken by motor to the bottom. Upon arrival on the surface the doctor pronounced him dead.

Mr. Roy E. Cross, age 57, married, came to his death from a skull fracture while working at the Peabody Coal Company, Mine No. 10, Pawnee, Christian County, Illinois. The accident occurred about 11:30 a.m., August 25, 1962 in Room 5 "A" buggy entry 9th South off 1 West off of Main North. Mr. Cross was employed as a Shooter and had had ten years experience at this mine.

At the time of the accident Mr. Cross was helping the loading machine operator. The machine was being trammed from R6 to R5 through the last crosscut, and when the machine was swung around to start going to the face of R5, the tail caught the victim against the rib, fracturing his skull.

The roof was well supported by roof bolts and the roadway was clean. The loading machine was checked and found in good mechanical repair.

Mr. Herman Paul Wisek, age 56, married, one dependent child, came to his death about 2:50 p.m. on September 6, 1962 when he was crushed between a seven-ton capacity loaded steel car and rib, while working at the Old Ben Coal Corporation, Mine No. 9, West Frankfort, Franklin County, Illinois. He was employed as a Motorman and had had 17 years experience at this mine.

The accident occurred outby the 16E, 15S, 12E, M.S. Mr. Herman Paul Wisek, operating a 20 ton Goodman Locomotive, pulling 35 loaded cars, pulled up to 26E, 15S, 12E, MS diamond to wait for clearance to proceed to the bottom. At this junction all haulage traffic stops to wait for clearance by trolley phone from the dispatcher or motorman to proceed. Gordon Scovil, motorman with 46 loaded cars from Goodman Miner Section #503 told Wisek by trolley phone that he was passing the 14E, 15S. Wisek replied OK and proceeded with his trip. Scovil arrived on the bottom at 2:55 p.m. and the dispatcher counted only 32 loads. He immediately started calling over the trolley phone that Scovil had lost some loads. The deceased could not be contacted. Leo Litton, motorboss, notified two tracklayers working near the 15S junction and the mine manager to proceed into the 15S and locate Wisek. They arrived at 3:05 p.m. and found Wisek's trip had collided into the rear end of the 14 loads lost by Scovil. Wisek was found crushed between the rear end of his second load and rib. Apparently after jumping from his motor he was pinned between the loaded car and rib. He was removed at 4:00 p.m. and pronounced dead on the surface at 4:25 p.m.

In the area of the accident the track load bed was reasonably clean and maintained with adequate clearance. The 20-ton locomotive was in good mechanical condition and the trip tail light markers were intact. However, the trip tail light was not burning on split trip at the time of the investigation a short time after the accident.

Mr. Henry Allen Parks, age 60, married, came to his death at approximately 2:45 a.m. on September 12, 1962 from injuries sustained from a fall of rock while in the performance of duty at the Freeman Coal Mining Corporation, Orient #4 Mine, Marion, Williamson County, Illinois. The accident occurred about 7:30 p.m. September 11, 1962. He was employed as a Face-Foreman and had had four years experience at this mine.

The work being done at the time of Mr. Parks' injury was in the 3, 4, and 5 Main East Entries and consisted of driving these entries through a fault. A fall of rock occurred in cross-cut connecting 4 and 5 East, which had been loaded out. Mr. Dawes and Mr. Restivo, drillers and roof bolters in this area stated that Mr. Parks told them not to roof bolt the last clean-up from 4 East in the cross-cut; that they would not work it any more and would leave it for the day shift. Mr. Parks then decided to talk to the loading machine operator in 5 East Entry. Mr. Parks was warned by Mr. Dawes to look out, the top was working. As Mr. Parks stepped from under the roof-bolt support, a piece of rock 50″ x 43″ x 2′5″ fell, striking Mr. Parks on the head, pushing him to a sitting position and crushing his chest, breaking several ribs and puncturing a lung.

The roof in this territory was supported adequately by roof bolting, except an area 10 feet long by 11 feet wide in the cross-cut, the place in which the accident occurred.

Mr. Felix Nowaske, age 55, married, came to his death at the Franklin Hospital in Benton, Illinois on September 18, 1962 at approximately 4:30 p.m. from injuries sustained in a fall of rock and coal while he was working at the Freeman Coal Mining Corporation, Orient #5 Mine. The accident occurred about 2:00 p.m. September 17, 1962. Mr. Nowaske was employed as an Assistant Mine Manager and had one year experience at this mine.

A continuous mining machine had been covered by a fall of slate and coal on the previous shift. Nowaske was directing the work of getting the machine out from under the fall. The place had been roof bolted with three rows of bolts while driving the place. After the fall occurred, the place was reinforced with props up to the end of the rear conveyor of the miner. The Joy Loader was cleaning the fall outby and on the left side of the place, which was about 12 feet wide. Nowaske and the loading machine helper were standing near the end of the conveyor of the miner near the right rib. Rib coal fell from the right rib and caught Nowaske, knocking him down. He was found in a doubled up position. The piece of coal that struck him was about one foot wide by two feet long by six inches thick. He suffered a broken vertabrae and other back and chest injuries. He was taken to the Franklin County Hospital where he died about 4:30 p.m., September 18, 1962.

Mr. Edgar Dillard, age 60, married, came to his death due to injuries received at the Sahara Coal Company, Inc., Mine #16, Harrisburg, Saline County, Illinois. He was employed as a Roof Bolter and had had five years experience at this mine.

The accident occurred about 9:10 a.m., September 11, 1962, as Mr. Dillard was roof bolting at the face of No. 80 roof, 4 north west, 4 south west, main west. He had just put up a roof bolt on left side of room and started to swing boom of roof bolter over to put up another roof bolt when a piece of rock 10″ x 14″ x 1½″ broke off at the roof bolt and hit him on the right ankle, fracturing bone at ankle. He was taken by ambulance to the Ferrell Hospital in Eldorado, Illinois where on September 25, 1962 he reportedly contracted pneumonia and died October 7, 1962.

Mr. Lloyd Green was fatally injured as a result of multiple crushing injuries which he received on October 11, 1962 at the Midland Electric Coal Corporation, Middlegrove No. 2 Mine, Farmington, Knox County, Illinois, at about 3:20 p.m. Mr. Green was employed as a Truck Driver and had had 29 years experience at this mine.

The accident occurred when the truck he was driving collided with an empty coal company truck driven by Charles H. Morgan, causing apparent instant death. The collision occurred near the junction of the haulage roads serving pits Nos. 5 and 6, when the loaded truck was en route from the #6 pit and the empty truck was proceeding towards the #5 pit.

The road was 50 feet wide and wider where it approached the junction, the road surface in good condition, the weather clear and sunny and the view of the drivers unobstructed for over 650 feet. Mr. Morgan stated that he saw the other driver coming out of the curve had put on his brakes, causing the truck to skid and that when it appeared that it was headed toward him, he gunned his truck towards the left side of the road to try to avoid the other truck. They collided near the right front end of both trucks, both were extensively damaged and the cab of the loaded truck demolished.

Mr. Andrew Krull, age 66, married, came to his death on November 20, 1962 at 12:05 a.m., from crushing injuries received while on duty at the Peabody Coal Company, Northern Illinois Mine, located at South Wilmington, Kankakee County, Illinois. He was employed as a Machine Repairman and had had 32 years experience at this mine.

On November 19, 1962, the second shift foreman, four repairmen and the regular three man dragline crew were replacing the fairlead of the 8561 Marion Dragline, which had been removed for repairs, when the accident occurred. The deceased had one nut to tighten and when the rest of the crew saw him come down from his position, they though he had finished. They were installing the eight inch swivel nut on the bottom. When they were unable to tighten it far enough, they started to loosen it to see why it wouldn't go up any farther. This caused the fairlead to swing in the opposite direction, causing the accident. The foreman and none of the crew knew that the victim had returned to that position.

Mr. Donald M. Smith, age 62, married, two dependent children, was fatally injured as a result of crushing injuries received at the United Electric Coal Company, Mine No. 17 located at Canton, Illinois on December 14, 1962 at 9:30 p.m. He was employed as a Master Mechanic and had had 37 years experience at this mine.

The accident was caused by the unexpected movement and falling of a section of stripping shovel house frame consisting of sheet metal, which measured 11 x 17 ft. and was assembled to a six inch channel frame iron and weighed approximately 1½ tons, falling on Mr. Smith, unloading supervisor, who was in the car directing unloading operation. Mr. Smith, in attempting to support the falling material, was caught between the piece of material and the top of the railroad car, receiving crushing head injuries causing instant death.

III LABOR & EMPLOYMENT—TABLE 23—WORKING TIME

	Average days worked			
	1961	1962	Increase (+) Decrease (—)	Per cent of Increase (+) Decrease (—)
Shipping mines	177	182	+5	+2.8
Local mines	112	127	+15	+13.3
Total	146	160	+20	+13.7

III LABOR & EMPLOYMENT—TABLE 24—EMPLOYEES

	Number employed		Gain (+) Loss (—)	Per cent of Gain (+) Loss (—)
	1961	1962		
Shipping mines	8,252	7,892	—360	—4.4
Local mines	693	882	+189	+27.2
Total	8,945	8,774	—171	—1.9

IV *Mechanization*

IV MECHANIZATION—TABLE 25—MACHINE MINING FOR THE PERIOD 1928 TO 1962 INCLUSIVE, ALL MINES

Year	Entire output			Part of output			Total			Per cent of	
	Mines	Machines	Tons	Mines	Machines	Tons	Mines	Machines	Tons	Mines	Tons
1928	84	1,245	25,134,248	55	813	19,506,953	139	2,058	44,641,201	67.5	82.2
1929	92	1,324	31,883,147	47	665	18,476,517	139	1,989	50,359,664	69.5	85.2
1930	90	1,100	26,629,055	37	506	13,082,958	127	1,606	32,712,013	68.6	62.9
1931	85	1,103	28,190,836	36	282	5,425,234	111	1,385	33,616,070	66.5	78.0
1932	81	989	19,599,599	21	155	2,986,486	102	1,144	22,586,085	53.0	71.9
1933	79	905	25,237,315	15	109	2,015,606	94	1,014	27,252,921	59.1	77.0
1934	87	929	27,231,330	14	113	2,411,683	101	1,042	29,733,013	58.7	76.9
1935	88	903	28,985,205	15	107	2,144,948	103	1,010	31,130,153	56.5	75.2
1936	93	981	32,700,420	15	81	3,127,236	108	1,062	35,827,656	61.4	78.8
1937	90	884	33,816,349	13	43	740,231	103	927	34,031,392	61.3	64.9
1938	92	835	26,628,552	7	23	310,720	99	958	26,939,302	61.7	63.6
1939	92	746	30,312,078	5	9	285,292	97	755	30,597,370	66.4	71.2
1940	124	901	34,680,322	1	2	42,870	125	903	34,723,192	90.0	74.0
1941	84	957	37,951,424	4	22	197,712	88	979	38,149,136	86.0	68.9
1942	116	818	46,428,214	4	5	71,643	120	823	46,499,857	85.0	70.7
1943	100	656	51,090,624	------	------	------------	100	658	51,090,624	21.0	72.2
1944	189	812	56,178,300	------	------	------------	189	812	56,178,300	49.7	72.5
1945	184	780	53,999,655	------	------	------------	184	780	53,999,655	48.4	73.5
1946	201	798	46,660,727	1	2	54,189	202	800	46,714,916	54.8	73.4
1947	184	700	48,791,054	------	------	------------	184	700	48,791,054	52.1	71.4
1948	174	697	46,373,080	12	25	282,844	186	722	46,655,924	54.3	70.5
1949	176	694	32,890,158	8	17	103,326	184	711	32,993,484	54.6	75.1
1950	170	656	37,692,319	5	15	74,453	175	671	37,766,772	50.0	65.9
1951	167	604	36,016,095	4	11	65,163	171	615	36,081,258	56.6	65.8
1952	151	508	28,788,980	------	------	------------	151	508	28,788,980	57.4	62.9
1953	127	388	29,129,556	1	1	1,950	128	389	29,131,506	55.2	63.4
1954	111	334	25,204,139	3	5	14,945	114	339	25,219,084	55.3	60.4
1955	91	256	26,935,614	------	------	------------	91	256	26,935,614	45.9	59.0
1956	82	220	28,095,001	1	3	5,000	83	223	28,100,001	43.8	58.8
1957	80	194	26,767,434	------	------	------------	80	194	26,767,434	41.0	57.3
1958	74	176	23,147,089	------	------	------------	74	176	23,147,089	41.3	52.9
1959	65	155	23,355,034	------	------	------------	65	155	23,355,034	40.9	51.5
1960	61	132	23,099,304	------	------	------------	61	132	23,099,304	43.0	50.4
1961	55	113	22,203,257	------	------	------------	55	113	22,203,257	43.0	49.2
1962	47	87	23,750,040	------	------	------------	47	87	23,750,040	40.5	49.2

IV MECHANIZATION—TABLE 26—NUMBER OF MINES OPERATED AND TOTAL TONS MINED; STRIP MINES AND OUTPUT; NUMBER OF MINES USING MACHINES, NUMBER USED AND TONNAGE UNDERCUT; NUMBER OF MINES USING MOTORS FOR UNDERGROUND HAULAGE, NUMBER OF MOTORS USED AND TONS HAULED; ALSO THE PERCENTAGE OF EACH CLASS—SHIPPING MINES BY YEARS—1907-1962.

Year	Mines operated	Total tons mined	Mined in strip mines				Machine mining					Motor hauling				
			Number of—		Per cent of—		Number of—			Per cent of—		Number of—			Per cent of—	
			Mines	Tons mined	Mines	Tons mined	Mines using	Machines used	Tons under-cut	Mines	Tons undercut	Mines using	Motors used	Tons hauled	Mines using	Tons hauled
1907	411	46,436,839	--	----------	----	----	101	1,105	14,490,454	24.6	31.2	75	129	16,542,575	18.3	35.6
1908	407	47,809,730	--	----------	----	----	105	1,106	15,210,443	25.7	31.8	88	185	19,024,665	21.6	39.8
1909	384	47,958,562	--	----------	----	----	107	1,246	16,407,692	27.9	34.2	96	210	21,892,462	25.0	45.6
1910	390	47,225,021	--	----------	----	----	114	1,289	18,176,254	29.2	38.5	106	229	23,204,480	27.2	49.1
1911	387	48,758,657	1	45,153	.3	.1	126	1,430	19,998,259	32.6	41.0	137	316	29,310,173	35.5	60.2
1912	380	56,096,695	5	53,762	1.3	.1	129	1,581	25,550,059	34.4	45.5	165	381	37,958,050	44.0	67.7
1913	371	60,515,416	4	117,790	1.1	.2	140	1,689	30,228,520	38.1	50.0	185	466	46,194,737	50.4	76.5
1914	340	59,279,182	4	181,520	1.2	.3	141	1,828	31,446,823	41.2	53.1	191	540	47,485,729	56.8	80.2
1915	280	56,172,566	2	195,486	.7	.3	131	1,686	34,057,426	47.1	60.8	172	604	47,239,554	62.8	84.4
1916	284	62,283,236	3	344,372	1.1	.6	139	1,817	39,312,376	49.9	63.5	176	648	53,140,005	62.6	85.8
1917	324	77,412,054	5	419,475	1.5	.6	151	1,920	47,232,880	47.3	61.3	200	774	67,196,786	62.7	87.3
1918	370	88,306,228	4	498,347	1.1	.6	174	2,054	50,927,291	47.5	57.0	240	960	77,662,619	65.6	88.4
1919	373	73,751,721	3	393,894	.8	.5	199	2,124	42,993,172	53.8	58.6	259	1,144	66,686,930	70.0	90.9
1920	373	72,409,610	3	367,009	.8	.5	208	2,330	45,130,629	56.2	62.6	276	1,228	66,441,191	74.6	92.2
1921	389	78,339,082	3	437,007	.8	.6	235	2,760	50,243,470	60.9	64.5	280	1,406	71,329,567	72.5	91.6
1922	352	61,406,093	5	533,923	1.4	.9	205	2,762	41,168,621	59.1	69.3	232	1,364	55,028,080	70.0	90.4
1923	374	73,410,837	6	895,608	1.6	1.2	241	3,049	51,057,868	65.5	70.4	285	1,547	70,863,815	77.4	97.7
1924	329	70,324,363	11	1,184,288	3.3	1.7	215	3,033	50,064,304	67.7	72.5	259	1,565	65,900,698	82.7	95.3
1925	255	10,001,299	18	4,722,597	7.1	4.7	165	2,540	74,826,359	69.6	78.5	195	1,360	92,185,121	82.3	96.7
1926	244	67,836,441	16	3,482,611	6.6	5.1	149	2,259	50,736,684	65.4	78.8	182	1,288	61,486,775	88.0	95.5
1927	241	44,926,433	15	2,756,410	6.2	6.1	151	2,397	32,681,281	66.8	77.5	180	1,250	40,144,446	80.0	95.3
1928	206	54,284,184	14	4,113,008	6.8	7.6	139	2,158	41,099,267	72.4	82.7	158	1,182	49,007,549	82.3	97.7
1929	200	59,075,995	17	5,250,501	8.5	8.9	139	1,989	45,907,547	76.0	85.3	156	1,281	52,426,315	85.2	97.4
1930	185	51,996,608	15	6,220,336	8.1	12.0	129	1,606	40,015,407	75.9	87.2	133	1,201	41,181,378	78.2	87.2
1931	167	43,073,058	16	6,548,798	9.6	15.2	111	1,385	32,587,944	73.5	89.2	123	1,205	35,459,159	81.4	97.1
1932	162	31,402,399	17	6,628,228	10.5	21.1	102	1,144	22,165,199	70.3	89.5	124	1,117	24,357,088	85.5	98.3
1933	159	35,390,677	20	5,599,006	12.6	15.8	94	1,014	26,972,132	67.6	90.5	117	1,044	29,459,870	84.2	98.9
1934	172	38,655,527	26	6,008,218	15.1	15.5	101	1,042	29,395,102	58.7	90.0	124	1,156	32,378,082	72.1	83.8
1935	182	41,410,414	28	7,481,349	15.4	18.1	103	1,011	30,857,109	60.9	90.0	122	1,137	33,686,091	79.2	98.3
1936	176	47,285,587	30	8,873,229	17.0	18.8	108	1,062	35,827,656	74.0	93.3	123	1,240	37,950,347	84.4	98.8
1937	168	48,062,076	30	11,176,074	17.8	23.3	103	927	34,031,392	61.3	92.3	116	1,288	36,341,172	84.1	98.5
1938	149	38,442,859	25	10,058,999	16.8	26.2	99	958	26,939,302	66.4	94.9	106	1,251	27,988,198	85.5	72.0
1939	146	42,994,107	26	11,295,547	17.8	26.3	92	740	30,312,078	63.0	95.6	106	1,230	31,318,349	88.3	74.0
1940	139	46,071,806	27	12,024,635	19.5	26.2	124	903	34,734,192	90.0	74.0	124	1,112	36,972,431	89.1	82.0
1941	143	51,033,319	30	13,367,089	20.4	26.1	83	623	35,944,467	56.4	70.5	95	954	38,012,446	74.2	74.5
1942	141	61,124,628	28	15,937,681	19.8	24.3	91	632	42,571,922	64.5	69.8	107	1,240	43,064,306	76.0	70.0
1943	140	68,971,621	26	15,484,712	18.0	22.0	100	658	51,090,624	70.0	76.3	105	1,335	51,918,418	74.4	75.2
1944	157	73,958,923	31	17,108,528	20.2	23.1	102	684	54,412,942	64.5	73.3	106	1,312	55,060,045	67.5	74.4
1945	159	70,322,301	37	16,203,763	23.2	22.0	102	638	52,234,080	64.1	74.5	102	1,262	53,278,465	64.1	76.4
1946	160	60,932,785	36	14,302,739	22.5	23.4	106	798	46,660,727	66.3	76.5	109	1,337	46,215,166	68.7	75.8
1947	160	64,612,627	38	17,821,339	22.0	27.4	103	637	46,770,716	64.4	72.4	98	1,271	42,983,109	61.3	66.5
1948	160	62,494,412	45	16,758,306	28.1	26.8	100	577	44,784,161	62.5	71.6	89	1,118	42,270,669	55.6	67.6
1949	157	44,772,617	45	12,835,980	28.7	28.6	103	570	31,579,018	65.6	70.5	94	1,107	31,419,416	59.9	70.2
1950	149	54,356,918	39	16,469,126	26.2	30.3	98	543	36,337,125	65.8	66.9	99	1,153	38,468,443	66.4	70.7
1951	136	52,595,098	33	17,289,932	24.3	32.9	94	496	35,078,767	69.1	66.7	95	1,073	32,885,513	69.9	62.5
1952	111	43,274,400	27	15,340,989	24.3	35.5	77	391	27,824,311	69.4	64.2	77	883	26,271,031	69.4	60.7
1953	97	43,847,321	29	15,395,734	29.9	35.3	63	299	28,312,383	64.9	64.6	59	651	23,803,952	60.8	54.3
1954	87	40,017,802	28	15,388,078	32.2	38.5	54	240	24,606,444	62.1	61.5	49	609	19,362,624	56.3	48.4
1955	85	43,880,729	35	17,535,630	41.2	40.0	47	178	26,320,724	55.3	60.0	46	434	22,134,856	54.1	50.4
1956	88	45,538,998	42	18,041,603	47.7	39.6	44	160	27,474,383	50.0	60.3	41	406	22,083,913	46.6	48.5
1957	92	44,532,214	50	18,439,200	54.3	41.4	40	140	26,069,830	43.4	58.5	37	381	20,732,578	40.2	46.5
1958	85	41,856,967	49	19,318,772	57.6	46.2	34	123	22,524,173	40.0	53.8	26	252	17,296,825	30.1	41.3
1959	83	43,515,737	46	20,532,528	55.4	47.2	34	113	22,974,451	41.0	52.8	31	269	18,047,376	37.3	41.5
1960	78	43,703,382	40	20,946,982	51.3	47.9	36	100	22,744,109	46.2	52.0	30	249	14,105,870	38.5	32.3
1961	67	42,825,911	36	20,999,859	53.7	49.0	26	83	21,823,768	38.8	51.0	21	145	9,401,846	31.3	22.0
1962	64	45,262,974	37	22,482,457	57.8	49.7	22	61	22,780,517	34.4	50.3	20	110	10,782,732	31.2	23.8

IV—MECHANIZATION—TABLE 27—METHOD OF LOADING IN SHIPPING MINES—1962

Name of operator	Mobile loading machines			
	Total tons produced	Number in use	Machine shifts used	Tons loaded
Bell & Zoller Coal Company #3	952,426	4	1,672	952,426
Bell & Zoller Coal Company #4	1,088,999	5*	2,300	1,088,999
Blue Blaze Coal Company #2	16,597	1	106	16,597
C & C Coal Company #1	6,596	1	41	6,596
Carmac Coal Company	387,950	4	992	387,950
Elk Coal Company #1	75,238	2	348	75,238
Freeman Coal Mining Corp., "Crown"	2,038,301	8	3,242	2,038,301
Freeman Coal Mining Corp. #3	2,611,654	11*	4,964	2,611,654
Freeman Coal Mining Corp. #4	1,108,363	4-1*	2,437	1,108,363
Freeman Coal Mining Corp. #5	1,083,314	4-5*	2,947	1,083,314
Harrisburg Coal Company	42,309	1	176	42,309
Hazel Dell Coal Corp	65,034	1	240	65,034
Little Dog Coal Company	318,096	2	556	318,096
The Livingston-Mt. Olive Coal Co. #1	81,487	2	185	81,487
Marion County Coal Mining Corp	16,558	1	111	16,558
Midland Electric Coal Corp., "Green Diamond"	968,362	3	1,488	968,362
Moffat Coal Company	542,254	2	474	542,254
Norman Coal Company	85,014	1	228	85,014
Old Ben Coal Corp. #9	1,452,765	10*	3,411	1,452,765
Old Ben Coal Corp. #21	2,351,448	8*	3,194	2,351,448
Parton Coal Co., Inc. #2	29,695	1	118	29,695
Peabody Coal Company #10	5,266,166	20	4,420	5,266,166
Sahara Coal Co., Inc. #5	606,687	3	1,314	606,687
Sahara Coal Co., Inc. #16	611,008	22	1,780	611,008
Shuler Coal Company	92,309	11	472	92,309
V-Day Coal Company	30,341	1	107	30,341
Zeigler Coal & Coke Co	851,546	3	1,377	851,546
Total	22,780,517	102	38,700	22,780,517

* Continuous mining machines—40

IV MECHANIZATION — TABLE 28 — MECHANICAL LOADING IN SHIPPING MINES FOR THIRTY YEARS—1931-1962

Year	Entire output			Part of output			Total			Per cent of—	
	Mines	Machines	Tons loaded	Mines	Machines	Tons loaded	Mines	Machines	Tons loaded	Mines	Tons loaded
1931	36	1,504	15,138,330	38	916	7,307,452	74	2,420	22,445,782	49.3	52.1
1932	41	1,702	10,899,555	27	578	4,513,101	68	2,280	15,412,656	42.0	49.1
1933	32	1,313	13,344,573	19	439	4,421,643	51	1,752	17,766,216	32.1	50.2
1934	32	1,364	15,107,934	16	257	3,492,240	48	1,621	18,600,174	27.9	48.1
1935	33	1,322	16,649,144	21	304	4,002,563	54	1,626	20,651,707	29.7	49.9
1936	37	1,210	18,540,558	27	363	6,664,612	64	1,573	25,205,170	36.4	53.3
1937	42	1,127	21,192,003	27	329	7,182,359	69	1,456	28,374,362	41.1	59.0
1938	45	935	19,360,718	20	222	4,089,756	65	1,157	23,450,474	43.6	61.0
1939	47	611	20,023,681	19	245	6,631,893	66	856	26,655,664	45.2	62.0
1940	50	631	26,413,496	14	130	4,437,590	64	761	30,851,086	46.0	71.0
1941	58	561	29,308,412	18	127	4,359,361	76	688	33,667,773	51.7	65.9
1942	66	631	37,350,137	12	112	4,554,664	78	743	41,904,801	55.3	68.5
1943	56	598	45,422,135	15	96	3,174,933	71	694	48,597,068	48.2	69.0
1944	60	577	45,529,829	14	102	5,790,101	74	679	50,719,930	45.2	65.5
1945	59	562	43,152,237	15	102	6,116,885	74	664	49,269,122	46.7	70.6
1946	64	566	38,527,365	11	86	4,089,527	75	652	42,616,892	46.8	70.0
1947	65	584	42,946,063	9	48	1,377,780	78	632	44,323,843	47.4	67.0
1948	70	559	42,469,316	3	28	729,222	73	587	43,198,538	45.6	68.0
1949	63	542	29,263,382	3	15	1,217,785	66	557	30,481,167	42.0	68.2
1950	70	531	37,855,197	3	6	32,595	73	537	37,887,792	49.0	69.7
1951	68	489	33,531,058	3	6	611,126	71	495	34,142,184	52.2	64.9
1952	69	365	26,549,584	8	13	611,541	67	378	27,161,125	60.4	62.7
1953	50	305	27,451,029	4	12	560,052	54	317	28,011,081	55.6	63.8
1954	48	263	24,416,023	1	1	7,216	49	264	24,423,248	56.3	61.0
1955	42	219	26,158,407	1	1	11,494	43	220	26,345,099	50.5	60.0
1956	39	193	27,347,356	-----	-----	-----------	39	193	27,347,356	44.3	60.1
1957	42	188	25,981,685	-----	-----	-----------	42	188	25,981,685	45.6	58.3
1958	36	171	22,454,676	-----	-----	-----------	36	171	22,454,676	42.4	53.7
1959	37	162	22,912,080	-----	-----	-----------	37	162	22,912,080	44.6	52.7
1960	38	154	22,731,002	-----	-----	-----------	38	154	22,731,002	48.7	52.0
1961	29	148	21,813,301	-----	-----	-----------	29	148	21,813,301	43.3	50.9
1962	27	102	22,780,517	-----	-----	-----------	27	102	22,780,517	42.2	48.2

IV MECHANIZATION — TABLE 29 — METHOD OF LOADING IN SHIPPING MINES FOR THIRTY YEARS—1931-1962

Year	Loading machines			By hand		Strip mines		Per cent of output loaded		
	Mines	Machines	Tons loaded	Mines	Tons loaded	Mines	Tons loaded	By machines	By hand	Strip mines
1931	74	2,420	22,445,782	114	14,078,400	16	6,548,798	52.1	32.7	15.2
1932	68	2,280	15,412,656	104	9,361,515	17	6,628,228	49.1	29.8	21.1
1933	51	1,752	17,766,216	88	12,025,455	20	5,599,006	50.2	34.0	15.8
1934	48	1,621	18,600,174	98	14,047,135	26	6,008,218	48.1	36.3	15.6
1935	54	1,626	20,651,707	100	12,277,358	28	7,481,349	49.9	32.1	18.0
1936	64	1,573	25,205,170	82	13,207,189	30	8,873,229	53.3	28.0	18.7
1937	69	1,456	28,374,362	69	8,511,640	30	11,176,074	59.0	17.7	23.3
1938	65	1,157	23,450,474	59	4,933,386	25	10,058,999	61.0	12.8	26.2
1939	66	856	26,655,664	54	5,042,896	27	11,295,547	62.0	11.7	26.3
1940	64	761	30,851,086	59	3,156,987	27	12,024,635	66.0	6.8	27.2
1941	76	688	33,667,773	59	3,998,459	30	13,367,089	65.9	7.8	26.1
1942	78	743	41,904,801	32	3,308,666	28	15,937,681	68.5	5.0	24.2
1943	71	694	48,597,068	47	4,889,841	26	15,484,712	71.4	7.0	21.6
1944	74	679	50,719,930	52	6,130,465	31	17,108,528	68.5	8.3	23.1
1945	74	664	49,269,122	62	4,849,416	37	16,203,763	70.6	6.8	22.0
1946	75	652	42,616,892	47	3,831,940	36	14,302,739	70.2	6.3	23.5
1947	76	600	44,323,843	49	3,191,727	38	14,821,339	67.8	4.8	27.4
1948	73	587	43,198,538	44	2,350,818	45	16,758,306	69.0	4.0	27.0
1949	66	557	30,481,167	46	1,455,470	45	12,835,980	68.0	3.0	29.0
1950	73	537	37,887,792	40	1,575,188	39	16,469,126	69.7	2.9	30.3
1951	71	495	34,142,184	32	1,162,982	33	17,289,932	64.9	2.2	32.9
1952	67	378	27,161,125	17	772,286	27	15,340,989	62.7	1.8	35.5
1953	54	317	28,011,081	14	340,506	29	15,495,734	63.9	0.8	35.3
1954	49	264	24,423,248	11	206,476	28	15,388,078	61.0	0.5	38.5
1955	43	220	26,345,099	8	186,692	35	17,535,630	60.0	0.4	40.0
1956	39	193	27,347,356	7	150,039	42	18,041,603	60.1	0.3	39.6
1957	42	188	25,981,685	4	111,329	50	18,439,200	58.3	0.3	41.4
1958	36	171	22,454,676	4	83,519	49	19,318,772	53.7	0.2	46.1
1959	37	162	22,912,080	3	71,129	46	20,532,528	52.7	0.2	47.2
1960	38	154	22,731,002	2	25,398	40	20,946,982	52.0	0.1	47.9
1961	29	148	21,813,301	2	12,751	36	20,999,859	50.9	0.1	49.0
1962	27	102	22,780,517	------	-----------	37	22,482,457	50.3	--------	49.7

REPORT OF DIVISION INSPECTION—1962

The report of services rendered by the State Inspectors of Coal Mines is summarized as follows:

Days inspection coal mines	3,037½
Other classified service	1,245½
Miscellaneous services	590
Total Days	4,873
Average days for inspector	270.72
Average days inspection of mines	168.75
Average days other classified service	69.19
Average days miscellaneous service	32.78
Number of inspections made	1,322
Average inspections for each inspector	73.44

SUMMARY OF SPECIFIC WORK REPORT FOR STATE MINE INSPECTORS—1962

District	Inspecting mines						Other classified duties—days worked						
	Shipping		Local		Total		Investigating accidents	Investigating complaints	Office work	Traveling	Explosive magazines	Miscellaneous services, days worked	Total days
	Number inspections	Days worked	Number inspections	Days worked	Number inspections	Days worked							
Reidlinger	70	80	92	82	162	162	4		48	1	31	43	289
Roman	17	20	77	80	94	100	1		148	14	6	14	283
Jayne	77	91	114	104	191	195	10	2	69	2	4	19	301
Blakeney	19	36	37	39	56	75	1		61	16	12	76	241
Morris	16	175½	2	2	18	177½	4½		67		13	33	295
J. Guiney	26	203	6	8	32	211			63		2	18	294
Kotzman	41	160	27	27	68	187	6	5	54	4	5	27	288
McCluskey	14	24	30	132	44	156	1	1	37	13	6	33	247
Morrow	37	75	30	63	67	138	1		14	1	2	7	163
Grammer	91	140	47	51	138	191	2		54	4		13	264
G. Guiney	38	116	18	35	56	151	1		57	5	9	73	296
Plumlee	25	169	16	33	41	202	6		37			56	301
Romine	16	170	12	30	28	200	1		10		4	15	230
Moore	30	123	25	44	55	167	6		94	6	1	24	298
Johnston	45	172	28	48	73	220	2		61	1	1	14	299
Poole	45	67	105	121	150	188	3	2	61	12	3	27	296
Richmond	15	153	2	2	17	155	2		6	1	7	66	237
Ruff	23	144	8	18	31	162	1		46	6	4	32	251
Total	645	2,118½	676	919	1,321	3,037½	52½	10	987	86	110	590	4,873

ANALYTICAL LABORATORY

The Analytical Laboratory of the Department of Mines and Minerals is located at 413 East Main Street, West Frankfort, Illinois. The Laboratory was established in January of 1948, and temporarily located on the University of Illinois campus. In June 1952, the Laboratory was moved to more permanent quarters in Springfield, Illinois, where it remained until destroyed by fire December 10, 1953.

In May 1954, the Laboratory was moved to West Frankfort, Illinois. The establishment of the Laboratory at West Frankfort, Illinois was a geographical move which enabled the Laboratory to give quicker service to State Mine Inspectors and Mine Operators. The West Frankfort area is the center of the largest coal producing field in the State of Illinois.

In establishing the Laboratory in January, 1948, Illinois became the first State to operate a Laboratory of this type, in connection with its mining department. At the time of the establishment, a study of the Federal Bureau of Mines Laboratory was made and the Department Laboratory adopted methods of analyses and equipment similar to that used by the Federal Bureau of Mines.

The purpose of the Laboratory is to analyze for explosive, noxious, and gaseous mixtures in the mining industry. The Laboratory also analyzes mine dust for the determination of the percentages of combustible and incombustible material; thus, aiding the mining industry in the control of flame propagating characteristics of mine dust. Samples of gaseous mixtures may be analyzed and the results reported to the State Mine Inspector within one hour after the samples have been delivered to the Laboratory. In time of emergency, such as mine fires or the sealing of fire areas, the resulting analyses aid Inspectors and management in determining procedure to be followed in eliminating the emergency.

In November, 1961, the Department of Finance and Department of Mines and Minerals, cooperating in a joint program established at the Laboratory, a Coal Analysis Division for quality control of State purchased coal. It is estimated that in the first year of operation, the program has saved $140,000.00 for the state.

During the year 1962, there were 5,455 dust and gas samples analyzed in the Laboratory. There were 298 coal samples analyzed from March 1, 1962 to December 31, 1962.

Report of Miners' Examining Board

DATE AND PLACE OF MEETING, NUMBER OF CERTIFICATES ISSUED AND AMOUNT OF FEES COLLECTED

Date		Place of meeting	Number of certificates issued	Fees collected for duplicate copies of certificates*
January	8	Springfield	1	
	9	Lincoln		
	10	Taylorville	6	
	11	Pana		
	12	Litchfield		
	13	Collinsville		
	15	DuQuoin	1	
	16	Benton	1	
	17	Marion		
	18	Eldorado		
	19	Harrisburg		
	20	Johnston City		
February	5	Springfield		
	6	Canton		
	7	Lincoln		
	8	Taylorville	8	
	9	Litchfield		
	10	Centralia	1	
	12	DuQuoin	1	
	13	Benton		
	14	Eldorado	1	
	15	West Frankfort	1	
	16	Johnston City	1	
	17	Sesser		
March	5	Springfield	1	
	6	Danville	2	
	7	Taylorville	15	
	8	Pana		
	9	Litchfield		
	10	Sparta	2	
	12	DuQuoin	2	
	13	Benton		
	14	Eldorado		
	15	Carrier Mills	1	
	16	Herrin	2	
	17	Christopher	1	
April	2	Springfield		
	3	Peoria		
	4	Taylorville	5	
	5	Pana		
	6	Litchfield	2	
	7	Collinsville		
	16	DuQuoin		
	17	Benton	5	
	18	Eldorado	2	
	19	Harrisburg		
	20	Marion	2	$2.00
	21	Murphysboro		
May	7	Springfield		
	8	Petersburg		
	9	Lincoln		
	10	Taylorville	3	
	11	Litchfield	2	
	12	Collinsville		
	14	DuQuoin	1	
	15	Benton		
	16	Eldorado	2	
	17	Harrisburg	1	
	18	Marion		
	19	Johnston City	2	
June	4	Springfield		
	5	Lincoln		
	6	Taylorville	5	
	7	Pana		
	8	Litchfield		
	9	Centralia		
	11	DuQuoin	2	
	12	Benton		
	13	Eldorado		
	14	West Frankfort		
	15	Johnston City	2	
	16	Sesser		

REPORT OF MINERS' EXAMINING BOARD
DATE AND PLACE OF MEETING, NUMBER OF CERTIFICATES ISSUED AND AMOUNT OF FEES COLLECTED—Concluded

Date	Place of meeting	Number of certificates issued	Fees collected for duplicate copies of certificates*
July 9	Springfield	1	
10	Peoria		
11	Taylorville		
12	Pana		
13	Litchfield	1	
14	Sparta		
16	DuQuoin	1	
17	Benton		
18	Eldorado	1	
19	Herrin	1	
20	Marion		
21	New Shawneetown	1	
August 6	Springfield	2	
7	Petersburg		
8	Lincoln		
9	Taylorville	7	
10	Litchfield		
11	Collinsville	4	
13	DuQuoin	5	
14	Benton	2	
15	Eldorado	3	$2.00
16	Harrisburg	1	
17	Marion		
18	Christopher		
September 10	Springfield		
11	Canton		
12	Taylorville	3	
13	Pana		
14	Litchfield		
15	Centralia	1	
17	DuQuoin	2	
18	Benton		
19	Eldorado	1	
20	West Frankfort	5	
21	Johnston City		
22	Sesser		
October 1	Springfield		
2	Danville		
3	Taylorville	2	
4	Pana	1	
5	Litchfield	1	
6	Sparta	2	
8	DuQuoin	1	
9	Benton	2	
10	Eldorado		
11	Carrier Mills	2	
12	Herrin	1	$2.00
13	Christopher	2	
November 12	Springfield		
13	Petersburg		
14	Lincoln		
15	Taylorville	5	
16	Litchfield	1	
17	Collinsville		
19	DuQuoin		
20	Benton		
21	Eldorado	2	$2.00
23	Johnston City	1	
24	Marion		
26	Murphysboro		
December 3	Springfield		
4	Lincoln		
5	Taylorville	3	
6	Pana	1	
7	Litchfield	2	
8	Centralia		
10	DuQuoin		
11	Benton	1	
12	Eldorado		
13	West Frankfort		
14	Marion	1	
15	Sesser		

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* The Coal Mining Act (Sec. 8.07), effective July 1, 1953.

Each applicant for the certificate provided for in this article shall receive his certificate upon satisfactorily passing the examination, without the payment of fees, except that a fee of $2.00 shall be paid to the Department for additional copies of certificates.

CERTIFICATE OF COMPETENCY ISSUED BY MINERS' EXAMINING BOARD—FIRST CLASS—1962

Name of applicant	Post office address	Age	Date of birth	Birthplace	Years experience	Place of examination	Date of examination	Certificate number
James T. Nemecek	Springfield	32	Oct. 20, 1929	Springfield, Ill	2½	Springfield	Jan. 8, 1962	5816
William A. Stone	Taylorville	28	Aug. 18, 1933	Bulpitt, Ill	1	Taylorville	Jan. 10, 1962	5817
Jerome Wilson	Taylorville	26	May 3, 1935	Taylorville, Ill	1	Taylorville	Jan. 10, 1962	5818
Larry A. Grant	Taylorville	42	Oct. 7, 1919	Kincaid, Ill	12	Taylorville	Jan. 10, 1962	5819
Jessie VanHuss	Girard	22	May 26, 1939	Virden, Ill	1	Taylorville	Jan. 10, 1962	5820
Donald D. Blakey	Edinburg	31	Oct. 9, 1930	Taylorville, Ill	7	Taylorville	Jan. 10, 1962	5821
Thomas F. Lefler	Royalton	44	May 26, 1917	Christopher, Ill	2	DuQuoin	Jan. 15, 1962	5822
Lester Rumsey	West Frankfort	41	June 16, 1920	West Frankfort	2	Benton	Jan. 16, 1962	5823
Benjamin Stelle	Thayer	48	Jan. 24, 1913	Auburn, Ill	21	Taylorville	Jan. 10, 1962	5824
Thomas E. Davis	Kincaid	28	Mar. 10, 1933	Chicago, Ill	1	Taylorville	Feb. 8, 1962	5825
Jerry Pagliai	Bulpitt	20	Apr. 29, 1941	Taylorville, Ill	1	Taylorville	Feb. 8, 1962	5826
Martin J. Pasqueno	Kincaid	28	Apr. 8, 1933	Taylorville, Ill	1	Taylorville	Feb. 8, 1962	5827
Ople Woods	Kincaid	42	Oct. 18, 1919	Jellico, Tenn	20	Taylorville	Feb. 8, 1962	5828
Larry Mense	Tovey	20	Jan. 1, 1942	Taylorville, Ill	1½	Taylorville	Feb. 8, 1962	5829
Robert L. Hall	Kincaid	19	Oct. 17, 1942	Springfield, Ill	1	Taylorville	Feb. 8, 1962	5830
Erminio W. Credi	Kincaid	29	Dec. 18, 1932	Bangor, Michigan	3	Taylorville	Feb. 8, 1962	5831
Billy D. Lucas	Kincaid	22	Nov. 11, 1939	West Frankfort	1	Taylorville	Feb. 8, 1962	5832
Harold K. Wise	Kincaid	48	Apr. 22, 1913	Delkki, Indiana	2	Centralia	Feb. 10, 1962	5833
Randall H. Holland	West Frankfort	56	Dec. 28, 1905	West Frankfort	2	DuQuoin	Feb. 12, 1962	5834
William Shelton	Jefferson	38	Nov. 14, 1923	Summer, Ill	3	West Frankfort	Feb. 15, 1962	5835
Samuel F. Smith	Carrier Mills	21	Nov. 17, 1940	Eldorado, Ill	3	Eldorado	Feb. 14, 1962	5836
Richard Grounds	Herrin	27	Sept. 9, 1934	Marion, Ill	6	Johnston City	Feb. 16, 1962	5837
Neil J. Vidmar	Gillespie	21	Nov. 25, 1940	Litchfield, Ill	1	Springfield	Mar. 5, 1962	5838
Raymond G. Pribble	Newman	49	Oct. 27, 1912	Villa Grove, Ill	1	Danville	Mar. 6, 1962	5839
William G. Gordon	Newman	30	Jan. 14, 1932	Broadlands, Ill	1	Danville	Mar. 6, 1962	5840
Harold A. Mink	Assumption	45	Feb. 4, 1917	Owaneco, Ill	15	Taylorville	Mar. 7, 1962	5841
Frank S. Leskovisek, Jr	Pawnee	22	May 1, 1939	Auburn, Ill	1	Taylorville	Mar. 7, 1962	5842
Laurel D. Butler	Pawnee	21	Aug. 25, 1940	Rosiclare, Ill	1	Taylorville	Mar. 7, 1962	5843
Robert E. Bell	Taylorville	20	Aug. 30, 1941	Taylorville, Ill	1	Taylorville	Mar. 7, 1962	5844
John W. Kader	Owaneco	25	Mar. 14, 1936	Taylorville, Ill	1	Taylorville	Mar. 7, 1962	5845
Joe Faletto	Kincaid	26	Apr. 19, 1935	Tovey, Ill	1	Taylorville	Mar. 7, 1962	5846
William H. Phillips	Taylorville	34	Nov. 30, 1927	Taylorville, Ill	1	Taylorville	Mar. 7, 1962	5847
Warren G. Tilton	Taylorville	40	Apr. 21, 1921	Blue Mound, Ill	3	Taylorville	Mar. 7, 1962	5848
Den F. Watson	Kincaid	34	Apr. 10, 1927	Decatur, Ill	16	Taylorville	Mar. 7, 1962	5849
Joseph E. Harris	Morrisonville	31	Sept. 8, 1930	Morrisonville, Ill	1	Taylorville	Mar. 7, 1962	5850
Waldo P. Prasum	Taylorville	41	Dec. 30, 1920	Mt. Auburn, Ill	2	Taylorville	Mar. 7, 1962	5851
Bill R. Treece	Taylorville	23	Aug. 18, 1938	Taylorville, Ill	1	Taylorville	Mar. 7, 1962	5852
Elmer L. Beamer	Bulpitt	28	May 10, 1933	Taylorville, Ill	2½	Taylorville	Mar. 7, 1962	5853
Gary R. Brown	Langleyville	20	Mar. 28, 1941	Decatur, Ill	1	Taylorville	Mar. 7, 1962	5854
Eugene Mink	Assumption	50	Sept. 20, 1911	Owaneco, Ill	14	Taylorville	Mar. 7, 1962	5855

Gilbert Watson	Carterville	46	July 2, 1915	Carterville, Ill	2	Sparta	Mar. 10, 1962	5856
James B. Aitken	Sparta	29	Sept. 5, 1932	Tilden, Ill	1	Sparta	Mar. 10, 1962	5857
Tom Gentry	Carterville	21	Nov. 4, 1940	Carterville Ill	2	DuQuoin	Mar. 12, 1962	5858
Jim Liddell	Carterville	21	July 22, 1940	Carterville, Ill	2	DuQuoin	Mar. 12, 1962	5859
Thomas W. Moore	Harco	23	Nov. 13, 1938	Carrier Mills, Ill	2	Carrier Mills	Mar. 15, 1962	5860
Garry McCluskey	Carterville	24	Dec. 10, 1937	Cambria, Ill	2	Herrin	Mar. 16, 1962	5861
Paul Franklin	Carterville	25	Mar. 12, 1937	Carterville, Ill	2	Herrin	Mar. 16, 1962	5862
Gaylord L. Fox	Mulkeytown	30	July 25, 1931	Christopher, Ill	8	Christopher	Mar. 17, 1962	5863
Robert Marquardt	Nokomis	42	Aug. 5, 1919	Chicago, Ill	6	Taylorville	Apr. 4, 1962	5864
James McLeod	Assumption	22	Sept. 3, 1939	Moweaqua, Ill	1	Taylorville	Apr. 4, 1962	5865
David W. Turner	Kincaid	22	Feb. 9, 1940	Tovey, Ill	1	Taylorville	Apr. 4, 1962	5866
Dennis L. Schulte	Kincaid	31	Aug. 6, 1930	Breese, Ill	6	Taylorville	Apr. 4, 1962	5867
Angelo A. Lenzi	Kincaid	22	Sept. 9, 1939	Kincaid, Ill	1	Taylorville	Apr. 4, 1962	5868
Dwight M. Mienhimer	Hillsboro	36	Sept. 17, 1925	Sorento, Ill	5	Litchfield	Apr. 6, 1962	5869
Donald E. Beeler	Irving	30	May 29, 1931	E. St. Louis, Ill	1	Litchfield	Apr. 6, 1962	5870
Eugene Nangle	Logan	29	Oct. 10, 1932	Logan, Ill	10	Benton	Apr. 17, 1962	5871
Raymond J. Bandy	Logan	36	Dec. 21, 1925	Logan, Ill	10	Benton	Apr. 17, 1962	5872
Harley Tabor	W. Frankfort	42	Dec. 29, 1919	W. Frankfort, Ill	19	Benton	Apr. 17, 1962	5873
James Kolisek	Benton	24	June 20, 1937	Zeigler, Ill	5	Benton	Apr. 17, 1962	5874
Gale Dawson	Benton	38	Aug. 29, 1923	Benton, Ill	15	Benton	Apr. 17, 1962	5875
Donald Gibbons	Eldorado	24	Sept. 11, 1937	Eldorado, Ill	4	Eldorado	Apr. 18, 1962	5876
William G. Urton	Johnston City	41	May 4, 1920	Johnston City, Ill	10	Eldorado	Apr. 18, 1962	5877
Stanley Williams	Marion	48	Dec. 8, 1913	Slitblor, Kentucky	10	Marion	Apr. 20, 1962	5878
Buddie R. Morris	W. Frankfort	31	Jan. 7, 1931	W. Frankfort, Ill	10	Marion	Apr. 20, 1962	5879
James Rayphole	Hillsboro	37	July 11, 1924	Walshville, Ill	12	Litchfield	May 11, 1962	5880
John Turigliatto	Benld	23	June 15, 1938	Benld, Ill	1	Litchfield	May 11, 1962	5881
Lonnie Allen Stivers	Stonnington	21	June 26, 1940	Stonnington, Ill	2	Taylorville	May 10, 1962	5882
Kenneth Leroy Stivers	Stonnington	23	Sept. 16, 1938	Stonnington, Ill	1	Taylorville	May 10, 1962	5883
David Booker	Bulpitt	20	Aug. 24, 1941	Taylorville, Ill	2	Taylorville	May 10, 1962	5884
Jack L. Lintner	Murphysboro	26	June 18, 1935	Cutler, Ill	2	DuQuoin	May 14, 1962	5885
Raibourn Beechum	Eldorado	43	Mar. 30, 1919	Eldorado, Ill	2	Eldorado	May 16, 1962	5886
Billy Joe Crunk	Shawneetown	28	Apr. 18, 1934	Shawneetown, Ill	2	Eldorado	May 16, 1962	5887
Darrell Ray Dunn	Harrisburg	25	Oct. 9, 1936	Harrisburg, Ill	5	Johnston City	May 19, 1962	5888
Donald Lee Absher	Carrier Mills	25	May 28, 1937	Stonefort, Ill	3	Johnston City	May 19, 1962	5889
Lonnie Barger	Carrier Mills	26	Dec. 20, 1935	Delwood, Ill	5	Harrisburg	May 17, 1962	5890
Earl W. Austin	Palmer	45	Oct. 22, 1916	Pawnee, Ill	1	Taylorville	June 6, 1962	5891
Jimmie A. Roach	Taylorville	21	Aug. 7, 1940	Kansas City, Mo	1	Taylorville	June 6, 1962	5892
Larry Thomas	Edinburg	20	June 18, 1941	Taylorville, Ill	1	Taylorville	June 6, 1962	5893
Lavern E. Halford	Taylorville	30	Oct. 17, 1931	Edinburg, Ill	1	Taylorville	June 6, 1962	5894
Gerald A. Bucshon	Kincaid	24	Oct. 20, 1937	Kincaid, Ill	1	Taylorville	June 6, 1962	5895
Stanley E. Pyszka	Scheller	42	Apr. 1, 1920	Scheller, Ill	6	DuQuoin	June 11, 1962	5896
James W. Harris	Coulterville	35	Nov. 7, 1926	Taylorville, Ill	2	DuQuoin	June 11, 1962	5897
James Boulds	Eldorado	27	Feb. 21, 1935	Equality, Ill	2	Johnston City	June 15, 1962	5898
Gordon Kendrick	Johnston City	37	June 5, 1925	Johnston City, Ill	15	Johnston City	June 15, 1962	5899
Arthur W. Brazier	Springfield	26	Feb. 13, 1936	Springfield, Ill	1	Springfield	July 9, 1962	5900
John L. Danis, Jr	Benld	26	Feb. 12, 1936	Gillespie, Ill	4	Litchfield	July 13, 1962	5901
Harry Eubanks	Benton	25	Dec. 20, 1936	Halfway, Ill	2	DuQuoin	July 16, 1962	5902
William O. Walker	Harrisburg	32	Aug. 28, 1929	Eldorado, Ill	4	Eldorado	July 18, 1962	5903
Wendell Gulley	Harrisburg	40	Apr. 29, 1922	Harrisburg, Ill	1½	Herrin	July 19, 1962	5904

CERTIFICATES OF COMPETENCY ISSUED BY MINERS' EXAMINING BOARD—FIRST CLASS—1962—Concluded

Name of applicant	Post office address	Age	Date of birth	Birthplace	Years experience	Place of examination	Date of examination	Certificate number
Michael McDermott	Harrisburg	40	Sept. 5, 1921	Harrisburg, Ill	13	New Shawneetown	July 21, 1962	5905
John Junior Laurik	Springfield	30	Feb. 3, 1932	Chicago, Ill	2	Springfield	Aug. 6, 1962	5906
Robert E. Robertson	Springfield	21	Feb. 18, 1941	Springfield, Ill	1½	Springfield	Aug. 6, 1962	5907
Joe D. Baietto, Jr	Kincaid	32	July 25, 1930	Kincaid, Ill	2½	Taylorville	Aug. 9, 1962	5908
Bobby E. Tyler	Taylorville	24	Sept. 20, 1937	Taylorville, Ill	2	Taylorville	Aug. 9, 1962	5909
Jack Williams	Kincaid	31	Dec. 22, 1930	Logan, Ill	1	Taylorville	Aug. 9, 1962	5910
Robert E. McElroy	Pawnee	23	Aug. 7, 1939	Pawnee, Ill	1	Taylorville	Aug. 7, 1962	5911
Harold F. Minder	Pawnee	44	Jan. 14, 1918	Pawnee, Ill	5	Taylorville	Aug. 9, 1962	5912
Robert E. Moore	Taylorville	33	Feb. 28, 1928	Taylorville, Ill	1	Taylorville	Aug. 9, 1962	5913
Ernest J. Loman	Taylorville	29	July 24, 1933	Taylorville, Ill	8	Taylorville	Aug. 9, 1962	5914
Milford Gray	Millstadt	41	Sept. 2, 1920	Brason, Tenn	25	Collinsville	Aug. 11, 1962	5915
Barnett Simpson	Belleville	37	Sept. 15, 1924	Alva, Kentucky	16	Collinsville	Aug. 11, 1962	5916
Wheeler Justice	Millstadt	45	Dec. 6, 1916	Pikerville, Kentucky	26	Collinsville	Aug. 11, 1962	5917
Bennie Campbell	Belleville	39	Aug. 15, 1922	Knox, Kentucky	16	Collinsville	Aug. 11, 1962	5918
James W. Briggs	Benton	44	Sept. 18, 1917	Oakland City, Ind	26	DuQuoin	Aug. 13, 1962	5919
Wally Vancil	Pittsburg	44	Jan. 23, 1918	Percy, Ill	15	DuQuoin	Aug. 13, 1962	5920
Samuel Wertz	Benton	50	July 3, 1912	Ewing, Ill	17	DuQuoin	Aug. 13, 1962	5921
Thomas G. Smith	Sparta	24	June 28, 1938	Sparta, Ill	2	DuQuoin	Aug. 13, 1962	5922
Charles L. Rowney	Coulterville	37	Aug. 10, 1925	Coulterville, Ill	10	DuQuoin	Aug. 13, 1962	5923
Martin McPherson	Zeigler	55	Mar. 17, 1907	Benton, Ill	17	Benton	Aug. 14, 1962	5924
Robert E. Finn	W. Frankfort	33	Dec. 25, 1928	W. Frankfort, Ill	8	Benton	Aug. 14, 1962	5925
Robert L. Pate	Carrier Mills	32	July 7, 1930	Harrisburg, Ill	2	Eldorado	Aug. 15, 1962	5926
Dennis L. Simmons	Harrisburg	28	Aug. 23, 1933	Carrier Mills, Ill	2	Eldorado	Aug. 15, 1962	5927
William Earl Edwards	Carrier Mills	45	Dec. 11, 1916	Crab Orchard, Ill	14	Eldorado	Aug. 15, 1962	5928
Charles W. Sullivan	Carrier Mills	32	Dec. 31, 1929	Carrier Mills, Ill	5	Harrisburg	Aug. 16, 1962	5929
James R. Masterson, Jr	Taylorville	25	Oct. 7, 1936	Taylorville, Ill	1	Taylorville	Sept. 12, 1962	5930
Rex H. Moses	Taylorville	39	Aug. 17, 1923	Stonnington, Ill	15	Taylorville	Sept. 12, 1962	5931
George R. Trojack	Kincaid	24	Dec. 14, 1937	Springfield, Ill	1	Taylorville	Sept. 12, 1962	5932
Walter Norcross	Benton	47	Feb. 1, 1915	Benton, Ill	19	Centralia	Sept. 15, 1962	5933
John Lenzini	Dowell	36	July 26, 1926	Dowell, Ill	10	DuQuoin	Sept. 17, 1962	5934
Arthur Des Rocher	Percy	34	Oct. 13, 1927	Percy, Ill	1	DuQuoin	Sept. 17, 1962	5935
Bernard R. Fuhr	Harrisburg	35	June 13, 1927	Junction, Ill	5	Eldorado	Sept. 19, 1962	5936
James A. Todd	Benton	40	Sept. 15, 1922	Logan, Ill	8	W. Frankfort	Sept. 20, 1962	5937
Leslie Annia	Orient	45	June 26, 1917	Cherry, Ill	20	W. Frankfort	Sept. 20, 1962	5938
Jesse B. Melvin	W. Frankfort	34	Aug. 13, 1928	W. Frankfort, Ill	13	W. Frankfort	Sept. 20, 1962	5939
Albert Kohute	Nason	49	May 30, 1913	Piper, Alabama	21	W. Frankfort	Sept. 20, 1962	5940
Carl Melvin	W. Frankfort	46	Sept. 17, 1916	W. Frankfort, Ill	20	W. Frankfort	Sept. 20, 1962	5941
Curtis D. Clark	Kincaid	21	Dec. 9, 1940	Switchback, W. V	1	Taylorville	Oct. 3, 1962	5942
James B. McKinney	Kincaid	41	Dec. 25, 1920	Edinburg, Ill	14	Taylorville	Oct. 3, 1962	5943
Edward D. Mathias	Pana	57	Mar. 10, 1905	Windsor, Ill	14	Pana	Oct. 4, 1962	5944
Howard Carney	Gillespie	30	Feb. 12, 1932	Litchfield, Ill	3	Litchfield	Oct. 5, 1962	5945

Wilburn R. Hood	Tilden	32	Jan. 15, 1930	Sparta, Ill	3	Sparta	Oct. 6, 1962	5946
George Hannah	Coulterville	24	Mar. 27, 1938	Coulterville, Ill	1	Sparta	Oct. 6, 1962	5947
Olice Irvin	Bonnie	49	Jan. 7, 1913	Makanda, Ill	14	DuQuoin	Oct. 8, 1962	5948
Louie L. Jones	Sesser	38	Oct. 12, 1923	Sesser, Ill	2	Benton	Oct. 9, 1962	5945
Seldon G. Dawson	Benton	32	June 5, 1930	Benton, Ill	2	Benton	Oct. 9, 1962	5950
Robert Jones	Herrin	47	Mar. 12, 1915	Herrin, Ill	14	Herrin	Oct. 12, 1962	5951
Billy Shadowens	Pittsburg	29	Sept. 22, 1933	Marion, Ill	5	Carrier Mills	Oct. 11, 1962	5952
James L. Swan	Stonefort	39	Apr. 2, 1923	Stonefort, Ill	12	Carrier Mills	Oct. 11, 1962	5953
Harold Goessman	Sparta	22	May 11, 1940	Sesser, Illinois	1	Christopher	Oct. 13, 1962	5954
James J. Slenska	Christopher	28	Sept. 14, 1934	Barton, Ohio	1	Christopher	Oct. 13, 1962	5955
Steven H. Allen	Pana	20	Nov. 27, 1941	Pana, Ill	2	Taylorville	Nov. 15, 1962	5956
Robert Collins	Taylorville	24	Apr. 5, 1938	Taylorville, Ill	1	Taylorville	Nov. 15, 1962	5957
Joseph R. Fustin	Taylorville	39	Oct. 17, 1923	Herrin, Ill	3	Taylorville	Nov. 15, 1962	5958
William G. Edwards	Taylorville	24	Apr. 1, 1938	Rochester, Ill	1	Taylorville	Nov. 15, 1962	5959
Larry G. Miller	Taylorville	20	Feb. 3, 1942	Taylorville, Ill	2	Taylorville	Nov. 15, 1962	5960
Tileo Bertagnolli	Benld	44	Feb. 22, 1918	Benld, Ill	5	Litchfield	Nov. 16, 1962	5961
Glen Wilson	Benton	37	July 8, 1925	Benton, Ill	14	Eldorado	Nov. 21, 1962	5962
Elvis Mitchell	Thayer	39	Mar. 22, 1923	Harrisburg, Ill	10	Eldorado	Nov. 21, 1962	5963
David Blackburn	Galatia	29	Apr. 30, 1933	Galatia, Ill	11	Johnston City	Nov. 23, 1962	5964
Keith Walker	Vermilion Grove	23	Apr. 21, 1939	Georgetown, Ill	1	Taylorville	Dec. 5, 1962	5965
Jack E. Roberts	Newman	28	Oct. 27, 1934	Paris, Ill	1	Taylorville	Dec. 5, 1962	5966
Jimmy G. Nichols	Newman	28	Feb. 26, 1934	Rigefarm, Ill	1	Taylorville	Dec. 5, 1962	5967
Leland H. Matthews	Pana	23	June 12, 1939	Pana, Ill	1	Pana	Dec. 6, 1962	5968
Ervin W. Seiler	Benld	36	Apr. 3, 1926	Sawyerville, Ill	2	Litchfield	Dec. 7, 1962	5969
Bill Humphries	Staunton	36	Mar. 31, 1926	Austin, Texas	3	Litchfield	Dec. 7, 1962	5970
Marvin Sutton	Benton	26	Feb. 29, 1936	Clinton, Ind	1½	Benton	Dec. 11, 1962	5971
Herman E. Turner	Pittsburg	25	Sept. 10, 1937	Pittsburg, Ill	1½	Marion	Dec. 14, 1962	5972

SUMMARY OF ACTIVITIES OF MINE RESCUE STATIONS

	Benton #1 & Benton #2	DuQuoin	Eldorado	Springfield	Total
Number of persons trained on 100% First Aid Program	62	24	7	53	146
Candidates for additional Training Certificates	49	4	7	1	61
Number of men trained as First Aid Instructors or Key Men	------	------	------	------	------
Number of plants, schools, mines, etc., given 100% Training	1	1	1	2	5
Number of men given complete Mine Rescue Training	4	4	2	------	10
Number of men given modified Mine Rescue Course	56	6	8	27	97
Number of calls to mines on emergencies	------	------	------	------	------
Number of Miscellaneous calls other than mines	------	------	------	------	------

Report of Metal Mines Operations—Fluorspar, Zinc & Lead—1962

NAME, LOCATION OF MINE, DEPTH OF SHAFT, USE OF PRODUCTS, METHOD OF HOISTING AND MINING

Name of operator	Location of mine		Depth of shaft	Product used for—	Method of hoisting	Method of mining
	Post office	County				
Aluminum Co. of America	Rosiclare	Hardin	900′	Making acid fluorspar concentrates	Electric	Both
Hoeb Mining Co.	Cave-in-Rock	Hardin	260′	Steel, Glass & hydro-fluoric acids, etc.	Gasoline	Machine
Ted Joiner	Herod	Hardin	50′	Steel, etc.	Gasoline	Hand
Minerva Oil Co.	Eldorado	Hardin	410′ & 645′	Flux, hydro-fluoric acid, etc.	Electric	Machine
Ozark-Mahoning Co.	Rosiclare	Hardin & Pope	146′ to 804′	Crude fluorspar, zinc & lead ores	Electric	Machine
Tamora Mining Co.	Elizabethtown	Hardin	170′	Steel	Gasoline	Both
Tri-State Zinc, Inc. (Amelia)	Galena	Jo-Daviess	200′	Zinc & lead concentrates	Diesel	Machine
Tri-State Zinc, Inc. (Bautsch)	Galena	Jo-Daviess	175′ to 550′	Zinc & lead concentrates	Diesel	Machine

Metal Mines Operations—Fluorspar, Lead & Zinc—1962

Name of operator	Production in tons Fluorspar	Number employed	Days worked	Lead and zinc	Explosives used—dynamite, pounds	Accidents		Tons shipped to points in		
						Fatal	Non-fatal	Illinois	Other states	Foreign countries
Aluminum Co. of America	113,213	134	253		127,590		29	76,381	36,832	
Hoeb Mining Company	10,000	9	240		10,000			3,800	4,500	
Ted Joiner	434	3	143		750				434	
Minerva Oil Co.	*136,732	53	280		248,291		22	2,885	33,001	232
Ozark-Mahoning Co.	*190,319	71	262		282,750		47	190,319		
Tamora Mining Co.	1,025	6	108		8,000		3	168		
Tri-State Zinc, Inc. (Amelia)		2	300	31,586 (Rock)	16,825			1,610	115	
Tri-State Zinc, Inc. (Bautsch)		36	300	234,298 (Rock)	137,650		5	10,140	4,559	

* Zinc & Lead Ores included.

STATE MINE INSPECTORS—1962

Name	Post office	County	Age	Birthplace	Date of examination	No. of certificate
Kolisek, Frank	Benton	Franklin	55	Slovania	April 30, 1962	472
Hampton, Ronald I.	Christopher	Franklin	57	Illinois	Oct. 29, 1962	473
Jones, Robert E.	Benton	Franklin	34	Illinois	Oct. 29, 1962	474
Walker, Charles M.	Benton	Franklin	55	Illinois	Oct. 29, 1962	475
Wells, Kenneth F.	Taylorville	Christian	49	Illinois	Oct. 29, 1962	476

MINE MANAGERS—FIRST CLASS—1962

Name	Post office	County	Age	Birthplace	Date of examination	No. of certificate
Best, James G.	Taylorville	Christian	46	Illinois	April 30, 1962	4045
Burroughs, William A.	Mt. Vernon	Jefferson	42	Illinois	April 30, 1962	4046
Crawford, Charles W.	Kincaid	Christian	28	Illinois	April 30, 1962	4047
Croessmann, Charles L.	Zeigler	Franklin	47	Illinois	April 30, 1962	4048
Dame, Lowell E.	Sesser	Franklin	40	Illinois	April 30, 1962	4049
Dawson, Richard Gale	Benton	Franklin	38	Illinois	April 30, 1962	4050
Gerin, William C.	Taylorville	Christian	39	Pennsylvania	April 30, 1962	4051
Gulley, David Lee	Coello	Franklin	33	Illinois	April 30, 1962	4052
Jones, Robert E.	Benton	Franklin	33	Illinois	April 30, 1962	4053
Lane, John Homer	Harrisburg	Saline	34	Illinois	April 30, 1962	4054
Moake, Charles E.	Johnston City	Williamson	47	Florida	April 30, 1962	4055
Mooneyham, James R.	Freeman Spur	Franklin	34	Illinois	April 30, 1962	4056
Morris, Buddie R.	West Frankfort	Franklin	31	Illinois	April 30, 1962	4057
Rudolph, Charles W.	Herrin	Williamson	39	Illinois	April 30, 1962	4058
Scanlan, Edward Wm.	Venedy	Washington	41	Illinois	April 30, 1962	4059
Schmidt, George	West Frankfort	Franklin	46	Illinois	April 30, 1962	4060
Urton, William G.	Johnston City	Williamson	42	Kentucky	April 30, 1962	4061
Bradley, Kenneth W.	Cutler	Perry	38	Illinois	Oct. 29, 1962	4062
Brown, William S.	Valier	Franklin	31	Illinois	Oct. 29, 1962	4063
Davis, Elmer E.	Sparland	Marshall	36	Illinois	Oct. 29, 1962	4064
Gann, Charles E.	Harrisburg	Saline	30	Illinois	Oct. 29, 1962	4065
Graves, Charles C.	Marion	Williamson	37	Illinois	Oct. 29, 1962	4066
Griffiths, Carl D.	Harrisburg	Saline	33	Illinois	Oct. 29, 1962	4067
Hill, Howard O.	Christopher	Franklin	38	Illinois	Oct. 29, 1962	4068
Jones, Joseph C.	Belleville	St. Clair	45	Illinois	Oct. 29, 1962	4069
Justice, Wheeler	Millstadt	St. Clair	45	Kentucky	Oct. 29, 1962	4070
Millburg, Harlan	Waggoner	Macoupin	39	Illinois	Oct. 29, 1962	4071
Montgomery, Jackie I.	Pana	Christian	36	Illinois	Oct. 29, 1962	4072
Pringle, Howard D.	Sparland	Marshall	37	Illinois	Oct. 29, 1962	4073
Reid, Robert A.	Gillespie	Macoupin	33	Illinois	Oct. 29, 1962	4074
Slapak, Raymond J.	Mt. Olive	Macoupin	34	Illinois	Oct. 29, 1962	4075
Swanson, Gerald R.	Benton	Franklin	31	Pennsylvania	Oct. 29, 1962	4076
Thomas, Dick L.	Zeigler	Franklin	34	Illinois	Oct. 29, 1962	4077
Tiona, James Albert	Sawyerville	Macoupin	34	Illinois	Oct. 29, 1962	4078
White, James L.	Hillsboro	Montgomery	39	Illinois	Oct. 29, 1962	4079

MINE EXAMINERS—1962

Name	Post office	County	Age	Birthplace	Date of examination	No. of certificate
Allen, Ray Lewis	Galatia	Saline	28	Missouri	April 30, 1962	4941
Birch, Wendell M	Pana	Christian	40	Illinois	April 30, 1962	4942
Boucher, Floyd E	Murphysboro	Jackson	53	Illinois	April 30, 1962	4943
Bradley, Kenneth W	Cutler	Perry	37	Illinois	April 30, 1962	4944
Brown, William S	Valier	Franklin	31	Illinois	April 30, 1962	4945
Dixon, Charles Ray	Harrisburg	Saline	22	Illinois	April 30, 1962	4946
Downs, Robert Dean	DuQuoin	Perry	33	Illinois	April 30, 1962	4947
Downs, William E	Dowell	Jackson	35	Illinois	April 30, 1962	4948
Eaton, Donald L	Steeleville	Randolph	36	Illinois	April 30, 1962	4949
Gann, Charles E	Harrisburg	Saline	29	Illinois	April 30, 1962	4950
Graves, Charles C	Marion	Williamson	36	Illinois	April 30, 1962	4951
Grogan, Lester T	Christopher	Franklin	26	Illinois	April 30, 1962	4952
Grounds, Elroy C	Marion	Williamson	49	Illinois	April 30, 1962	4953
Grounds, Richard D	Herrin	Williamson	27	Illinois	April 30, 1962	4954
Herman, Thomas A	Taylorville	Christian	37	Indiana	April 30, 1962	4955
Hill, Howard O	Christopher	Franklin	38	Illinois	April 30, 1962	4956
Kidd, Robert	Carrier Mills	Saline	36	Illinois	April 30, 1962	4957
Kolisek, James R	Benton	Franklin	24	Illinois	April 30, 1962	4958
Lollar, Jewel	Marion	Williamson	39	Illinois	April 30, 1962	4959
Malone, Howard	Marissa	St. Clair	47	Illinois	April 30, 1962	4960
Meadows, Stanley A	Mulkeytown	Franklin	31	Illinois	April 30, 1962	4961
Melvin, Harold Joe	West Frankfort	Franklin	35	Illinois	April 30, 1962	4962
Prather, James L	Carrier Mills	Saline	25	Illinois	April 30, 1962	4963
Ramsey, Gilbert J	Westville	Vermilion	34	Illinois	April 30, 1962	4964
Reese, Frank O	Zeigler	Franklin	36	Illinois	April 30, 1962	4965
Reid, Robert A	Gillespie	Macoupin	33	Illinois	April 30, 1962	4966
Slapak, Raymond	Mt. Olive	Macoupin	34	Illinois	April 30, 1962	4967
Tabor, Harley	West Frankfort	Franklin	42	Illinois	April 30, 1962	4968
Tiona, James A	Sawyerville	Macoupin	34	Illinois	April 30, 1962	4969
Todd, Joe W	Thompsonville	Franklin	33	Illinois	April 30, 1962	4970
Vogel, Earl C	Taylorville	Christian	38	Illinois	April 30, 1962	4971
Williams, Weldo D	West Frankfort	Franklin	32	Illinois	April 30, 1962	4972
Wisely, Joel W	Coulterville	Randolph	48	Illinois	April 30, 1962	4973
Banning, Benjamin A	Pana	Christian	34	Illinois	Oct. 29, 1962	4974
Bart, William	Springfield	Sangamon	33	Illinois	Oct. 29, 1962	4975
Beimfohr, Clinton E	Marissa	St. Clair	41	Illinois	Oct. 29, 1962	4976
Boyett, Richard E	Harrisburg	Saline	26	Illinois	Oct. 29, 1962	4977
Brandon, Virgil Ray	Cambria	Williamson	36	Illinois	Oct. 29, 1962	4978
Burgess, A. J	Herrin	Williamson	40	Illinois	Oct. 29, 1962	4979
Busby, Byron G	Witt	Montgomery	33	Illinois	Oct. 29, 1962	4980
Eldridge, Donald Ray	Tilden	Randolph	35	Illinois	Oct. 29, 1962	4981
Fontana, Charles R	Mt. Clare	Macoupin	26	Illinois	Oct. 29, 1962	4982
Hawkins, Enos Taylor	Sparta	Randolph	44	Illinois	Oct. 29, 1962	4983
Jones, Carl C	Tamaroa	Perry	35	Illinois	Oct. 29, 1962	4984
Jones, Louie L	Sesser	Franklin	39	Illinois	Oct. 29, 1962	4985
Jones, William H	Coulterville	Randolph	29	Illinois	Oct. 29, 1962	4986
Kincer, Ben	Benton	Franklin	43	Kentucky	Oct. 29, 1962	4987
Klee, Jerome L	Pana	Christian	43	Illinois	Oct. 29, 1962	4988
Melvin, Carl	West Frankfort	Franklin	45	Illinois	Oct. 29, 1962	4989
Rowney, Charles Lee	Coulterville	Randolph	37	Illinois	Oct. 29, 1962	4990
Talley, Harold U	Carterville	Williamson	40	Illinois	Oct. 29, 1962	4991
Wallace, Robert Howard	Marissa	St. Clair	32	Illinois	Oct. 29, 1962	4992
Williams, Harold L	Johnston City	Williamson	36	Illinois	Oct. 29, 1962	4993

ELECTRIC HOISTING ENGINEERS—1962

Name	Post office	County	Age	Birthplace	Date of examination	No. of certificate
Burnet, Larry F	Waggoner	Montgomery	23	Illinois	April 30, 1962	1251
Gordon, Guy H	Newman	Douglas	37	Arkansas	April 30, 1962	1252
Hays, William R	Sparta	Randolph	51	Illinois	April 30, 1962	1253
Moore, Thomas W	Harco	Saline	23	Illinois	April 30, 1962	1254
Pinkham, Kenneth E	Benton	Franklin	39	Illinois	April 30, 1962	1255
Reuscher, August W	Chester	Randolph	54	Illinois	April 30, 1962	1256
Sanders, Harold R	Herrin	Williamson	46	Illinois	April 30, 1962	1257
Swanson, Roy A	Lynn Center	Henry	28	Illinois	April 30, 1962	1258
Maurer, Donald E	Lincoln	Logan	23	Illinois	Oct. 29, 1962	1259

STEAM HOISTING ENGINEER—1962

Name	Post office	County	Age	Birthplace	Date of examination	No. of certificate
Scanlan, Lowal R	Venedy	Washington	24	Michigan	April 30, 1962	1029

ELECTRIC HOISTING ENGINEERS—METAL MINES—1962

Name	Post office	County	Age	Birthplace	Date of examination	No. of certificate
Hoke, Gaylon	Golconda	Hardin	23	Illinois	April 30, 1962	61
Herbst, Lester Martin	Shullsburg, Wis.	Lafayette	50	Iowa	Oct. 29, 1962	62
Lyden, Clarence P	Galena	Jo Daviess	41	Illinois	Oct. 29, 1962	63
Myrick, Roy E	Rosiclare	Hardin	45	Illinois	Oct. 29, 1962	64
Temperly, Thomas J	Galena	Jo Daviess	31	Illinois	Oct. 29, 1962	65

METAL MINE FOREMAN—1962

Name	Post office	County	Age	Birthplace	Date of examination	No. of certificate
Denton, Harry L	Cave-in-Rock	Hardin	29	Illinois	Oct. 29, 1962	45
Long, Phillip Wayne	Cave-in-Rock	Hardin	30	Kentucky	Oct. 29, 1962	46
Patton, Harold	Cave-in-Rock	Hardin	53	Illinois	Oct. 29, 1962	47
Rose, Glenn R	Cave-in-Rock	Hardin	32	Illinois	Oct. 29, 1962	48

STATE MINE INSPECTOR—METAL MINES—1962

Name	Post office	County	Age	Birthplace	Date of examination	No. of certificate
Black, Arnold	Sparks Hill	Hardin	52	Illinois	April 30, 1962	5
Bailie, Harold E	Rosiclare	Hardin	51	Wisconsin	April 30, 1962	6

MINE RESCUE STATION SUPERVISOR—1962

Name	Post office	County	Age	Birthplace	Date of examination
Hooper, James Martin	Eldorado	Saline	54	Kentucky	Aug. 23, 1962
Keene, Sidney G	DuQuoin	Perry	56	Illinois	Aug. 23, 1962

MINE RESCUE STATION ASSISTANT—1962

Name	Post office	County	Age	Birthplace	Date of examination
Kilgour, William	Eldorado	Saline	61	England	Aug. 23, 1962
Short, Joseph Corby	Johnston City	Williamson	67	England	Aug. 23, 1962

CERTIFICATES OF COMPLIANCE—EXPLOSIVES—1962

Name	Location of magazine		Pounds of explosives	Certificate number	Fee collected	Number of blasting caps	Certificate number	Fee collected
	Post office	County						
Collinson Stone Company	Milan	Rock Island	10,000	1001	5.00			
Collinson Stone Company	Milan	Rock Island				10,000	1002	5.00
Wedron Silica Company	Wedron	LaSalle	20,000	1003	5.00			
Wedron Silica Company	Wedron	LaSalle				10,000	1004	5.00
American Silica Sand Co., Inc	Utica	LaSalle	20,000	1005	5.00			
American Silica Sand Co., Inc	Utica	LaSalle				20,000	1006	5.00
Midland Collieries, Inc	Victoria	Knox	50,000	1007	10.00			
Midland Collieries, Inc	Victoria	Knox				10,000	1008	5.00
Cordova Quarry, Inc	Cordova	Rock Island	5,000	1009	5.00			
Cordova Quarry, Inc	Cordova	Rock Island				1,000	1010	5.00
Cordova Quarry, Inc	Erie	Whiteside	5,000	1011	5.00			
Cordova Quarry, Inc	Erie	Whiteside				3,000	1012	5.00
Livingston Stone Company	Weston	Livingston	10,000	1013	5.00			
Livingston Stone Company	Weston	Livingston				2,500	1014	5.00
D-P Indian Point Limestone Products, Inc	Athens	Menard	10,000	1015	5.00			
D-P Indian Point Limestone Products, Inc	Athens	Menard				5,000	1016	5.00
D-P Indian Point Limestone Products, Inc	Athens	Menard	20,000	1017	5.00			
Monmouth Stone Company	Monmouth	Warren	20,000	1018	5.00			
Monmouth Stone Company	Monmouth	Warren				5,000	1019	5.00
Explosiform, Inc	Park Forest	Will	700	1020	5.00			
Fred C. Morrison	Crescent City	Iroquois	2,000	1021	5.00			
Manteno Limestone Company	Manteno	Kankakee	50,000	1022	10.00			
Manteno Limestone Company	Manteno	Kankakee				25,000	1023	5.00
Lehigh Stone Company	Kankakee	Kankakee	50,000	1024	10.00			
Lehigh Stone Company	Kankakee	Kankakee	1,000	1025	5.00			
Lehigh Stone Company	Kankakee	Kankakee				10,000	1026	5.00
Gray Quarries, Inc	Hamilton	Hancock	20,000	1027	5.00			
Gray Quarries, Inc	Hamilton	Hancock				5,000	1028	5.00
Associated Coal Co., Inc	Marion	Williamson	1,000	1029	5.00			
Associated Coal Co., Inc	Marion	Williamson				1,000	1030	5.00
Truax-Traer Coal Company, Mine #2	Pinckneyville	Perry				35,000	1031	5.00
Truax-Traer Coal Company, Mine #2	Pinckneyville	Perry	150,000	1032	20.00			
Truax-Traer Coal Co., Burning Star Mine	Elkville	Jackson	50,000	1033	10.00			
Truax-Traer Coal Co., Burning Star Mine	Elkville	Jackson				25,000	1034	5.00
Aluminum Company of America, Fairview Cap	Rosiclare	Hardin				50,000	1035	5.00
Aluminum Company of America, Plant Cap	Rosiclare	Hardin				50,000	1036	5.00
Aluminum Company of America, Blue Diggings	Rosiclare	Hardin	20,000	1037	5.00			
Aluminum Company of America, Blue Diggings	Rosiclare	Hardin	20,000	1038	5.00			

CERTIFICATES OF COMPLIANCE—EXPLOSIVES—1962—Continued

Name	Location of magazine		Pounds of explosives	Certificate number	Fee collected	Number of blasting caps	Certificate number	Fee collected
	Post office	County						
Aluminum Company of America, Fairview Shaft	Rosiclare	Hardin	3,000	1039	5.00			
Aluminum Company of America, Blue Diggings	Rosiclare	Hardin	20,000	1040	5.00			
New Salem Coal Co., Inc	Petersburg	Menard	2,000	1041	5.00			
Rigsby & Barnard Quarry	Cave-in-Rock	Hardin				20,000	1042	5.00
Rigsby & Barnard Quarry	Cave-in-Rock	Hardin	20,000	1043	5.00			
Sahara Coal Company, Inc	Harrisburg	Saline	2,000	1044	5.00			
Sahara Coal Company, Inc	Harrisburg	Saline				50,000	1045	5.00
Sahara Coal Company, Inc	Carrier Mills	Saline	30,000	1046	10.00			
Sahara Coal Company, Inc	Carrier Mills	Saline				2,500	1047	5.00
Frederic Brick & Tile Co	Mt. Sterling	Brown	200	1048	5.00			
Frederic Brick & Tile Co	Mt. Sterling	Brown				125	1049	5.00
Ottawa Silica Company, Mill "S"	Ottawa	LaSalle	5,000	1050	5.00			
Ottawa Silica Company, Mill "C"	Ottawa	LaSalle	50,000	1051	10.00			
Ottawa Silica Company, Mill "B"	Ottawa	LaSalle				30,000	1052	5.00
Athens Stone Quarry	Athens	Menard	10,000	1053	5.00			
Athens Stone Quarry	Athens	Menard				2,000	1054	5.00
Poston Brick & Concrete Products Co	Springfield	Sangamon	400	1055	5.00			
Poston Brick & Concrete Products Co	Springfield	Sangamon				100	1056	5.00
Allied Stone Company	Milan	Rock Island	30,000	1057	10.00			
Allied Stone Company	Milan	Rock Island				10,000	1058	5.00
Eureka Williams Company	Bloomington	McLean				50,000	1059	5.00
Cantrall Coal Company	Cantrall	Sangamon	12,000	1060	5.00			
Hydraulic Press Brick Company	Sparland	Marshall	2,000	1061	5.00			
Hydraulic Press Brick Company	Sparland	Marshall				5,000	1062	5.00
Nauvoo Quarries, Inc	Nauvoo	Hancock				1,000	1063	5.00
Nauvoo Quarries, Inc	Nauvoo	Hancock	4,000	1064	5.00			
Olson Brothers Quarry	Dallas City	Henderson	6,000	1065	5.00			
Olson Brothers Quarry	Dallas City	Henderson				500	1066	5.00
Quality Lime Co., Corp., East Plant	Marshall	Clark	14,000	1067	5.00			
Quality Lime Co., Corp., East Plant	Marshall	Clark				15,000	1068	5.00
Alpha Portland Cement Company	LaSalle	LaSalle	25,000	1069	10.00			
Alpha Portland Cement Company	LaSalle	LaSalle	1,500	1070	5.00			
Alpha Portland Cement Company	LaSalle	LaSalle				10,000	1071	5.00
Zaborac Coal Company	Peoria	Peoria	1,000	1072	5.00			
Zaborac Coal Company	Peoria	Peoria				500	1073	5.00
Wagner Stone Company	Chenoa	Livingston	20,000	1074	5.00			
Wagner Stone Company	Chenoa	Livingston				2,000	1075	5.00
Peabody Coal Company, Mine #10	Pawnee	Christian	20,000	1076	5.00			
Peabody Coal Company, Mine #10	Pawnee	Christian				15,000	1077	5.00
Hiram B. Martin	Colchester	McDonough	2,000	1078	5.00			
Hiram B. Martin	Colchester	McDonough				1,000	1079	5.00

The Magnavox Company	Urbana	Champaign	50	1080	5.00			
The Magnavox Company	Urbana	Champaign				50,000	1081	5.00
Keystone Steel & Wire Company	Bartonville	Peoria	200	1082	5.00			
Keystone Steel & Wire Company	Bartonville	Peoria				1,200	1083	5.00
Casey Stone Company	Casey	Clark	10,000	1084	5.00			
Casey Stone Company	Casey	Clark				2,000	1085	5.00
Casey Stone Company	Casey	Clark	10,000	1086	5.00			
Casey Stone Company	Casey	Clark				2,000	1087	5.00
Black White Limestone Company	Quincy	Adams	20,000	1088	5.00			
Black White Limestone Company	Quincy	Adams				5,000	1089	5.00
Federal Chemical Company, Div. of National Distillers Corp	Danville	Vermilion	250	1090	5.00			
Federal Chemical Company, Div. of National Distillers Corp	Danville	Vermilion				500	1091	5.00
Menke Stone & Lime Company	Quincy	Adams	10,000	1092	5.00			
Menke Stone & Lime Company	Quincy	Adams				2,500	1093	5.00
National Stone Co., Div. of Dolese & Shepard Co	Joliet	Will	20,000	1094	5.00			
National Stone Co., Div. of Dolese & Shepard Co	Joliet	Will				5,000	1095	5.00
Chenoa Stone Company	Chenoa	Livingston	10,000	1096	5.00			
Chenoa Stone Company	Chenoa	Livingston				1,500	1097	5.00
Ocoya Stone Company	Chenoa	Livingston	20,000	1098	5.00			
Ocoya Stone Company	Chenoa	Livingston				1,000	1099	5.00
Abingdon Rock Company, Inc	Abingdon	Knox	15,000	1100	5.00			
Abingdon Rock Company, Inc	Abingdon	Knox				2,000	1101	5.00
Anna Quarries, Inc	Anna	Union	20,000	1102	5.00			
Anna Quarries, Inc	Anna	Union				35,000	1103	5.00
Powers-Thompson Construction Co	Joliet	Will	800	1104	5.00			
Powers-Thompson Construction Co	Joliet	Will				5,000	1105	5.00
Tamms Industries	Tamms	Alexander	3,000	1106	5.00			
Tamms Industries	Tamms	Alexander				3,000	1107	5.00
Hazel Dell Coal Corporation	New Windsor	Mercer				5,000	1108	5.00
Hazel Dell Coal Corporation	New Windsor	Mercer	2,000	1109	5.00			
Herrcke's Hardware	LaSalle	LaSalle	1,000	1110	5.00			
Herrcke's Hardware	LaSalle	LaSalle				3,000	1111	5.00
Olin Mathieson Chemical Corp	Pleasant View	Schuyler				20,000	1112	5.00
Olin Mathieson Chemical Corp	Pleasant View	Schuyler	80,000	1113	15.00			
Marion County Coal Mining Corp	Junction City	Marion	20,000	1114	5.00			
Marion County Coal Mining Corp	Junction City	Marion				20,000	1115	5.00
Dickinson Hardware Company	Amboy	Lee	2,000	1116	5.00			
Dickinson Hardware Company	Amboy	Lee				1,000	1117	5.00
Carmac Coal Company	Marion	Williamson	18,000	1118	5.00			
Carmac Coal Company	Marion	Williamson				15,000	1119	5.00
Central Illinois Stone Co., Inc	Nokomis	Montgomery	18,000	1120	5.00			
Central Illinois Stone Co., Inc	Nokomis	Montgomery				2,000	1121	5.00
McClure Quarries, Inc	Tennessee	McDonough				2,000	1122	5.00
McClure Quarries, Inc	Tennessee	McDonough	6,000	1123	5.00			
Morgan Coal Company	Millstadt	St. Clair	6,000	1124	5.00			
Morgan Coal Company	Millstadt	St. Clair				5,000	1125	5.00
Morgan Coal Company	Edwards	Peoria	20,000	1126	5.00			
Morgan Coal Company	Edwards	Peoria				5,000	1127	5.00

CERTIFICATES OF COMPLIANCE—EXPLOSIVES—1962—Continued

Name	Location of magazine		Pounds of explosives	Certificate number	Fee collected	Number of blasting caps	Certificate number	Fee collected
	Post office	County						
New Oak Hill Coal Company	Harrisburg	Saline	3,000	1128	5.00			
New Oak Hill Coal Company	Harrisburg	Saline				1,000	1129	5.00
Old Ben Coal Corporation	West Frankfort	Williamson	5,000	1130	5.00			
Old Ben Coal Corporation	West Frankfort	Williamson				6,000	1131	5.00
Southwestern Illinois Coal Corp	Percy	Randolph	45,000	1132	10.00			
Southwestern Illinois Coal Corp	Percy	Randolph				40,000	1133	5.00
Western Brick Company, Div. of Ill. Brick Co	Danville	Vermilion	2,000	1134	5.00			
Western Brick Company, Div. of Ill. Brick Co	Danville	Vermilion				500	1135	5.00
Peabody Coal Company, Key	Pleasant View	Schuyler	20,000	1136	5.00			
Peabody Coal Company, Key	Pleasant View	Schuyler				10,000	1137	5.00
Peabody Coal Company, River King	Freeburg	St. Clair	40,000	1138	10.00			
Peabody Coal Company, River King	Freeburg	St. Clair	100,000	1139	15.00			
Peabody Coal Company, River King	Freeburg	St. Clair	70,000	1140	15.00			
Peabody Coal Company, River King	Freeburg	St. Clair				20,000	1141	5.00
Peabody Coal Company, River King	New Athens	St. Clair	40,000	1142	10.00			
Peabody Coal Company, River King	New Athens	St. Clair				20,000	1143	5.00
Peabody Coal Company, Northern Ill	S. Wilmington	Grundy	40,000	1144	10.00			
Peabody Coal Company, Northern Ill	S. Wilmington	Grundy	40,000	1145	10.00			
Peabody Coal Company, Northern Ill	Essex	Will	2,500	1146	5.00			
Peabody Coal Company, Northern Ill	S. Wilmington	Grundy				25,000	1147	5.00
Catlin Explosive Company	Catlin	Vermilion	5,000	1148	5.00			
Sherwood-Templeton Coal Co., Pioneer Coll. Div	Laura	Peoria	2,000	1149	5.00			
Sherwood-Templeton Coal Co., Pioneer Coll. Div	Laura	Peoria				5,000	1150	5.00
Blue Lake Coal Company	Catlin	Vermilion	500	1151	5.00			
Blue Lake Coal Company	Catlin	Vermilion				500	1152	5.00
Colchester Stone Company	Plymouth	Hancock	12,000	1153	5.00			
Colchester Stone Company	Plymouth	Hancock				3,500	1154	5.00
Colchester Stone Company	Carthage	Hancock	12,000	1155	5.00			
Colchester Stone Company	Carthage	Hancock				1,000	1156	5.00
Colchester Stone Company	Colchester	McDonough	10,000	1157	5.00			
Colchester Stone Company	Colchester	McDonough				1,000	1158	5.00
Elas Quarrier	Pleasant View	Schuyler	5,000	1159	5.00			
Elas Quarrier	Pleasant View	Schuyler				300	1160	5.00
Houston Coal Company	Carrier Mills	Saline	2,000	1161	5.00			
Jonesboro Stone Company	Anna	Union	4,000	1162	5.00			
Jonesboro Stone Company	Anna	Union				3,000	1163	5.00
LaMar Stone Company	Princeville	Peoria	35,000	1164	10.00			
LaMar Stone Company	Princeville	Peoria				1,500	1165	5.00
Long Rock Company	Princeville	Peoria	30,000	1166	10.00			
Long Rock Company	Princeville	Peoria				2,000	1167	5.00
Nokomis Quarry	Wenonah	Montgomery	10,000	1168	5.00			

Marshall Equipment Company	Harrisburg	Saline	1,000	1169	5.00			
Nokomis Quarry	Wenonah	Montgomery				1,000	1170	5.00
Pitt's Quarry, Inc	Radom	Washington	6,000	1171	5.00			
Pitt's Quarry, Inc	Radom	Washington				5,000	1172	5.00
Pontiac Stone Company, McDowell Plant	Pontiac	Livingston	14,000	1173	5.00			
Pontiac Stone Company, McDowell Plant	Pontiac	Livingston				10,000	1174	5.00
Pontiac Stone Company, Pontiac Plant	Pontiac	Livingston	14,000	1175	5.00			
Pontiac Stone Company, Pontiac Plant	Pontiac	Livingston				10,000	1176	5.00
Stonefort Coal Mining Co., Inc	Wyoming	Stark				2,000	1177	5.00
Stonefort Coal Mining Co., Inc	Wyoming	Stark	10,000	1178	5.00			
Zenith Radio Corporation	Chicago	Cook				100,000	1179	5.00
Marquette Cement Manufacturing Company	Oglesby	LaSalle	35,000	1180	10.00			
Marquette Cement Manufacturing Company	Oglesby	LaSalle				25,000	1181	5.00
Stonefort Coal Mining Co., Inc	Stonefort	Williamson	20,000	1182	5.00			
Stonefort Coal Mining Co., Inc	Stonefort	Williamson				30,000	1183	5.00
Saxton Coal Corporation	Harrisburg	Saline	40,000	1184	10.00			
Saxton Coal Corporation	Harrisburg	Saline				5,000	1185	5.00
H. W. Randall	Dix	Jefferson	10,000	1186	5.00			
H. W. Randall	Dix	Jefferson				10,000	1187	5.00
Putnam Hardware	Robinson	Crawford	500	1188	5.00			
Putnam Hardware	Robinson	Crawford				500	1189	5.00
J. W. Coal Co., Inc	Herod	Saline	30,000	1190	10.00			
J. W. Coal Co., Inc	Herod	Saline				500	1191	5.00
International Minerals & Chemical Corp	Chicago Heights	Cook	200	1192	5.00			
International Minerals & Chemical Corp	Chicago Heights	Cook				200	1193	5.00
Freeman Coal Mining Corp. Orient #3	Waltonville	Jefferson	400	1194	5.00			
Freeman Coal Mining Corp. Orient #3	Waltonville	Jefferson				5,000	1195	5.00
Freeman Coal Mining Corp. Orient #4	Pittsburg	Williamson	300	1196	5.00			
Freeman Coal Mining Corp. Orient #4	Pittsburg	Williamson	500	1197	5.00			
Freeman Coal Mining Corp. Orient #5	Logan	Franklin	1,400	1198	5.00			
Freeman Coal Mining Corp. Orient #5	Logan	Franklin				2,000	1199	5.00
Freeman Coal Mining Corp. Crown Mine	Farmersville	Montgomery	3,000	1200	5.00			
Freeman Coal Mining Corp. Crown Mine	Farmersville	Montgomery				3,000	1201	5.00
Flintkote Company, Van-Packer Div	Carbon Cliff	Rock Island	100	1202	5.00			
Flintkote Company, Van-Packer Div	Carbon Cliff	Rock Island				50	1203	5.00
Dolese & Shepard Company	Hodgkins	Cook				3,000	1204	5.00
Streator Brick Co. Div. Hydraulic Press Brick Co	Utica	LaSalle	400	1205	5.00			
Streator Brick Co. Div. Hydraulic Press Brick Co	Utica	LaSalle				300	1206	5.00
Streator Brick Co. Div. Hydraulic Press Brick Co	Streator	LaSalle	200	1207	5.00			
Streator Brick Co. Div. Hydraulic Press Brick Co	Streator	LaSalle				300	1208	5.00
Ozark Minerals Company	Elco	Alexander				6,000	1209	5.00
Ozark Minerals Company	Elco	Alexander	4,000	1210	5.00			
Explosives Engineering Service, Inc	Dixon	Lee	250,000	1211	25.00			
Explosives Engineering Service, Inc	Dixon	Lee	200,000	1212	20.00			
Explosives Engineering Service, Inc	Dixon	Lee	250,000	1213	25.00			
Explosives Engineering Service, Inc	Dixon	Lee	250,000	1214	25.00			
Explosives Engineering Service, Inc	Dixon	Lee	100,000	1215	15.00			
Explosives Engineering Service, Inc	Dixon	Lee	250,000	1216	25.00			
Explosives Engineering Service, Inc	Dixon	Lee	250,000	1217	25.00			
Explosives Engineering Service, Inc	Dixon	Lee	250,000	1218	25.00			

CERTIFICATES OF COMPLIANCE—EXPLOSIVES—1962—Continued

Name	Location of magazine		Pounds of explosives	Certificate number	Fee collected	Number of blasting caps	Certificate number	Fee collected
	Post office	County						
Explosives Engineering Service, Inc	Dixon	Lee	250,000	1219	25.00			
Explosives Engineering Service, Inc	Dixon	Lee				100,000	1220	5.00
Explosives Engineering Service, Inc	Dixon	Lee	250,000	1221	25.00			
Explosives Engineering Service, Inc	Dixon	Lee	250,000	1222	25.00			
Explosives Engineering Service, Inc	Dixon	Lee	200,000	1223	20.00			
Explosives Engineering Service, Inc	Dixon	Lee	250,000	1224	25.00			
Explosives Engineering Service, Inc	Dixon	Lee	150,000	1225	20.00			
Explosives Engineering Service, Inc	Dixon	Lee	150,000	1226	20.00			
Explosives Engineering Service, Inc	Dixon	Lee	70,000	1227	15.00			
Explosives Engineering Service, Inc	Dixon	Lee	250,000	1228	25.00			
Austin Powder Company	Harrisburg	Williamson	20,0000	1229	5.00			
Austin Powder Company	Harrisburg	Williamson				10,000	1230	5.00
Austin Powder Company	Springfield	Sangamon	50,000	1231	10.00			
Austin Powder Company	Springfield	Sangamon				30,000	1232	5.00
Fairview Collieries Corp	Hillery	Vermilion	20,000	1233	5.00			
Fairview Collieries Corp	Hillery	Vermilion				30,000	1234	5.00
Fairview Collieries Corp	Fairview	Fulton	20,000	1235	5.00			
Fairview Collieries Corp	Fairview	Fulton	20,000	1236	5.00			
Fairview Collieries Corp	Fairview	Fulton				30,000	1237	5.00
Rocky Ford Limestone Company	Lincoln	Logan	20,000	1238	5.00			
Rocky Ford Limestone Company	Lincoln	Logan				2,000	1239	5.00
Armour Research Foundation of Ill. Institute of Technology	Chicago	Cook	50	1240	5.00			
Smith-Douglass Company, Inc	Streator	Livingston	2,000	1241	5.00			
Smith-Douglass Company, Inc	Streator	Livingston				10,000	1242	5.00
Hercules Powder Company	Lockport	Will	16,000	1243	5.00			
Hercules Powder Company	Lockport	Will	6,000	1244	5.00			
Hercules Powder Company	Lockport	Will				250,000	1245	5.00
Hercules Powder Company	Pittsfield	Pike				200,000	1246	5.00
Hercules Powder Company	Pittsfield	Pike				50,000	1247	5.00
Hercules Powder Company	Pittsfield	Pike	100,000	1248	15.00			
Missouri Gravel Company	Florence	Pike	500	1249	5.00			
Missouri Gravel Company	Florence	Pike	18,000	1250	5.00			
Western Illinois Stone Company	Quincy	Adams	15,000	1251	5.00			
Western Illinois Stone Company	Quincy	Adams	500	1252	5.00			
Joseph W. Karlovich	St. David	Fulton	2,000	1253	5.00			
Joseph W. Karlovich	St. David	Fulton				2,000	1254	5.00
Independent Explosives Co. of Ill., Inc	Benton	Franklin	60,000	1255	15.00			
Independent Explosives Co. of Ill., Inc	Benton	Franklin	30,000	1256	10.00			
Independent Explosives Co. of Ill., Inc	Benton	Franklin				100,000	1257	5.00
Independent Explosives Co. of Ill., Inc	Benton	Franklin				100,000	1258	5.00
Independent Explosives Co. of Ill., Inc	Benton	Franklin	10,000	1259	5.00			

Lehigh Portland Cement Company	Oglesby	LaSalle				10,000	1260	5.00
Lehigh Portland Cement Company	Oglesby	LaSalle	30,000	1261	10.00			
Streator Clay Pipe Company	Streator	Livingston	500	1262	5.00			
Streator Clay Pipe Company	Streator	Livingston				500	1263	5.00
Peabody Coal Company, Midwest	Millstadt	St. Clair	30,000	1264	10.00			
Peabody Coal Company, Midwest	Millstadt	St. Clair				10,000	1265	5.00
Walter Richard	Lewistown	Fulton	800	1266	5.00			
Ordnance Engineering Associates, Inc	Lockport	Will	4,000	1267	5.00			
Ordnance Engineering Associates, Inc	Lockport	Will	1,000	1268	5.00			
Ordnance Engineering Associates, Inc	Lockport	Will				10,000	1269	5.00
Illinois Quarry Company	Campbell Hill	Jackson	15,000	1270	5.00			
Illinois Quarry Company	Campbell Hill	Jackson				4,000	1271	5.00
Lacey & Bauer Quarry	Pearl	Pike	10,000	1272	5.00			
Lacey & Bauer Quarry	Pearl	Pike				2,000	1273	5.00
Weber Bros. Equipment, Inc	Teutopolis	Effingham	2,000	1274	5.00			
Weber Bros. Equipment, Inc	Teutopolis	Effingham				1,000	1275	5.00
Olen Humphres Stone Quarry	Ashmore	Coles	12,000	1276	5.00			
Olen Humphres Stone Quarry	Ashmore	Coles				15,000	1277	5.00
Utility Coal Company	Marion	Williamson	25,000	1278	10.00			
Utility Coal Company	Marion	Williamson				20,000	1279	5.00
Charles Stone Company	Cypress	Johnson	35,000	1280	10.00			
Charles Stone Company	Cypress	Johnson				5,000	1281	5.00
Midland Electric Coal Corp	Farmington	Fulton	15,000	1282	5.00			
Midland Electric Coal Corp	Farmington	Fulton	15,000	1283	5.00			
Midland Electric Coal Corp	Farmington	Fulton				15,000	1284	5.00
Orton Quarry	Hillview	Greene	10,000	1285	5.00			
Orton Quarry	Hillview	Greene				5,000	1286	5.00
East St. Louis Stone Company	Dupo	St. Clair	20,000	1287	5.00			
East St. Louis Stone Company	Dupo	St. Clair				10,000	1288	5.00
Huelsmann Quarry Inc	Carlyle	Clinton	20,000	1289	5.00			
Huelsmann Quarry Inc	Carlyle	Clinton				5,000	1290	5.00
Tri County Stone Company	Nokomis	Christian	10,000	1291	5.00			
Tri County Stone Company	Nokomis	Christian				1,000	1292	5.00
C. N. Wigginton & Son	Oakland	Coles	300	1293	5.00			
C. N. Wigginton & Son	Oakland	Coles				500	1294	5.00
Winter's Stone Quarry	Stewardson	Shelby	20,000	1295	5.00			
Winter's Stone Quarry	Stewardson	Shelby				10,000	1296	5.00
Ozark-Mahoning Company	Cave-in-Rock	Hardin	20,000	1297	5.00			
Ozark-Mahoning Company	Cave-in-Rock	Hardin				15,000	1298	5.00
Ozark-Mahoning Company	Cave-in-Rock	Hardin	20,000	1299	5.00			
Ozark-Mahoning Company	Cave-in-Rock	Hardin	20,000	1300	5.00			
Ozark-Mahoning Company	Cave-in-Rock	Hardin				15,000	1301	5.00
Ozark-Mahoning Company	Cave-in-Rock	Hardin				15,000	1302	5.00
Ozark-Mahoning Company	Rosiclare	Pope	4,000	1303	5.00			
Ozark-Mahoning Company	Rosiclare	Pope				15,000	1304	5.00
United Electric Coal Companies	DuQuoin	Perry	30,000	1305	10.00			
United Electric Coal Companies	DuQuoin	Perry	30,000	1306	10.00			
United Electric Coal Companies	DuQuoin	Perry	25,000	1307	10.00			
United Electric Coal Companies	DuQuoin	Perry				25,000	1308	5.00
United Electric Coal Companies	Cuba	Fulton	20,000	1309	5.00			

CERTIFICATES OF COMPLIANCE—EXPLOSIVES—1962—Continued

Name	Location of magazine		Pounds of explosives	Certificate number	Fee collected	Number of blasting caps	Certificate number	Fee collected
	Post office	County						
United Electric Coal Companies	Cuba	Fulton	20,000	1310	5.00			
United Electric Coal Companies	Cuba	Fulton				50,000	1311	5.00
United Electric Coal Companies	Canton	Fulton	15,000	1312	5.00			
United Electric Coal Companies	Canton	Fulton	35,000	1313	10.00			
United Electric Coal Companies	Canton	Fulton				40,000	1314	5.00
United Electric Coal Companies	Banner	Fulton	10,000	1315	5.00			
United Electric Coal Companies	Banner	Fulton				100	1316	5.00
United Electric Coal Companies	Danville	Vermilion	2,000	1317	5.00			
United Electric Coal Companies	Danville	Vermilion				1,000	1318	5.00
Acme Casing Pulling Company	Grayville	Edwards	1,000	1319	5.00			
Acme Casing Pulling Company	Grayville	Edwards				1,000	1320	5.00
Charleston Stone Company Corp	Charleston	Coles	20,000	1321	5.00			
Charleston Stone Company Corp	Charleston	Coles				2,000	1322	5.00
Little Sister Coal Corp	St. David	Fulton	20,000	1323	5.00			
Little Sister Coal Corp	St. David	Fulton				30,000	1324	5.00
Little Sister Coal Corp	St. David	Fulton	20,000	1325	5.00			
Ohio Oil Company	Bridgeport	Lawrence	100	1326	5.00			
Ohio Oil Company	Bridgeport	Lawrence				500	1327	5.00
Venedy Coal Company	Venedy	Washington	2,000	1328	5.00			
Washington County Highway Dept	Nashville	Washington				5,000	1329	5.00
Universal Match Corp	Marion	Williamson	20,000	1330	5.00			
Universal Match Corp	Marion	Williamson	20,000	1331	5.00			
Universal Match Corp	Marion	Williamson	20,000	1332	5.00			
Universal Match Corp	Marion	Williamson	20,000	1333	5.00			
Universal Match Corp	Marion	Williamson	20,000	1334	5.00			
Universal Match Corp	Marion	Williamson	20,000	1335	5.00			
Universal Match Corp	Marion	Williamson	20,000	1336	5.00			
Universal Match Corp	Marion	Williamson	20,000	1337	5.00			
Universal Match Corp	Marion	Williamson	20,000	1338	5.00			
Universal Match Corp	Marion	Williamson	20,000	1339	5.00			
Universal Match Corp	Marion	Williamson	20,000	1340	5.00			
Universal Match Corp	Marion	Williamson	20,000	1341	5.00			
Universal Match Corp	Marion	Williamson	20,000	1342	5.00			
Universal Match Corp	Marion	Williamson	20,000	1343	5.00			
Universal Match Corp	Marion	Williamson	20,000	1344	5.00			
Universal Match Corp	Marion	Williamson	20,000	1345	5.00			
Universal Match Corp	Marion	Williamson	20,000	1346	5.00			
Universal Match Corp	Carterville	Williamson	4,000	1347	5.00			
Universal Match Corp	Marion	Williamson	20,000	1348	5.00			
Universal Match Corp	Marion	Williamson	20,000	1349	5.00			
Universal Match Corp	Marion	Williamson	20,000	1350	5.00			
Universal Match Corp	Marion	Williamson	20,000	1351	5.00			

Universal Match Corp	Carterville	Williamson	4,000	1352	5.00			
Universal Match Corp	Carterville	Williamson	4,000	1353	5.00			
Universal Match Corp	Carterville	Williamson	4,000	1354	5.00			
Universal Match Corp	Marion	Williamson				2,000,000	1355	5.00
Columbia Quarry Company	Columbia	St. Clair	100,000	1356	15.00			
Columbia Quarry Company	Columbia	St. Clair				50,000	1357	5.00
Columbia Quarry Company	Dupo	St. Clair	20,000	1358	5.00			
Columbia Quarry Company	Dupo	St. Clair				10,000	1359	5.00
Columbia Quarry Company	Ullin	Pulaski				20,000	1360	5.00
Columbia Quarry Company	Ullin	Pulaski	40,000	1361	10.00			
Columbia Quarry Company	Karnak	Massac	20,000	1362	5.00			
Columbia Quarry Company	Karnak	Massac				5,000	1363	5.00
Columbia Quarry Company	Valmeyer	Monroe	20,000	1364	5.00			
Columbia Quarry Company	Valmeyer	Monroe	20,000	1365	5.00			
Columbia Quarry Company	Valmeyer	Monroe	500	1366	5.00			
Columbia Quarry Company	Valmeyer	Monroe				25,000	1367	5.00
Columbia Quarry Company	Valmeyer	Monroe				500	1368	5.00
E. I. du Pont de Nemours & Co	Seneca	Grundy	75,000	1369	5.00			
E. I. du Pont de Nemours & Co	Seneca	Grundy	225,000	1370	25.00			
E. I. du Pont de Nemours & Co	Seneca	Grundy	225,000	1371	25.00			
E. I. du Pont de Nemours & Co	Seneca	Grundy	200,000	1372	20.00			
E. I. du Pont de Nemours & Co	Seneca	Grundy	150,000	1373	20.00			
Birch Creek Coal Company	Roodhouse	Greene	8,000	1374	5.00			
Birch Creek Coal Company	Roodhouse	Greene				1,000	1375	5.00
Allendale Coal Company	Allendale	Wabash	1,500	1376	5.00			
Allendale Coal Company	Allendale	Wabash				500	1377	5.00
Cantrall Coal Company	Cantrall	Sangamon				4,000	1378	5.00
Sheffield Shale Products Co	Sheffield	Bureau	3,000	1379	5.00			
Sheffield Shale Products Co	Sheffield	Bureau				10,000	1380	5.00
Valstad Quarry	Hillview	Greene	10,000	1381	5.00			
Valstad Quarry	Hillview	Greene				10,000	1382	5.00
Valstad Quarry	Kane	Greene	10,000	1383	5.00			
Valstad Quarry	Kane	Greene				10,000	1384	5.00
Nelson Brothers	Jerseyville	Jersey	200	1385	5.00			
Nelson Brothers	Jerseyville	Jersey				5,000	1386	5.00
Jersey Quarry, Inc	Fieldon	Jersey	5,000	1387	5.00			
Jersey Quarry, Inc	Fieldon	Jersey				5,000	1388	5.00
Midland Electric Coal Corp	Mineral	Bureau	35,000	1389	10.00			
Midland Electric Coal Corp	Mineral	Bureau				5,000	1390	5.00
James McHugh Construction Co	Chicago	Cook	2,000	1391	5.00			
James McHugh Construction Co	Chicago	Cook				1,000	1392	5.00
E. Wienen & Sons	Galena	Jo Daviess				500	1393	5.00
E. Wienen & Sons	Galena	Jo Daviess	500	1394	5.00			
Delmar J. Fischer	Woodbine	Jo Daviess	2,500	1395	5.00			
Delmar J. Fischer	Woodbine	Jo Daviess				2,000	1396	5.00
Thomas Quarry	Winchester	Scott	9,000	1397	5.00			
Thomas Quarry	Winchester	Scott				10,000	1398	5.00
American Glycerin Co., Inc	Lawrenceville	Lawrence	6,000	1399	5.00			
American Glycerin Co., Inc	Lawrenceville	Lawrence				1,500	1400	5.00
American Glycerin Co., Inc	Robinson	Crawford	1,500	1401	5.00			

CERTIFICATES OF COMPLIANCE—EXPLOSIVES—1962—Continued

Name	Location of magazine		Pounds of explosives	Certificate number	Fee collected	Number of blasting caps	Certificate number	Fee collected
	Post office	County						
American Glycerin Co., Inc	Robinson	Crawford				1,000	1402	5.00
American Glycerin Co., Inc	Stoy	Crawford	6,000	1403	5.00			
American Glycerin Co., Inc	Stoy	Crawford				8,000	1404	5.00
American Glycerin Co., Inc	Stoy	Crawford	5,000	1405	5.00			
American Glycerin Co., Inc	Stoy	Crawford	5,000	1406	5.00			
Vulcan Materials Co., Consumers Co. Div	McCook	Cook	30,000	1407	10.00			
Vulcan Materials Co., Consumers Co. Div	McCook	Cook	4,000	1408	5.00			
Vulcan Materials Co., Consumers Co. Div	McCook	Cook	4,000	1409	5.00			
Vulcan Materials Co., Consumers Co. Div	McCook	Cook				1,500	1410	5.00
Consumers Co. Div. Vulcan Materials Co	Hillside	Cook	1,000	1411	5.00			
Consumers Co. Div. Vulcan Materials Co	Hillside	Cook				1,000	1412	5.00
Southern Illinois Stone Co	Buncombe	Johnson	20,000	1413	5.00			
Southern Illinois Stone Co	Buncombe	Johnson				1,000	1414	5.00
Marblehead Lime Company	Quincy	Adams	2,000	1415	5.00			
Marblehead Lime Company	Quincy	Adams				3,000	1416	5.00
Propellex, Div. of Chromalloy Corp	Edwardsville	Madison	60,000	1417	15.00			
Propellex, Div. of Chromalloy Corp	Edwardsville	Madison	5,000	1418	5.00			
Propellex, Div. of Chromalloy Corp	Edwardsville	Madison	500	1419	5.00			
Propellex, Div. of Chromalloy Corp	Edwardsville	Madison				500	1420	5.00
Bloomington Gun Company	Bloomington	McLean	4,000	1421	5.00			
Bloomington Gun Company	Bloomington	McLean				15,000	1422	5.00
O. W. Lightbody Coal Company	Glasford	Peoria	400	1423	5.00			
O. W. Lightbody Coal Company	Glasford	Peoria				100	1424	5.00
Reliance Whiting Company	Alton	Madison	19,800	1425	5.00			
Reliance Whiting Company	Alton	Madison				100,000	1426	5.00
Truax-Traer Coal Company	Fiatt	Fulton	60,000	1427	15.00			
Truax-Traer Coal Company	Fiatt	Fulton				40,000	1428	5.00
Gregory-Anderson Company	Rockford	Winnebago	2,000	1429	5.00			
Gregory-Anderson Company	Rockford	Winnebago				2,000	1430	5.00
Atlas Chemical Industries, Inc	Marion	Williamson	50,000	1431	10.00			
Atlas Chemical Industries, Inc	Marion	Williamson				100,000	1432	5.00
Atlas Chemical Industries, Inc	Marion	Williamson	20,000	1433	5.00			
Atlas Chemical Industries, Inc	Marion	Williamson				350,000	1434	5.00
Atlas Chemical Industries, Inc	Marion	Williamson	25,000	1435	10.00			
Atlas Chemical Industries, Inc	Dixon	Lee	100,000	1436	15.00			
Atlas Chemical Industries, Inc	Dixon	Lee				100,000	1437	5.00
Atlas Chemical Industries, Inc	Lenzburg	St. Clair	50,000	1438	10.00			
Atlas Chemical Industries, Inc	Lenzburg	St. Clair	30,000	1439	10.00			
Atlas Chemical Industries, Inc	Lenzburg	St. Clair	20,000	1440	5.00			
Atlas Chemical Industries, Inc	Lenzburg	St. Clair				250,000	1441	5.00
Atlas Chemical Industries, Inc	Lenzburg	St. Clair	40,000	1442	10.00			
Atlas Chemical Industries, Inc	Joliet	Will	90,000	1443	15.00			

Atlas Chemical Industries, Inc	Joliet	Will	75,000	1444	15.00			
Atlas Chemical Industries, Inc	Joliet	Will				150,000	1445	5.00
Atlas Chemical Industries, Inc	Joliet	Will				60,000	1446	5.00
Atlas Chemical Industries, Inc	Quincy	Adams	30,000	1447	10.00			
Atlas Chemical Industries, Inc	Quincy	Adams				500,000	1448	5.00
Atlas Chemical Industries, Inc	Quincy	Adams	25,000	1449	10.00			
Atlas Chemical Industries, Inc	Galena	Jo Daviess	100,000	1450	15.00			
Atlas Chemical Industries, Inc	Galena	Jo Daviess				300,000	1451	5.00
Atlas Chemical Industries, Inc	Galena	Jo Daviess				250,000	1452	5.00
Westclox, Div. of Gen. Time Corp	Peru	LaSalle	100	1453	5.00			
Westclox, Div. of Gen. Time Corp	Peru	LaSalle				25,000	1454	5.00
Tri-State Zinc, Inc	Galena	Jo Daviess	20,000	1455	5.00			
Tri-State Zinc, Inc	Galena	Jo Daviess				20,000	1456	5.00
Triple S Mines #2, Inc	Augusta	Adams	20,000	1457	5.00			
Triple S Mines #2, Inc	Augusta	Adams				500	1458	5.00
Troy Grove Stone Quarry, Inc	Troy Grove	LaSalle	9,000	1459	5.00			
Troy Grove Stone Quarry, Inc	Troy Grove	LaSalle				2,000	1460	5.00
Hecker Quarry, Inc	Hecker	St. Clair	10,000	1461	5.00			
Hecker Quarry, Inc	Hecker	St. Clair				750	1642	5.00
Eagle-Picher Company	Galena	Jo Daviess				30,000	1463	5.00
Eagle-Picher Company	Galena	Jo Daviess	50,000	1464	10.00			
Fenix & Scisson, Inc	Hartford	Madison	10,000	1465	5.00			
Fenix & Scisson, Inc	Hartford	Madison				10,000	1466	5.00
Granite City Steel Company	Granite City	Madison	4,000	1467	5.00			
Granite City Steel Company	Granite City	Madison				2,000	1468	5.00
Rockford Blacktop Construction Co	Loves Park	Winnebago	7,000	1469	5.00			
Rockford Blacktop Construction Co	Loves Park	Winnebago				1,000	1470	5.00
Rockford Blacktop Construction Co	Durand	Winnebago				800	1471	5.00
Rockford Blacktop Construction Co	Durand	Winnebago	10,000	1472	5.00			
Al Stotz Quarry	Prairie du Rocher	Randolph	20,000	1473	5.00			
Al Stotz Quarry	Prairie du Rocher	Randolph				8,000	1474	5.00
E. I. du Pont de Nemours & Co	Peoria	Peoria	80,000	1475	15.00			
E. I. du Pont de Nemours & Co	Peoria	Peoria	50,000	1476	10.00			
E. I. du Pont de Nemours & Co	Peoria	Peoria				200,000	1477	5.00
E. I. du Pont de Nemours & Co	Peoria	Peoria				30,000	1478	5.00
E. I. du Pont de Nemours & Co	Belleville	St. Clair	40,000	1479	10.00			
E. I. du Pont de Nemours & Co	Belleville	St. Clair				500,000	1480	5.00
E. I. du Pont de Nemours & Co	Romeo	Will	60,000	1481	15.00			
E. I. du Pont de Nemours & Co	Romeo	Will	30,000	1482	10.00			
E. I. du Pont de Nemours & Co	Romeo	Will				100,000	1483	5.00
E. I. du Pont de Nemours & Co	Springfield	Sangamon	35,000	1484	10.00			
E. I. du Pont de Nemours & Co	Springfield	Sangamon				60,000	1485	5.00
E. I. du Pont de Nemours & Co	Ottawa	LaSalle	40,000	1486	10.00			
E. I. du Pont de Nemours & Co	Ottawa	LaSalle	24,000	1487	10.00			
E. I. du Pont de Nemours & Co	Ottawa	LaSalle				100,000	1488	5.00
E. I. du Pont de Nemours & Co	Marion	Williamson	35,000	1489	10.00			
E. I. du Pont de Nemours & Co	Marion	Williamson	55,000	1490	15.00			
E. I. du Pont de Nemours & Co	Marion	Williamson				400,000	1491	5.00
E. I. du Pont de Nemours & Co	Seneca	Grundy	20,000	1492	5.00			
E. I. du Pont de Nemours & Co	Seneca	Grundy				500,000	1493	5.00

CERTIFICATE OF COMPLIANCE—EXPLOSIVES—1962—Continued

Name	Location of magazine		Pounds of explosives	Certificate number	Fee collected	Number of blasting caps	Certificate number	Fee collected
	Post office	County						
E. I. du Pont de Nemours & Co	Seneca	Grundy				1,000,000	1494	5.00
Shiloh Valley Coal Company	Belleville	St. Clair	600	1495	5.00			
Chester Quarry Company	Chester	Randolph	20,000	1496	5.00			
Chester Quarry Company	Chester	Randolph				10,000	1497	5.00
Winnebago County Highway Dept	Rockford	Winnebago				3,000	1498	5.00
Winnebago County Highway Dept	Rockford	Winnebago	4,000	1499	5.00			
Illinois Farm Supply Company	Ficklin	Douglas	1,500	1500	5.00			
Illinois Farm Supply Company	Ficklin	Douglas				1,500	1501	5.00
Illinois Farm Supply Company	Collinsville	St. Clair	1,000	1502	5.00			
Illinois Farm Supply Company	Collinsville	St. Clair				500	1503	5.00
Armour Agricultural Chemical Co	Chicago Heights	Cook	500	1504	5.00			
Armour Agricultural Chemical Co	Chicago Heights	Cook				10,000	1505	5.00
Krueger Quarry	Winchester	Scott	2,000	1506	5.00			
Krueger Quarry	Winchester	Scott				500	1507	5.00
Alton Brick Company	Alton	Madison	2,500	1508	5.00			
Alton Brick Company	Alton	Madison				1,500	1509	5.00
B & W Coal Company	Junction	Gallatin	1,000	1510	5.00			
Solvay Process Div., Allied Chemical Corp	Prairie du Rocher	Randolph	30,000	1511	10.00			
Solvay Process Div., Allied Chemical Corp	Prairie du Rocher	Randolph				25,000	1512	5.00
Sankey Hardware	Hutsonville	Crawford	1,000	1513	5.00			
Sankey Hardware	Hutsonville	Crawford				1,000	1514	5.00
Pringle Powder Co., Inc	Mt. Carmel	Wabash	5,000	1515	5.00			
Pringle Powder Co., Inc	Mt. Carmel	Wabash				500	1516	5.00
Pringle Powder Co., Inc	Crossville	White	20,000	1517	5.00			
Pringle Powder Co., Inc	Crossville	White	20,000	1518	5.00			
American Agricultural Chemical Co	National City	St. Clair	600	1519	5.00			
American Agricultural Chemical Co	National City	St. Clair				1,000	1520	5.00
Alldritt Brothers	Fulton	Whiteside	20,000	1521	5.00			
Alldritt Brothers	Fulton	Whiteside				30,000	1522	5.00
Darling & Company	E. St. Louis	St. Clair	300	1523	5.00			
Darling & Company	E. St. Louis	St. Clair				1,000	1524	5.00
Vern E. Alecock	Biggsville	Henderson	500	1525	5.00			
Vern E. Alecock	Biggsville	Henderson				2,000	1526	5.00
Virginia-Carolina Chemical Corp	E. St. Louis	St. Clair	300	1527	5.00			
Virginia-Carolina Chemical Corp	E. St. Louis	St. Clair				1,000	1528	5.00
Stephenson County Highway Dept	Freeport	Stephenson	5,000	1529	5.00			
Stephenson County Highway Dept	Freeport	Stephenson				3,600	1530	5.00
Swift & Co., Agricultural Chemical Div	National Stock Yards	St. Clair	600	1531	5.00			
Swift & Co., Agricultural Chemical Div	National Stock Yards	St. Clair				500	1532	5.00
Johnson Coal Company	Morrison	Whiteside	5,000	1533	5.00			

Johnson Coal Company	Morrison	Whiteside				5,000	1534	5.00
Illinois Clay Products Co	Morris	Grundy	10,000	1535	5.00			
Illinois Clay Products Co	Morris	Grundy				1,000	1536	5.00
Ralph E. Johnson	Geneseo	Henry	1,000	1537	5.00			
Ralph E. Johnson	Geneseo	Henry				1,500	1538	5.00
Hill Brick Company	E. St. Louis	St. Clair	2,000	1539	5.00			
Hill Brick Company	E. St. Louis	St. Clair				1,000	1540	5.00
Central Limestone Company	Lisbon	Kendall	20,000	1541	5.00			
Central Limestone Company	Lisbon	Kendall				20,000	1542	5.00
Armour Agricultural Chemical Co	E. St. Louis	St. Clair	1,500	1543	5.00			
Armour Agricultural Chemical Co	E. St. Louis	St. Clair				3,000	1544	5.00
Bellrose Silica Company	Utica	LaSalle	20,000	1545	5.00			
Bellrose Silica Company	Utica	LaSalle				5,000	1546	5.00
Elmhurst-Chicago Stone Co	Elmhurst	DuPage	500	1547	5.00			
Elmhurst-Chicago Stone Co	Elmhurst	DuPage				20,000	1548	5.00
Lincoln Stone Company	Joliet	Will	20,000	1549	5.00			
Lincoln Stone Company	Joliet	Will				10,000	1550	5.00
Big Three Coal Co., Inc	Crab Orchard	Williamson	5,000	1551	5.00			
Big Three Coal Co., Inc	Crab Orchard	Williamson				1,000	1552	5.00
Commonwealth Edison Company	Waukegan	Lake	300	1553	5.00			
Commonwealth Edison Company	Waukegan	Lake				300	1554	5.00
Chas. O'Brien & Son Const. Co., Inc	Morris	Grundy				50	1555	5.00
Casper Stolle Quarry & Contr. Co	E. St. Louis	St. Clair	20,000	1556	5.00			
Casper Stolle Quarry & Contr. Co	E. St. Louis	St. Clair				20,000	1557	5.00
Utica Stone Company	Utica	LaSalle				1,000	1558	5.00
Utica Stone Company	Utica	LaSalle	20,000	1559	5.00			
Morton Chemical Company	Ringwood	McHenry	700	1560	5.00			
Morton Chemical Company	Ringwood	McHenry	50,000	1561	10.00			
Richards Brick Company	New Douglas	Bond	400	1562	5.00			
Richards Brick Company	New Douglas	Bond				150	1563	5.00
Sangamon County Highway Dept	Springfield	Sangamon	50	1564	5.00			
Sangamon County Highway Dept	Springfield	Sangamon				50	1565	5.00
Morton Salt Company	Chicago	Cook	100	1566	5.00			
Morton Salt Company	Chicago	Cook				1,000	1567	5.00
Macklin Brothers	Rochelle	Ogle	8,000	1568	5.00			
Macklin Brothers	Rochelle	Ogle				5,000	1569	5.00
William F. Juergens	Petersburg	Menard	200	1570	5.00			
William F. Juergens	Petersburg	Menard				100	1571	5.00
Cook Electric Company	Morton Grove	Cook	50	1572	5.00			
Cook Electric Company	Morton Grove	Cook				5,000	1573	5.00
Cook Electric Company	Morton Grove	Cook	50	1574	5.00			
Cook Electric Company	Morton Grove	Cook				5,000	1575	5.00
Material Service, Div. of General Dynamics Corp	Fairmount	Vermilion	40,000	1576	10.00			
Material Service, Div. of General Dynamics Corp	Fairmount	Vermilion	40,000	1577	10.00			
Material Service, Div. of General Dynamics Corp	Fairmount	Vermilion				10,000	1578	5.00
Material Service, Div. of General Dynamics Corp	Ottawa	LaSalle	25,000	1579	10.00			
Material Service, Div. of General Dynamics Corp	Ottawa	LaSalle				10,000	1580	5.00
Material Service, Div. of General Dynamics Corp	Lyons	Cook	3,000	1581	5.00			
Material Service, Div. of General Dynamics Corp	Lyons	Cook	4,000	1582	5.00			
Material Service, Div. of General Dynamics Corp	Lyons	Cook	3,000	1583	5.00			

CERTIFICATE OF COMPLIANCE—EXPLOSIVES—1962—Continued

Name	Location of magazine		Pounds of explosives	Certificate number	Fee collected	Number of blasting caps	Certificate number	Fee collected
	Post office	County						
Material Service, Div. of General Dynamics Corp	Lyons	Cook				25,000	1584	5.00
Material Service, Div. of General Dynamics Corp	Chicago	Cook	3,000	1585	5.00			
Material Service, Div. of General Dynamics Corp	Chicago	Cook				10,000	1586	5.00
Material Service, Div. of General Dynamics Corp	McCook	Cook	5,000	1587	5.00			
Material Service, Div. of General Dynamics Corp	McCook	Cook	3,000	1588	5.00			
Material Service, Div. of General Dynamics Corp	McCook	Cook	3,000	1589	5.00			
Material Service, Div. of General Dynamics Corp	McCook	Cook				25,000	1590	5.00
Material Service, Div. of General Dynamics Corp	Thornton	Cook	20,000	1591	5.00			
Material Service, Div. of General Dynamics Corp	Thornton	Cook				10,000	1592	5.00
Material Service, Div. of General Dynamics Corp	Thornton	Cook	20,000	1593	5.00			
Material Service, Div. of General Dynamics Corp	Thornton	Cook	4,000	1594	5.00			
Material Service, Div. of General Dynamics Corp	Lockport	Will	40,000	1595	10.00			
Material Service, Div. of General Dynamics Corp	Lockport	Will	3,000	1596	5.00			
Material Service, Div. of General Dynamics Corp	Lockport	Will				25,000	1597	5.00
Independent Torpedo Co., Inc	Robinson	Crawford	3,000	1598	5.00			
Independent Torpedo Co., Inc	Robinson	Crawford				1,000	1599	5.00
Independent Torpedo Co., Inc	Carmi	White	5,000	1600	5.00			
Independent Torpoedo Co., Inc	Lawrenceville	Lawrence	5,000	1601	5.00			
Independent Torpedo Co., Inc	Lawrenceville	Lawrence				500	1602	5.00
Belvidere Stone Company	Belvidere	Boone				1,000	1603	5.00
Belvidere Stone Company	Belvidere	Boone	20,000	1604	5.00			
Garden Prairie Stone Co., Inc	Marengo	McHenry	1,000	1605	5.00			
Garden Prairie Stone Co., Inc	Marengo	McHenry				550	1606	5.00
Medusa Portland Cement Co	East Dixon	Lee	40,000	1607	10.00			
Medusa Portland Cement Co	East Dixon	Lee				5,000	1608	5.00
Frank N. Butler Company	Lee Center	Lee	2,000	1609	5.00			
Frank N. Butler Company	Lee Center	Lee				600	1610	5.00
Albion Brick Company	Albion	Edwards	2,000	1611	5.00			
Albion Brick Company	Albion	Edwards				500	1612	5.00
A. T. Kingery	Lanark	Carroll	2,000	1613	5.00			
American Cyanamid Company	Dixon	Lee	250,000	1614	25.00			
American Cyanamid Company	Dixon	Lee	150,000	1615	20.00			
American Cyanamid Company	Dixon	Lee	150,000	1616	20.00			
American Cyanamid Company	Dixon	Lee	250,000	1617	25.00			
American Cyanamid Company	Dixon	Lee	250,000	1618	25.00			
American Cyanamid Company	Dixon	Lee	150,000	1619	20.00			
American Cyanamid Company	Dixon	Lee	250,000	1620	25.00			
American Cyanamid Company	Dixon	Lee	250,000	1621	25.00			
American Cyanamid Company	Dixon	Lee	250,000	1622	25.00			
American Cyanamid Company	Dixon	Lee	250,000	1623	25.00			
American Cyanamid Company	Dixon	Lee	250,000	1624	25.00			
American Cyanamid Company	Dixon	Lee	250,000	1625	25.00			

Loy Hardware Company	Effingham	Effingham	2,000	1626	5.00			
Loy Hardware Company	Effingham	Effingham				10,000	1627	5.00
Stoneridge Limestone Company	Rochelle	Lee	6,000	1628	5.00			
Stoneridge Limestone Company	Rochelle	Lee				500	1629	5.00
Mississippi Lime Company	Alton	Madison	40,000	1630	10.00			
Mississippi Lime Company	Alton	Madison				10,000	1631	5.00
Chas. O'Brien & Son Construction Co., Inc	Morris	Grundy	100	1632	5.00			
Winter's Stone Quarry	Ramsey	Fayette	15,000	1633	5.00			
Winter's Stone Quarry	Ramsey	Fayette				10,000	1634	5.00
General Time Laboratory	Skokie	Cook				700	1635	5.00
Atlas Chemical Industries, Inc	Joliet	Will	50,000	1636	10.00			
Atlas Chemical Industries, Inc	Joliet	Will	50,000	1637	10.00			
Illinois Valley Minerals Corp	Naplate	LaSalle	10,000	1638	5.00			
Illinois Valley Minerals Corp	Naplate	LaSalle				1,000	1639	5.00
Livingston-Mt. Olive Coal Co	Livingston	Madison	4,000	1640	5.00			
Livingston-Mt. Olive Coal Co	Livingston	Madison				6,000	1641	5.00
Magnesium Lime Company	Hardin	Jersey	4,000	1642	5.00			
Magnesium Lime Company	Hardin	Jersey				500	1643	5.00
American Agricultural Chemical Co	Danville	Vermilion	300	1644	5.00			
American Agricultural Chemical Co	Danville	Vermilion				2,000	1645	5.00
Little Dog Coal Company	Gillespie	Macoupin	5,000	1646	5.00			
Little Dog Coal Company	Gillespie	Macoupin				5,000	1647	5.00
Illinois State Penitentiary	Chester	Randolph	2,000	1648	5.00			
Illinois State Penitentiary	Chester	Randolph				1,000	1649	5.00
Diller Shale Products Co	St. Elmo	Fayette	600	1650	5.00			
Diller Shale Products Co	St. Elmo	Fayette				5,000	1651	5.00
Gibson Coal Company	Glasford	Fulton	200	1652	5.00			
Gibson Coal Company	Glasford	Fulton				150	1653	5.00
Minerva Oil Company	Cave-in-Rock	Hardin	20,000	1654	5.00			
Minerva Oil Company	Cave-in-Rock	Hardin	20,000	1655	5.00			
Minerva Oil Company	Cave-in-Rock	Hardin				10,000	1656	5.00
Minerva Oil Company	Cave-in-Rock	Hardin	44,000	1657	10.00			
Minerva Oil Company	Cave-in-Rock	Hardin				50,000	1658	5.00
Minerva Oil Company	Rosiclare	Pope				2,000	1659	5.00
Minerva Oil Co	Rosiclare	Pope	10,000	1660	5.00			
Minerva Oil Company	Rosiclare	Hardin	10,000	1661	5.00			
Santucci Construction Company	Chicago	Cook	49	1662	5.00			
Santucci Construction Company	Chicago	Cook				49	1663	5.00
Goose Creek Mining Company	Cave-in-Rock	Hardin	12,000	1664	5.00			
Goose Creek Mining Company	Cave-in-Rock	Hardin				2,000	1665	5.00
Viola Materials, Inc	Matherville	Mercer	10,000	1666	5.00			
Viola Materials, Inc	Matherville	Mercer				1,000	1667	5.00
American Cyanamid Company	Rochelle	Ogle	50,000	1668	10.00			
American Cyanamid Company	Millstadt	St. Clair	99,000	1669	15.00			
American Cyanamid Company	Millstadt	St. Clair	40,000	1670	10.00			
American Cyanamid Company	Millstadt	St. Clair				100,000	1671	5.00
American Cyanamid Company	Gladstone	Henderson	99,000	1672	15.00			
American Cyanamid Company	Gladstone	Henderson				20,000	1673	5.00
Trojan Powder Company	Romeo	Will	60,000	1674	15.00			
Trojan Powder Company	Romeo	Will	80,000	1675	15.00			

CERTIFICATE OF COMPLIANCE—EXPLOSIVES—1962—Concluded

Name	Location of magazine		Pounds of explosives	Certificate number	Fee collected	Number of blasting caps	Certificate number	Fee collected
	Post office	County						
Trojan Powder Company	Ottawa	LaSalle	35,000	1676	10.00			
Trojan Powder Company	Ottawa	LaSalle				25,000	1677	5.00
Trojan Powder Company	Quincy	Adams	45,000	1678	10.00			
Trojan Powder Company	Quincy	Adams	45,000	1679	10.00			
Trojan Powder Company	Quincy	Adams				150,000	1680	5.00
Trojan Powder Company	Wolf Lake	Union	250,000	1681	25.00			
Trojan Powder Company	Wolf Lake	Union	250,000	1682	25.00			
Trojan Powder Company	Wolf Lake	Union	150,000	1683	20.00			
Trojan Powder Company	Wolf Lake	Union	250,000	1684	25.00			
Trojan Powder Company	Wolf Lake	Union	250,000	1685	25.00			
Trojan Powder Company	Wolf Lake	Union	250,000	1686	25.00			
Trojan Powder Company	Romeo	Will	100,000	1687	15.00			
Trojan Powder Company	Romeo	Will	100,000	1688	15.00			
Trojan Powder Company	Romeo	Will				100,000	1689	5.00
Ritter Coal Company	Sparta	Randolph	20,000	1690	5.00			
Ritter Coal Company	Sparta	Randolph				5,000	1691	5.00
Clay Products Company	Springfield	Sangamon	900	1692	5.00			
Clay Products Company	Springfield	Sangamon				550	1693	5.00
Ludwig Explosives, Inc	N. Aurora	Kane	10,000	1694	5.00			
Raid Quarries, Inc	Biggsville	Henderson	10,000	1695	5.00			
Raid Quarries, Inc	Biggsville	Henderson				1,500	1696	5.00
Juziatis Coal Company	Grape Creek	Vermilion	300	1697	5.00			
Calhoun Quarry Company	Batchtown	Calhoun	2,000	1698	5.00			
Calhoun Quarry Company	Batchtown	Calhoun				1,000	1699	5.00
Ozark-Mahoning Company	Cave-in-Rock	Hardin	20,000	1700	5.00			
Hoeb Mining Company, Inc	Cave-in-Rock	Hardin	12,000	1701	5.00			
Hoeb Mining Company, Inc	Cave-in-Rock	Hardin				6,000	1702	5.00
Birdwell, Div. of S. S. C	Robinson	Crawford	1,000	1703	5.00			
Birdwell, Div. of S. S. C	Robinson	Crawford				300	1704	5.00
Perrottet Hardware	Carlinville	Macoupin	1,000	1705	5.00			
Perrottet Hardware	Carlinville	Macoupin				500	1706	5.00
Continental Fireworks Mfg. & Display Co., Inc	Jacksonville	Morgan	600	1707	5.00			
Jones Construction	Browning	Schuyler	2,000	1708	5.00			
Jones Construction	Browning	Schuyler				500	1709	5.00
Builders Supply Co., Inc	Aurora	Kane	200	1710	5.00			
Builders Supply Co., Inc	Aurora	Kane				1,000	1711	5.00
American Cyanamid Company	Rochelle	Ogle				20,000	1712	5.00
James McHugh Construction Co	Chicago	Cook	6,000	1713	5.00			
James McHugh Construction Co	Chicago	Cook				1,000	1714	5.00
Bond Stone Company	Sorento	Bond	1,000	1715	5.00			
Bond Stone Company	Sorento	Bond				500	1716	5.00
Iola Stone & Material Co., Inc	Iola	Clay	20,000	1717	5.00			

Iola Stone & Material Co., Inc	Iola	Clay				5,000	1718	5.00
Telander Bros. Contractors Inc	Blue Island	Cook	1,500	1719	5.00			
Telander Bros. Contractors Inc	Blue Island	Cook				5,000	1720	5.00
Aluminum Company of America	Rosiclare	Hardin	30,000	1721	10.00			
E. I. DuPont de Nemours & Co	Romeo	Will	35,000	1722	10.00			
Westclox, Div. of General Time Corp	Peru	LaSalle				150,000	1723	5.00
Westclox, Div. of General Tmie Corp	Peru	LaSalle				150,000	1724	5.00
Westclox, Div. of General Time Corp	Peru	LaSalle				150,000	1725	5.00
Hanley Industries, Inc	Marion	Williamson	50,000	1726	10.00			
Stateline Explosives, Inc	Rockton	Winnebago	30,000	1727	10.00			
Stateline Explosives, Inc	Rockton	Winnebago				1,000	1728	5.00
Fox River Stone Company	Elgin	Kane	10,000	1729	5.00			
Fox River Stone Company	Elgin	Kane				100	1730	5.00
United Electric Coal Companies	Banner	Peoria	20,000	1731	5.00			
United Electric Coal Companies	Banner	Peoria				300	1732	5.00
Trojan Powder Company	Eldena	Lee	250,000	1733	25.00			
Trojan Powder Company	Eldena	Lee	250,000	1734	25.00			
Trojan Powder Company	Eldena	Lee	250,000	1735	25.00			
Trojan Powder Company	Eldena	Lee	250,000	1736	25.00			
Trojan Powder Company	Eldena	Lee	250,000	1737	25.00			
Trojan Powder Company	Eldena	Lee	250,000	1738	25.00			
E. J. Albrecht Company	Joliet	Will	6,000	1739	5.00			
E. J. Albrecht Company	Joliet	Will				1,000	1740	5.00
Covington Stone Co., Inc	New Minden	Washington	4,000	1741	5.00			
Covington Stone Co., Inc	New Minden	Washington				2,500	1742	5.00
Lyle Moushon Construction Co	Salem	Marion	6,000	1743	5.00			
Lyle Moushon Construction Co	Salem	Marion				2,000	1744	5.00
Industrial Construction Co	Channahon	Will	100	1745	5.00			
Industrial Construction Co	Channahon	Will				10	1746	5.00
Trojan Powder Company	Marion	Williamson	250,000	1747	25.00			
Trojan Powder Company	Marion	Williamson	250,000	1748	25.00			
Trojan Powder Company	Marion	Williamson	250,000	1749	25.00			
Trojan Powder Company	Marion	Williamson	250,000	1750	25.00			
Trojan Powder Company	Marion	Williamson	250,000	1751	25.00			
Trojan Powder Company	Marion	Williamson	250,000	1752	25.00			
Peabody Coal Company	Belleville	St. Clair	7,000	1753	5.00			
Peabody Coal Company	Belleville	St. Clair				7,000	1754	5.00
The Magnavox Company	Urbana	Champaign	50	1755	5.00			
The Magnavox Company	Urbana	Champaign	50	1756	5.00			
National Phosphate Corp	Marseilles	LaSalle	100	1757	5.00			
National Phosphate Corp	Marseilles	LaSalle				50	1758	5.00
Farley Bros. Mining Company	DeSoto	Jackson	3,000	1759	5.00			
Farley Bros. Mining Company	DeSoto	Jackson				1,000	1760	5.00

Division of Oil and Gas

DIVISION OF OIL AND GAS

State Office Building, Room 112
400 South Spring Street
Springfield, Illinois

George R. Lane, Petroleum Engineer

OIL AND GAS BOARD

Chairman: L. L. Ruff, Director of the Department of Mines and Minerals

Members: Thomas V. Duncan, Fairfield, Illinois
Fletcher Farrar, Mt. Vernon, Illinois
Robert S. Cooper, Olney, Illinois
M. H. Guess, Centralia, Illinois

GENERAL OFFICE

Petroleum Engineer	G. R. Lane, 2119 Grant Avenue, Springfield, Illinois
Hearing Officer	Noble Ferguson, 911 West Main, Decatur, Illinois
Clerk Typist	Georgia I. Gamble, 619 South Walnut, Springfield, Illinois
Clerk Typist	Donna McDonald, 115 Highschool Street, Winchester, Illinois
Clerk Typist	Janet Marburger, R. R. #2, Litchfield, Illinois
Clerk Typist	Mary K. Underwood, 917½ South Eighth, Springfield, Illinois
Clerk Typist	Judy Voyles, 524 North Douglas, Litchfield, Illinois
Clerk Stenographer	Carolyn Heninger, 2603 Beech Ave., Springfield, Illinois
Clerk Stenographer	Adele Scott, 319 West Cook, Springfield, Illinois

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THE MOST ACTIVE OPERATORS IN ILLINOIS DURING 1962 ON THE BASIS OF OIL PERMITS ISSUED

FIRST:	Marathon Oil Company, 650 Cherry Street, Terre Haute, Indiana
SECOND:	National Associated Petroleum Company, 719 Main Street, Mt. Vernon, Illinois
THIRD:	N. A. Baldridge, Ashley, Illinois
FOURTH:	Texaco Inc., Box 299, Salem, Illinois
FIFTH:	W. L. Belden, St. Elmo, Illinois
SIXTH:	Mahutska Oil Company, Box 259, Robinson, Illinois
SEVENTH:	*Atkins and Hale, 132 South Water Street, Decatur, Illinois *Slagter Producing Corporation, 620 SE Second Street, Evansville, Indiana
EIGHTH:	Jet Oil Company, 310 South Michigan Ave., Chicago, Illinois
NINTH:	Perry Fulk, Box 131, Olney, Illinois
TENTH:	Ray F. Starr, P. O. Box 83, Baylis, Illinois
ELEVENTH:	*Southern Illinois Oil Producers Inc., P. O. Box 188, Olney, Illinois *R. H. Troop, Box 145, St. Elmo, Illinois. *John M. Zanetis, Box 529, Olney, Illinois
TWELFTH:	Joe Simpkins, 7820 Manchester Ave., St. Louis 17, Missouri
THIRTEENTH:	Schaefer Oil Company, Box 35, Mattoon, Illinois
FOURTEENTH:	*James H. Donnewald, Box 57, Breese, Illinois *Goose Creek Oil Company, Box 402, Salem, Illinois *Keystone Oil Company, Box 5, Lincoln, Illinois
FIFTEENTH:	*Louis Kapp, P. O. Box 36, Centralia, Illinois *Thomas W. Pannell, 110 South Capitol St., Mt. Sterling, Illinois

THE MOST ACTIVE OPERATORS IN ILLINOIS DURING 1962 ON THE BASIS OF OIL PERMITS ISSUED (Continued)

SIXTEENTH:
*Philip A. Castellano, 1221 West Main, Belleville, Illinois
*Collins Brothers Oil Company, Box 379, Mt. Vernon, Illinois
*R. C. Davoust Company, 612 S.E. Second Street, Evansville, Indiana
*East Central Developing Company, Inc., Wells-Phillips Building, Flora, Illinois
*Victor R. Gallagher, 312 Court Building, Evansville, Indiana
*Humble Oil and Refining Company, Box 568, Mattoon, Illinois
*Oslager Oil Company, 1200 Park Ave., Mt. Vernon, Illinois
*The Pure Oil Company, Box 311, Olney, Illinois
*R. K. Petroleum Corporation, Petroleum Building, Mt. Carmel, Illinois

SEVENTEENTH:
*Dwight Beckman, Edinburg, Illinois
*The Bradley Producing Corporation, 313 North Main St., Wellsville, New York
*Charles T. Evans, 705 W. St. Louis Street, Nashville, Illinois
*J. B. Murvin, Box 426, Noble, Illinois

EIGHTEENTH:
*C. E. Brehm Drilling and Producing, Box 368, Mt. Vernon, Illinois
*Farrar Oil Company, P. O. Box 389, Mt. Vernon, Illinois
*Fitzwilliam and Sons, Altamont, Illinois
*Willard McKinney, Box 147, Clay City, Illinois
*E. G. Welker, 1350 North Broadway, Salem, Illinois

NINTEENTH:
*Frank A. Bridge, 519½ East Monroe, Springfield, Illinois
*Charles E. Carr, 1608-16th, Lawrenceville, Illinois
*N. V. Duncan Drilling Company, Box 302, Fairfield, Illinois
*Eagle Exploration Company, Box 367, Clay City, Illinois
*Walter Henigman, 416 East Wood Street, Paris, Illinois

THE MOST ACTIVE OPERATORS IN ILLINOIS DURING 1962 ON THE BASIS OF OIL PERMITS ISSUED (Concluded)

	*James T. Hurt, 1105 Belaire, Mt. Vernon, Illinois
	*Indiana Farm Bureau Coop. Association, Inc., Box 271, Mt. Vernon, Indiana
	*C. B. Mansfield, Box 666, Terre Haute, Indiana
	*M. H. Richardson, 198 Westdale, Decatur, Illinois
TWENTIETH:	*Don Baines Drilling Company, Box 451, Olney, Illinois
	*Corkwin Corporation, Salem, Illinois
	*Continental Oil Company, Box 100, Carmi, Illinois
	*John F. Dunnill, Carlyle, Illinois
	*Forest Oil Corporation, Box 188, Casey, Illinois
	*Lloyd A. Harris, 118 South 17th, Mattoon, Illinois
	*Dale Hopkins, Box 582, Mt. Vernon, Illinois
	*Parrish and Ensminger, Milford, Illinois
	*Earl B. Reynolds, 600 Sycamore, Flora, Illinois
	*Robinson Production, Inc, Box 131, Fairfield, Illinois
	*Delbert H. Runyon, Box 270, Olney, Illinois
	*Tidewater Oil Company, Box 243, Robinson, Illinois

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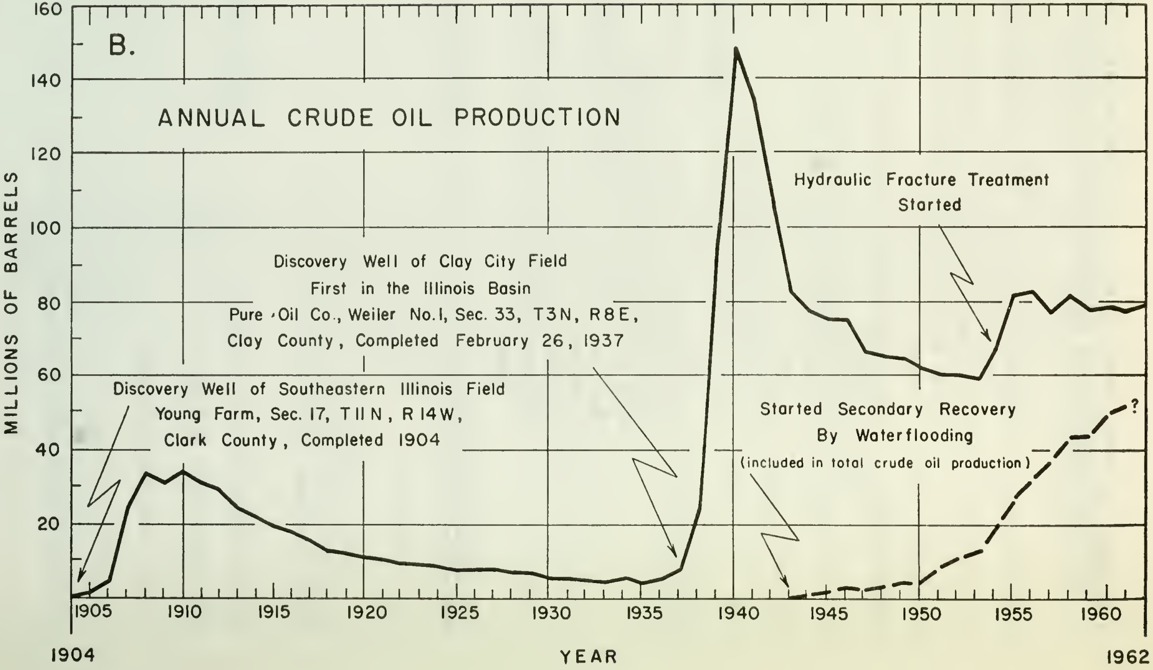
* Denotes that the operator was tied for the respective place because of an equal number of permits having been issued to another operator.


B.
ANNUAL CRUDE OIL PRODUCTION
MILLIONS OF BARRELS
160
140
120
100
80
60
40
20
YEAR
1904
1905
1910
1915
1920
1925
1930
1935
1940
1945
1950
1955
1960
1962
Discovery Well of Southeastern Illinois Field
Young Farm, Sec. 17, T11N, R14W,
Clark County, Completed 1904
Discovery Well of Clay City Field
First in the Illinois Basin
Pure Oil Co., Weiler No.1, Sec. 33, T3N, R8E,
Clay County, Completed February 26, 1937
Hydraulic Fracture Treatment
Started
Started Secondary Recovery
By Waterflooding
(included in total crude oil production)
?

DIVISION OF OIL AND GAS

The Division of Oil and Gas of the Department of Mines and Minerals is required to enforce the provisions of "An Act in Relation of Oil, Gas, Coal and Other Surface and Underground Resources," and the Rules and Regulations formulated pursuant to the provisions of the Act.

It is the duty of the Division to see that oil wells are properly spaced; to control the drilling and plugging of oil wells and wells drilled in connection therewith; to see that necessary precautions are observed to protect the workable coal seams through which wells are drilled and to prevent pollution of land and fresh water supplies resulting from oil field operations.

Permits must be obtained from the Division of Oil and Gas before wells are drilled for oil, gas, watersupply, water input, gas input, air input, salt water disposal, and structure test. In 1961, 3,636 such permits were issued. The Law requires that for each well drilled or acquired, the operator must furnish the Division with bond coverage to guarantee the eventual plugging of the well and the satisfactory restoration of the well site. The State oil well inspectors are in attendance to supervise the plugging of all abandoned drill holes, which in 1961 numbered 1,812.

The Division furnishes copies of permits and plugging affidavits to the State Geological Survey, and is charged with the responsibility to seeing that well logs and cuttings are sent to the Survey. The Division also receives and records completion data on wells drilled.

The Rules and Regulations of the Division provide for the calling of public hearings, upon written request of any interested person, for the purpose of taking action with regard to any matter within the jurisdiction of the Department. All such hearings are made of record in the Division and are open to public inspection.

The Oil and Gas Board consists of four members and the Director of the Department, and is subject to call by the Mining Board for advice and consultation on matters pertaining to the oil and gas industry.

LIST OF OIL WELL INSPECTORS AND THEIR RESPECTIVE DISTRICTS

Effective August 1, 1962

State Office Building, 400 S. Spring St., Springfield, Illinois

Lane, George R., Petroleum Engineer, 2119 Grant St., Springfield, Ill.
PH-529-3495

Oil well inspectors	Telephone Numbers	Counties served
Bond, Joseph H., R. R. 2, Crossville	49-J-3	White
Burton, Lester, R. R. 3, Martinsville	8874	Clark, Edgar
Byars, Wallace W., R. R. 1, Texico	Centralia 534-6421	Marion
Flanders, Sylvan C., R. R. 1, Lawrenceville	38-F-5	Lawrence
Funkhouser, Wm., 506 S. Barton, Newton	218	Cumberland, Jasper
Garman, Harold A., 205 N. 7th, Albion	247W	Edwards
Gibson, Harold G., R. R. 1, Blue Mound	692-2671	Christian, Sangamon, Macon
Gray, Richard R., P. O. Box 2, Charleston	DI 5-5622	Champaign, Coles, Douglas, Kankakee, LaSalle, McLean, Moultrie, Piatt
Griffy, Delbert L., R. R. 5, Louisville	North 5-4095	Clay
Martin, Tom L., 1304 E. St. Louis St., West Frankfort	937-1200	Franklin
Molinar, Dominic, 721 E. Clay, Collinsville	344-0582	Macoupin, Madison, Monroe, St. Clair
Payne, Rosier L., Box 503, Mt. Vernon	242-5951	Jefferson, Perry, Randolph
Pfrimmer, Chas. L., New Canton	GA 6-2541	Adams, Brown, Cass, Fulton, Hancock, Henderson, McDonough, Morgan, Pike, Schuyler, Scott, Whiteside
Plummer, Jack E., 520 Dogwood Ave., Effingham	1783W	Effingham, Shelby
Ragen, Herschel, R. F. D. 4, Carlyle	594-3338	Clinton, Washington
Shipley, Wm., 208 N. West, Olney	EX 2-7781	Richland
Sork, Marshall E., R. R. 4, Fairfield	3476	Wayne
Spond, Cleo, R. R. 3, Mt. Carmel	262-7694	Wabash
St. Pierre, Max M., Beecher City	Loudon 2274 or Huxley 7-4201	Bond, Fayette, Montgomery
Tucker, Eudel F., R. R. 1, Dahlgren	736-2425	Hamilton
Watts, Samuel H., 307 W. Market, Palestine	586-2425	Crawford
Wilson, Ivan, 2108 Pine, Eldorado	BR 3-8967	Gallatin, Hardin, Pope, Saline
FIELD SUPERVISOR		
Rogers, Charles, 504 N. 20th, Herrin	WI 2-3994	Alexander, Jackson Johnson, Massac, Pulaski, Union, Williamson

Summary by Counties of the Number of Permits Issued, Oil Wells Completed and Wells Plugged During 1962

County	Total fee permits issued in 1962	Oil wells completed in 1962	Plugged wells completed in 1962	Number of Other Fee Permits Issued							
				Salt water disposal	Water input	Structure test	Observation well	Water supply	Gas input	Air input	Gas storage
Adams	36	3	28								
Bond	18	7	10		1	15					9
Brown	24	8	20								
Champaign	1					1	2				
Christian	59	31	48	5	1						
Clark	40	23	111		3			1			
Clay	171	91	113	6	25			2			
Clinton	76	23	64	10	8						
Coles	26	9	21		41		10				22
Crawford	132	93	251	6	122	1	2	2			
Cumberland	20	4	10		6						
DeKalb						13					
DeWitt	14	4	3								
Douglas	13	3	20		13						1
Edgar	16	4	13								12
Edwards	12	2	10	1	4			1			
Effingham	26	11	25	1	4						
Fayette	102	54	33	8	30						
Franklin	55	29	46	3	10			1			
Gallatin	51	27	25		7						
Greene	4		3								
Hamilton	57	34	46	6	34			6			
Hancock	5		4			1					
Henry			1			3					
Iroquois							10				
Jackson	3		4								
Jasper	104	47	75	4	2						
Jefferson	77	48	40		9			1			
Jersey	5		4								
Kane						3					
Kankakee							5				7
Kendall						2					
LaSalle						31	7		10		
Lawrence	180	125	153	2	111			2			
Livingston	1					18	8				

Summary by Counties of the Number of Permits Issued, Oil Wells Completed and Wells Plugged During 1962—concluded

County	Total fee permits issued in 1962	Oil wells completed in 1962	Plugged wells completed in 1962	Number of Other Fee Permits Issued							
				Salt water disposal	Water input	Structure test	Observation well	Water supply	Gas input	Air input	Gas storage
Logan	1		1								
McDonough	4		2			1					
McHenry						7					
McLean	1		1								
Macon	35	10	18								
Macoupin	25	1	19		2						
Madison	20	6	17		4		2			1	
Marion	49	9	39	9	17						
Menard	1		1								
Mercer						5					
Monroe	2		1								
Montgomery	22	3	14								
Morgan	2	1									
Moultrie	5		3								
Peoria						1					
Perry	3	1	2								
Piatt	2		2								
Pike	15	1	7								
Pope	1		1								
Randolph	6	5	3								
Richland	45	24	110	4	5						
Rock Island						18					
St. Clair	3	2	3								
Saline	42	21	36	2	5			2			
Sangamon	77	26	50	5	2						
Schuyler	5		6								
Scott	3		2								
Shelby	29	6	25	3	14						
Union	1		1								
Wabash	90	44	67	2	19			5			
Washington	123	45	60	3							
Wayne	88	39	110	9	56			6			
White	135	87	82	6	124			7			
Whiteside			1								
Williamson	22	8	7								
	2,185	1,019	1,872	95	679	120	46	36	10	1	51

SALT WATER DISPOSAL WELLS
(Permits Issued in 1962)

Operator	Well (*=Converted Well)	Location	Formation
CHRISTIAN COUNTY			
E. H. Kaufman	*Myers #2 (1-A)	380'N 330'E SWc NE Sec. 20 13N 1E	Devonian 2335'-2352'
James Jordan	*Audra Moore #1	330'N 330'W SEc Sec. 20 15N 1W	Rosiclare 850'-900'
C. B. Mansfield	*Ralph Emerson #1	330'S 330'E NWc SW SE Sec. 30 15N 1W	Silurian 1930'-1940'
Clyde Cole	*Gleeson #3-C	330'S 330'E NWc SE Sec. 31 15N 1W	Silurian 1930'
Fear and Duncan	*Ralph #1	990'S 330'W NEc Sec. 27 15N 2W	Silurian 1900'-1950'
CLAY COUNTY			
The Pure Oil Co.	*L. A. Pearce "A" #1	330'N 660'E SWc NE Sec. 10 2N 7E	McClosky 3040'-3055' Benoist 2875'-2886'
Keystone Oil Co.	*Mearns SWD #1	660'S 330'E NWc SW NW Sec. 16 3N 6E	Benoist 2705'-2714'
Texaco Inc.	*G. H. Dunlap #1	330'S 330'W NEc SW SE Sec. 18 3N 7E	Tar Springs 2378'-2438'
Ring Oil Co.	*McCollum #2-SWD	330'S 330'W NEc SW Sec. 9 4N 7E	Tar Springs
Delbert H. Runyon	*George Crouse #1	330'S 330'W NEc SW Sec. 13 4N 7E	Pennsylvanian 810'-860'
Texota Oil Co.	*Buelah Hall #1-A	400'N 400'E SWc NW SE Sec. 9 5N 7E	Tar Springs 1800'-1900'
CLINTON COUNTY			
Fred Seip	L. Coe #2	360'N 1835'W SEc Sec. 13 21N 1W	Petro
Fred Seip	*Fairview Park #3	210'S 420'W NEc NW Sec. 13 1N 1W	Benoist 1379'-1391'
Jet Oil Co.	W. A. Wilkin "A" SWD #1	133'S 13'E NWc SW SE Sec. 22 1N 1W	Pennsylvanian 670'-710'
Jet Oil Co.	*W. A. Wilkin "A" #6	330'S 330'W NEc SE SE Sec. 22 1N 1W	Benoist 1472'-1502'
Brand Oil Co.	*Beutler #5	330'N 440'E SWc NW SE Sec. 9 1N 5W	Silurian 1946'-2051
T. M. Conrey	*Redeker #3	330'N 330'W SEc NW NW Sec. 27 2N 1W	Upper Cypress 1279'-1290'
Henry Loeb	Murphy SWD #2	990'N 495'W SEc SW SE Sec. 3 2N 3W	Tar Springs 841'-856'
James H. Donnewald	*Kues #2	330'N 330'E SWc NW SW SE Sec. 36 2N 4W	Salem 1500'-1800' Silurian 2350'-2411'
Clyde H. Bassett	*Kartman #2	990'N 330'W SEc SW Sec. 6 3N 2W	Benoist 1140'
T. M. Conrey	*Krietemeyer #3	400'N 350'W SEc SW Sec. 23 3N 3W	Benoist

SALT WATER DISPOSAL WELLS—Continued
(Permits Issued in 1962)

Operator	Well (*=Converted Well)	Location	Formation
CRAWFORD COUNTY			
Mahutska Oil Co.	R. Weger #14-A	660'N 1060'E SWc NW NE Sec. 15 5N 12W	Pennsylvanian 1070'-1200'
Oil & Gas Drilling & Producers Inc.	*D. A. Reavill #2-A	550'S 528'W NEc SW Sec. 31 6N 11W	Robinson 967'-1007'
Oil & Gas Drilling & Producers Inc.	*D. A. Reavill #46	385'S 670'W NEc SW Sec. 31 6N 11W	Robinson 960'-990'
Paul David Robinson	L. N. Tohill SWD #3	301'S 166'W NEc Sec. 31 6N 11W Irregular	Robinson 900'-925'
The Marathon Oil Company	*A. Reed a/c 1 SWDW-1	680'N 1100'W SEc NW Sec. 8 7N 13W	Pennsylvanian 1080'-1120'
The Marathon Oil Company	H. S. Hargis SWDW #1	535'N 625'W SEc SW Sec. 2 7N 14W	Lower Cypress 1350'-1400'
EDWARDS COUNTY			
Continental Oil Company	*O. A. Brant #2	406'S 2360'E NWc Sec. 7 1N 11E Fractional	McClosky 3232'-3236'
EFFINGHAM COUNTY			
Willard McKinney	*Jaycox #2	330'S 330'W NEc SW SE Sec. 20 6N 7E	McClosky 2828'-2860'
FAYETTE COUNTY			
Gulf Oil Corporation	*J. W. Whitehead #1	208'S 238'E NWc NE NE Sec. 1 5N 2E	Cypress 1612'-1628'
Fitzwilliam and Sons	Clara Harpster SWD #1	482'S 1097'E NWc NE SW SW Sec. 17 5N 3E	Benoist 2000'
Gulf Oil Corporation	*William Smail #10	330'S 330'E NWc SW SE Sec. 25 6N 2E	Cypress 1597'-1614'
Gulf Oil Corporation	*William Smail #20	280'S 330'W NEc SE SE Sec. 25 6N 2E	Cypress 1572'-1580' Benoist 1710'-1730' Aux Vases 1806-'1826'
Irma Rosenthal	Jennie Black #5-SWD	330'N 330'W SEc SW NE Sec. 25 6N 2E	Tar Springs 1295'-1350'
Texaco Inc.	*C. A. Wright #13	330'N 330'W SEc NW Sec. 31 6N 3E	Weiler 1603'-1615'
Jarvis Bros. & Marcell, Inc.	Homan "B" #3 SWD	547'N 561'W SEc SW SE Sec. 29 7N 3E	Tar Springs 1295'-1420'
Jarvis Bros. & Marcell, Inc.	John Welker #5	250'S 150'E NWc SW SE NW Sec. 31 7N 3E	Tar Springs 1300'-1385'
FRANKLIN COUNTY			
John C. Bowers	*King-Plains Community #1	330'S 330'E NWc SE Sec. 12 5S 2E	Aux Vases 2734'-2736'
Farrar Oil Co.	*Collins #2	274.46'S 520.5'W NEc SW SE Sec. 19 7S 3E	Tar Springs 2112'-2130' Pennsylvanian 1560'-1600'
C. E. Brehm Drilling & Prod.	*Pulverman-Dudley #1	330'N 330'E SWc NW SW Sec. 12 7S 4E	Aux Vases 3219'-3226'
HAMILTON COUNTY			
Ardee Oil Company	S. L. Moore, Etal "A" W-1	200'N 200'E SWc SE SE SW Sec. 10 4S 7E	Water Sand 580'-700'
Continental Oil Co.	*Mason Heirs #2	330'N 330'E SWc SE SE Sec. 10 4S 7E	Cypress 3042'-3052'
John M. Zanetis	*J. Stelle #1	480'N 330'W SEc NE SE Sec. 27 5S 6E	Hardinsburg 2504'-2621'

Oslager Oil Co.	*Johnson #1-A SWD	330′S 330′E NWc NE NW Sec. 21 6S 5E	Pennsylvanian 1514′-1650′
Joe Simpkins	*J. D. Lockwood #1	330′N 330′W SEc SW NE Sec. 23 6S 5E	Aux Vases 3029′-3037′
Farrar Oil Co.	*Adkisson S. W. D. #1	330′S 330′E NWc NE NE Sec. 10 7S 5E	Pennsylvanian 1790′-1840′
JASPER COUNTY			
Kingwood Oil Co.	*J. W. McConnell #2	330′S 330′E NWc SW SW Sec. 6 5N 10E	McClosky 2967′-2973′ St. Louis 3026′-3034′
Gulf Oil Corporation	*Eunice #1	335′N 1005′E SWc SE Sec. 23 5N 10E	McClosky 2935′-2951′
The Pure Oil Company	Armistead Consolidated -A #1	644′N 658′E SWc Sec. 17 6N 10E	McClosky 2844′-2855′
E. and G. Drilling Co.	*Lobmier #2	330′S 330′E NWc SE Sec. 21 7N 10E	Rosiclare 2783′-2792′
LAWRENCE COUNTY			
Gail Heath	Baltimore & Ohio Railroad Co. #D-1	2140′S 378′E NWc Sec. 11 3N 12W	Bridgeport 980′-1050′
Texaco Inc.	*Lawrenceville Fee #13	330′N 1030′W SEc NW Sec. 12 3N 12W	Pennsylvanian 988′-1020′ 1038′-1074′
MARION COUNTY			
E. C. Reeves	*Kell Heirs #2	405′S 330′W NEc SE NE Sec. 9 1N 2E	Rosiclare 2070′-2100′
E. C. Reeves	*Kell "B" #2	330′S 330′W NEc SE SE Sec. 9 1N 2E	Rosiclare 2070′-2100′
E. C. Reeves	*Kell Heirs #4	330′S 330′E NWc NE SE Sec. 9 1N 2E	Rosiclare 2070′-2100′
E. C. Reeves	*Kell "C" #4	330′S 330′E SWc Sec. 10 1N 2E	Rosiclare 2070′-2100′
E. C. Reeves	*J. R. Sanders #1	330′S 330′W NEc SW Sec. 16 1N 2E	Aux Vases 1980′-1990′
Clyde H. Bassett	*Crane #2	330′S 330′W NEc NW NW Sec. 22 1N 2E	Rosiclare 2060′-2066′
T. C. Teter	*E. E. Irwin #3	330′S 330′W NEc SW NE Sec. 33 1N 2E	Rosiclare 2111′-2130′
William J. Pfeffer	*Lippert #3	330′S 330′E NWc SW NW Sec. 10 3N 1E	Cypress 1402′-1412′
C. R. Winn	P. J. Mojonnier #1	330′S 330′E NWc SW Sec. 19 4N 1E	Benoist 1465′-1500′
RICHLAND COUNTY			
The Pure Oil Company	*John O. Coen #28	660′N 660′E SWc NE Sec. 9 3N 9E	Cypress 2595′-2650′
The Pure Oil Company	*John O. Coen #52	618.8′S 529′W NEc Sec. 9 3N 9E	Cypress 2579′-2610′
Continental Oil Company	*East Noble WFU #9	330′N 330′W SEc NE SE Sec. 10 3N 9E	Rosiclare 2940′-2950′
The Pure Oil Co.	*John A. Wachtel #A-3	2454′S 575′E NWc Frac. NW Sec. 6 4N 10E	McClosky 2836′-2910′
SALINE COUNTY			
C. E. Brehm Drilling & Producing	*V. Springs #4	330′N 330′W SEc Sec. 19 7S 5E	Aux Vases 3114-3132′
National Assoc. Petroleum Co.	*L. C. Sauls SWD #1	330′N 330′W SEC NE Sec. 13 8S 7E	Palestine 1936′-1960′
SANGAMON COUNTY			
Fred Prill	*Walker #1	660′N 330′E SWc Sec. 6 14N 3W	Salem 1330′-1370′
Fred Prill	*Walker #2	330′N 330′E SWc Sec. 6 14N 3W	Salem 1326′-1350′
Atkins and Hale	*Russell Simpson #1	330′N 660′W SEc NW SE Sec. 1 14N 4W	Salem 1285′-1315′
James H. Donnewald	*Ross #1	330′N 330′W SEc SW Sec. 29 15N 3W	Silurian 1730′-1764′
Alvin M. Mavis	*Mavis #3	330′N 330′E SWc NE NW Sec. 21 15N 4W	Silurian 1688′-1704′

SALT WATER DISPOSAL WELLS—Concluded
(Permits Issued in 1962)

Operator	Well (*=Converted Well)	Location	Formation
SHELBY COUNTY			
National Associated Petroleum Co.	*Edwin C. Grove SWD #1	390'S 350'W NEc NW NW Sec. 33 10N 4E	Benoist 1749'-1760'
National Associated Petroleum	*Maurice G. Elliott SWD #1	330'S 330'E NWc SE SE Sec. 15 11N 4E	Aux Vases 1888'-1906'
National Associated Petroleum Co.	*Lee Heckert SWD #1	330'N 330'W SEc NW NE Sec. 22 11N 4E	Aux Vases 1881'-1900'
WABASH COUNTY			
Continental Oil Company	*Jerry Williams #8	330'N 330'E SWc NW SW SE Sec. 9 2S 13W	McClosky 2774'-2814'
C. W. Strotman	*T. J. Mills SW #1	387'N 41'W SEc SW Sec. 9 2S 13W	Tar Springs 2076'-2100'
Gulf Oil Corporation	A. C. Stanton SWD #7	330'N 330'W SEc NW NW Sec. 26 1S 1W	Pennsylvanian 1110'-1210' Benoist 1547'-1565'
Max Schwartz	*Cantrell #3	330'S 330'W NEc SW NE Sec. 2 2S 1W	Tar Springs 1170'-1250'
National Assoc. Pet. Co.	*William Lupa #1-A SWD	330'N 288'E SWc SE Sec. 19 2S 1W	Pennsylvanian 1025'-1100'
WAYNE COUNTY			
The Pure Oil Company	*J. A. McCracken-A #5	1628'S 1002'E NWc Sec. 4 1N 8E Fractional	McClosky 3026'-3030'
Alco Oil & Gas Corporation	*Barker #1-A	330'N 330'W SEc NW NW Sec. 36 2N 9E	Pennsylvanian 1000'
Shell Oil Co.	*East Johnsonville Flood Unit #1-SWD	330'S 735'W NEc SE NW Sec. 1 1S 6E	Cypress 2850'-2935'
Humble Oil and Refining Co.	*Theodore Weaver #4	330'S 330'E NWc NE NW Sec. 9 1S 6E	O'Hara 3120'-3134'
Gulf Oil Corporation	*West Geff Unit SWD #B-13	330'S 330'W NEc NW Sec. 21 1S 7E	Pennsylvanian 732'-862'
Watkins Drilling Co.	*H. Miller #2	330'S 330'E NWc SE Sec. 19 1S 8E	Aux Vases 3152'-3158'
Ashland Oil & Refining Co.	*Hornick-Murphy #5 SWD	330'S 330'W NEc SE Sec. 34 2S 8E	McClosky 3500'
Ashland Oil & Refining Co.	*Hornick-Murphy #A-1 SWD	330'S 330'E NWc SW Sec. 35 2S 8E	McClosky 3500'
Ashland Oil & Refining Co.	*J. L. Harris #1 SWD	530'S 330'E NWc NE SW NE Sec. 3 3S 8E	McClosky 3500'
WHITE COUNTY			
National Associated Petroleum Co.	*Bisch #2	330'N 330'E SWc NW SW Sec. 36 3S 10E	Rosiclare 3114'-3127'
Hoyt Lovelace	*P. L. Smith #SW-1	330'S 513'E NWc SE SW Sec. 5 4S 14W	McClosky 3040'-3049'
Forest Oil Corporation	*Ruth Simmons #2 (SWD)	330'N 330'E SWc NW SW Sec. 25 5S 8E	Pennsylvanian 1400 -1620'
Thomas A. Mitchell Drlg. Co.	*Ruth Simmons #1	330'N 330'E SWc NW Sec. 25 5S 8E	Cypress 2810'
The Pure Oil Co.	*J. A. Silliman #3	330'N 330'W SEc NW SE Sec. 36 5S 8E	Hardinsburg 2648'-2666'
C. E. Brehm Drilling & Producing	*Martin Community #1	330'N 330'W SEc NW NW Sec. 33 6S 8E	Cypress 2664'-2670'

AIR INPUT WELLS
(Permits Issued in 1962)

Operator	Well (*=Converted Well)	Location	Formation
MADISON COUNTY			
M. M. and S. Oil Company	*Bononi #3	250′N 450′E SWc SE Sec. 22 6N 6W	Pennsylvanian 558′-566′

GAS INPUT WELLS
(Permits Issued in 1962)

Operator	Well (*=Converted Well)	Location	Formation
LASALLE COUNTY			
Northern Illinois Gas Co.	Amfahr #9	90′N 555′E SWc NE Sec. 29 35N 1E	Mt. Simon 1600′-3500′
Northern Illinois Gas Co.	Amfahr #10	90′N 755′E SWc NE Sec. 29 35N 1E	Mt. Simon 1600′-3500′
Northern Illinois Gas Co.	Amfahr #11	685′N 50′E SWc NE Sec. 29 35N 1E	Mt. Simon 1600′-3500′
Northern Illinois Gas Co.	Amfahr #12	635′N 635′E SWc NE Sec. 29 35N 1E	Mt. Simon 1600′-3500′
Northern Illinois Gas Co.	Amfahr #13	685′N 1320′E SWc NE Sec. 29 35N 1E	Mt. Simon 1600′-3500′
Northern Illinois Gas Co.	Amfahr #14	635′N 1320′E SWc NE Sec. 29 45N 1E	Mt. Simon 1600′-3500′
Northern Illinois Gas Co.	Amfahr #15	50′N 658.51′W SEc NE Sec. 29 35N 1E	Mt. Simon 1600′-3500′
Northern Illinois Gas Co.	Amfahr #16	50′N 608.5′W SEc NE Sec. 29 35N 1E	Mt. Simon 1600′-3500′
Northern Illinois Gas Co.	Amfahr #17	50′N 150′W SEc NE Sec. 29 35N 1E	Mt. Simon 1600′-3500′
Northern Illinois Gas Co.	Amfahr #18	50′N 100′W SEc NE Sec. 29 35N 1E	Mt. Simon 1600′-3500′

Water Supply Wells
(Permits Issued in 1962)

Operator	Well (*=Converted Well)	Location	Formation
Clark County			
Wallace McMahan	Kattie Mitchell #5WS	660'S 660'W NEc NW SW Sec. 33 12N 14W	St. Louis 600'
Clay County			
McCollum and Kincaid	North Hoosier Unit SW-1	435'N 777'E SWc SE SW Sec. 10 4N 7E	Pennsylvanian 2100'
Socony Mobil Oil Co., Inc	North Hoosier Unit #1 WSW	290'S 380'W NEc SE NW Sec. 15 4N 7E	Pennsylvanian 2600'
Crawford County			
Kewanee Oil Co	M. Shilts #WS-1	500'S 1100'E NWc SW Sec. 8 6N 13W	Pennsylvanian 1200'
The Ohio Oil Co	J. H. Wilkin a/c 2 #WSW-2	670'S 625'E NWc NE Sec. 12 7N 14W	Fresh Water Sand 150'
Edwards County			
Illinois Lease Operating, Inc	Nellie Horn #1-A	610'S 330'E NWc SE Sec. 20 2S 10E	Water Sand 650'
Franklin County			
Shell Oil Company	Pond Creek Waterflood Unit #1-S	125'N 170'E SWc NW SW Sec. 30 7S 3E	Pennsylvanian 1260'
Hamilton County			
Sinclair Oil & Gas Co	Mary E. Friel #S-1	380'N 330'W SEc NW SE Sec. 34 5S 6E	Palestine 2250'
Stewart Oil Company	Flannigan Unit Water Source Well #1	330'N 330'E SWc NE SE Sec. 28 6S 5E	Pennsylvanian 1700'-1875'
Royalco, Inc	West Walpole Unit WS-1	300'N 180'W SEc SW NW NE Sec. 33 6S 6E	Pennsylvanian 1700'
David F. Herley	*Herman Barnett #2	990'N 990'E SWc NE Sec. 8 7S 5E	Pennsylvanian 2000'
David F. Herley	*Waller #1	330'N 330'E SWc SE NE Sec. 8 7S 5E	Pennsylvanian 1900'
C. E. Brehm Drilling & Producing	*Hogan "A" #1 Water Supply	330'S 330'E NWc NE NW Sec. 16 7S 5E	Pennsylvanian 1215'-1990'
Jefferson County			
David F. Herley	Hanes #2	330'S 330'W NEc NW NW Sec. 15 1S 3E	Pennsylvanian 1900'
Lawrence County			
David Rotstein	Loeb #WS-1	370'S 205'W NEc SW NE Sec. 14 3N 12W	Benoist 1348'
Marathon Oil Co	Nellie Kimmel #WSW-1	360'S 350'E NWc NE SW Sec. 8 4N 12W	Fresh Water Gravel 100'

SALINE COUNTY			
W. C. McBride, Inc.	*Glascock #3 SW (Tract #4)	330′N 330′W SEc SW SW Sec. 10 8S 7E	Pennsylvanian 1050′
W. C. McBride, Inc.	Panky #4 SW (Tract #15)	330′N 330′W SEc SW Sec. 11 8S 7E	Pennsylvanian 1700′
WABASH COUNTY			
Frederick Heldt	McIntosh-Buttles Water Well #1	50′S 100′E NWc SE Sec. 12 1N 13W	Fresh Water Sands 400′
Indiana Farm Bureau Coop. Assoc., Inc.	Epler WS #1	1045′S 170′W NEc Sec. 3 2S 13W	Fresh Water Sands 300′
Indiana Farm Bureau Coop. Assoc., Inc.	Epler WS #2	660′S 25′W NEc Sec. 3 2S 13W	Fresh Water Sand 300′
Indiana Farm Bureau Coop. Assoc., Inc.	Epler WS #3	1470′S 610′W NEc Sec. 3 2S 13W	Fresh Water Sands 300′
Indiana Farm Bureau Coop. Assoc., Inc.	Schrodt WS #4	225′S 1600′E NWc SW NE Sec. 3 2S 13W	Fresh Water 300′
WAYNE COUNTY			
Kirby Petroleum Co.	*D. H. Paul "A-2"	330′S 330′W NEc SW SE Sec. 14 1N 5E	Pennsylvanian 1800′
Kirby Petroleum Co.	Logan Harrell #1-S	100′S 25′E NWc NE NW Sec. 23 1N 5E	Pennsylvanian 1800′
Shell Oil Co.	East Johnsonville Flood Unit #1-S	810′S 330′W NEc NW SE Sec. 36 1N 6E	Cypress 2950′ Est.
Bernard Podolsky	Merritt WS #1	330′S 25′W NEc SW SW Sec. 26 1S 7E	Fresh Water Sand 300′
Cullum and Lawhead	Emory Borah #1-A	360′N 330′E SWc Sec. 3 1S 8E	Pennsylvanian 800′
Cullum and Lawhead	Pettigrew-Piercy #1-A	455′N 320′E SWc E½ NE SW Sec. 24 2S 9E	Pennsylvanian 600′
WHITE COUNTY			
Gulf Oil Corporation	Goldengate Unit #G-6S	330′S 380′W NEc SW NE Sec. 34 3S 9E	Pennsylvanian 525′
Gulf Oil Corporation	Goldengate Unit #M-11S	330′S 255′W NEc SE Sec. 34 3S 9E	Pennsylvanian 600′
Gulf Oil Corporation	Goldengate Unit #N-4S	560′N 330′E SWc Sec. 35 3S 9E	Pennsylvanian 600′
Indiana Farm Bureau Coop. Assoc. Inc.	Ford W. S. #1	40′N 50′E SWc SE NW Sec. 22 4S 14W	Fresh Water Sands 100′
Humble Oil and Refining Co.	Herald Unit #42-S	264′N 372′W SEc NW Sec. 34 6S 9E	Pennsylvanian 1700′
National Associated Petroleum Co.	*Lizzie Barnes #9 WS	330′S 330′W NEc SE SE Sec. 12 6S 10E	Pennsylvanian 1600′
Bernard Podolsky	*Questell #1 WS	380′N 330′W SEc NE SW Sec. 13 7S 9E	Palestine 2200′

WATER INPUT WELLS
(Permits Issued in 1962)

Operator	Well (*=Converted Well)	Location	Formation
BOND COUNTY			
Joe Dull	*Sorento South Waterflood Weinberg Harmon Comm. #2	330'S 330'W NEc SW SW Sec. 29 6N 4W	Dutch Creek 1930'-1940'
CHRISTIAN COUNTY			
Skiles Oil Corporation	*R. M. Peters #W-2	330'N 330'E SWc NW NE Sec. 17 14N 3W	Silurian 1669'-1680'
CLARK COUNTY			
R. B. & Associates	Ross Stratton WI #1	550'S 50'E NWc SW SE Sec. 26 10N 14W	Casey 444'-482'
R. B. & Associates	E. Huffman WI #1	23'S 624'W NEc SE NW Sec. 35 10N 14W	Casey 508'-530'
Wallace McMahon	Kattie Mitchell #6 WI	660'S 625'W NEc NW SW Sec. 33 12N 14W	St. Louis 385'-414'
CLAY COUNTY			
East Central Developing Co., Inc	*C. D. McCommons #1	330'N 330'E SWc NE Sec. 9 2N 7E	St. Louis 3149'-3155'
Phillips Petro. Co	West Kenner #W-11	330'N 330'E SWc NE SW Sec. 23 3N 5E	Aux Vases 2810'-2850'
H. F. Robinson	*Charles Kneef #4	330'S 330'E NWc SW SE Sec. 16 3N 7E	Benoist 2790'-2800'
McCollum & Kincaid	*W-1 (Van Houten #3)	330'N 330'W SEc NW SW Sec. 10 4N 7E	Cypress 2600'-2622'
McCollum & Kincaid	*W-3 (Van Houten #1)	330'N 330'W SEc NE SW Sec. 10 4N 7E	Cypress 2584'-2604'
McCollum & Kincaid	*W-5 (Clyde Montoney #2)	331'N 331'W SEc NW SE Sec. 10 4N 7E	Cypress 2588'-2616'
McCollum & Kincaid	*W-7 (Otto Kidwell B-1)	330'S 330'E NWc SE SE Sec. 10 4N 7E	Cypress 2600'-2614'
McCollum & Kincaid	*W-9 (Murphy #5)	330'S 330'E NWc SW SE Sec. 10 4N 7E	Cypress 2585'-2605'
McCollum & Kincaid	*W-11 (Murphy #7)	330'S 330'E NWc SE SW Sec. 10 4N 7E	Cypress 2596'-2617'
McCollum & Kincaid	*W-13 (Otto Kidwell #1-A)	330'N 330'W SEc SW SW Sec. 10 4N 7E	Cypress 2599'-2628'
McCollum & Kincaid	*W-15 (A. Murphy #1)	330'N 990'E SWc SE SW Sec. 10 4N 7E	Cypress 2585'-2602'
McCollum & Kincaid	*W-17 (Murphy #8)	330'N 330'W SEc SW SE Sec. 10 4N 7E	Cypress 2593'-2617'
Socony Mobil Oil Co., Inc	*North Hoosier Unit #W-1	330'S 330'E NWc NE NW Sec. 15 4N 7E	Cypress 2604'-2615'
Socony Mobil Oil Co., Inc	*North Hoosier Unit #W-3	330'S 330'E NWc NE Sec. 15 4N 7E	Cypress 2573'-2602'
Socony Mobil Oil Co., Inc	*North Hoosier Unit #W-5	395'S 395'E NWc NE NE Sec. 15 4N 7E	Cypress 2568'-2580'
Socony Mobil Oil Co., Inc	*North Hoosier Unit #W-7	308'N 330'W SEc NE NW Sec. 15 4N 7E	Cypress 2586'-2594'
Socony Mobil Oil Co., Inc	*North Hoosier Unit #W-11	330'S 330'W NEc SW NE Sec. 15 4N 7E	Cypress 2586'-2610'
Socony Mobil Oil Co., Inc	*North Hoosier Unit #W-12	330'N 330'E SWc NE Sec. 15 4N 7E	Cypress 2589'-2606'
Socony Mobil Oil Co., Inc	*North Hoosier Unit #W-14	330'N 330'E SWc SE NW Sec. 15 4N 7E	Cypress 2590'-2608'
Texaco, Inc	J. F. Loudon #2	330'S 330'E NWc SE NE Sec. 22 5N 5E	Aux Vases 2348'-2357'
Texaco, Inc	*J. F. Loudon #3	330'N 360'W SEc Sec. 22 5N 5E	Aux Vases 2328'-2340'
Texaco, Inc	*I. J. Rush "B" #2	330'N 330'W SEc NE NE Sec. 22 5N 5E	Aux Vases 2309'-2323'
Texaco, Inc	*I. J. Rush "B" #3	330'S 330'E NWc NE NE Sec. 22 5N 5E	Aux Vases 2342'-2350'
Denzil V. Webster & Lynn V. Shirk	*Barbee #2	380'N 380'E SWc SE Sec. 35 5N 6E	McClosky 2798'-2815'
Denzil V. Webster & Lynn V. Shirk	*J. Ed Bedwell #1	330'N 330'W SEc NW SW Sec. 26 5N 6E	Rosiclare 2800'-2810'

CLINTON COUNTY			
Fred Seip	*L. M. Coe #4	510'N 1520'W SEc Sec. 13 1N 1W	Cypress 1215'-1219' Benoist 1357'-1371'
Texaco, Inc	*C. Murphy "B" (Tract 6) #2	330'N 330'E SWc NE NW Sec. 2 2N 2W	Benoist 1217'-1223
Texaco, Inc	*C. Murphy "B" (Tract 6) #3	330'S 330'W NEc NW NW Sec. 2 2N 2W	Benoist 1220'-1235'
Texaco, Inc	*B. Ward (Tract 7) #1	330'N 330'E SWc NE NE Sec. 2 2N 2W	Benoist 1211'-1230'
Texaco, Inc	*B. Ward (Tract 7) #2	330'S 330'W NEc Sec. 2 2N 2W	Benoist 1227'-1235'
Texaco, Inc	*P. Gray Comm. (Tr. 3) #8	330'S 330'W NEc SE SE Sec. 35 3N 2W	Benoist 1215'-1229'
Texaco, Inc	*Price Gray (Tract 2) #3	330'N 330'E SWc NE SW Sec. 35 3N 2W	Benoist 1200'-1218'
Texaco, Inc	*U. S. Corps of Engineers, Tract 502-1	330'N 330'E SWc NE Sec. 35 3N 2W	Benoist 1217'-1222'
COLES COUNTY			
Walter Duncan	*V. Ohm #3	330'S 330'E NWc NE NW SW Sec. 2 11N 7E	Cypress 1821'-1851' Rosiclare 1983'-1993'
Walter Duncan	*V. Ohm #3-B	330'N 330'E SWc Sec. 2 11N 7E	Cypress 1801'-1826' Rosiclare 1972'-1982'
Humble Oil & Refining Company	*Elizabeth Ganley #1-W	330'N 330'E SWc NW NW Sec. 2 11N 7E	Cypress 1792'-1832' Rosiclare 1966'-1997'
Humble Oil & Refining Company	*Ruth Uphoff #2-W	330'N 330'E SWc NW Sec. 2 11N 7E	Cypress 1806'-1848' Rosiclare 1969'-1997'
Humble Oil & Refining Company	*Ruth Uphoff #4-W	330'N 330'E SWc NW SW Sec. 2 11N 7E	Rosiclare 1972'-2013'
Humble Oil & Refining Company	*Ruth Uphoff #6-W	330'S 330'W NEc SW NW Sec. 2 11N 7E	Cypress 1801'-1840' Rosiclare 1975'-2014'
Ashland Oil & Refining Company	*A. Brining "A" #1-W	350'S 370'W NEc NW NE Sec. 3 11N 7E	Cypress 1794'-1814' Rosiclare 1941'-1970'
Ashland Oil & Refining Company	*A. Brining "A" #4-W	300'S 380'W NEc SW NW NE Sec. 3 11N 7E	Cypress 1800'-1820' Rosiclare 1938'-1985'
Ashland Oil & Refining Company	*#1 C. E. Gray #2-W	350'S 310'W NEc SE NE Sec. 3 11N 7E	Cypress 1797'-1842' Rosiclare 1960'-1970'
Ashland Oil & Refining Company	*#2 C. E. Gray #4-W	350'S 330'W NEc SW SE NE Sec. 3 11N 7E	Cypress 1815'-1822' Aux Vases 1895'-1910' Rosiclare 1955'-1965'
Ashland Oil & Refining Company	*I. C. R. R. #22-W	339'S 396'E NWc NE SW NE Sec. 3 11N 7E	Cypress 1805'-2005' Aux Vases 1895'-1915' Rosiclare 1947'-1978'
Ashland Oil & Refining Company	*I. C. R. R. #23-W	334'N 680'W SEc SW NE Sec. 3 11N 7E	Aux Vases 1904'-1924' Rosiclare 1956'-1986'
Ashland Oil & Refining Company	*I. C. R. R. #24-W	330'S 630'E NWc SE Sec. 3 11N 7E	Aux Vases 1915'-1936' Rosiclare 1964'-1944'
Ashland Oil & Refining Company	*I. C. R. R. #25-W	330'N 520'W SEc SW NW SE Sec. 3 11N 7E	Aux Vases 1908'-1938' Rosiclare 1960'-1975'
Ashland Oil & Refining Company	*I. C. R. R. #26-W	334'S 629'W NEc NW SE SW Sec. 3 11N 7E	Aux Vases 1920'-1940' Rosiclare 1967'-2013'
Ashland Oil & Refining Company	*Litwiler "A" #2-W	350'S 340'W NEc Sec. 3 11N 7E	Cypress 1778'-1846' Rosiclare 1940'-1970'
Ashland Oil & Refining Company	*Litwiler "B" # 3-W	300'S 330'W NEc SE Sec. 3 11N 7E	Cypress 1815'-1847' Aux Vases 1907'-1930' Rosiclare 1966'-1975'
Ashland Oil & Refining Company	*Litwiler "B" #5-W	330'S 330'W NEc SW NE SE Sec. 3 11N 7E	Aux Vases 1902'-1910' Rosiclare 1944'-1975'
Ashland Oil & Refining Company	*Litwiler "B" #8-W	300'S 330'W NEc NW SE Sec. 3 11N 7E	Aux Vases 1914'-1932' Rosiclare 1964'-1975'

WATER INPUT WELLS—Continued
(Permits Issued in 1962)

Operator	Well (*=Converted Well)	Location	Formation
COLES COUNTY—Concluded			
Ashland Oil & Refining Company	*E. S. Watson #1-W	300'S 350'W NEc SW NE NE Sec. 3 11N 7E	Cypress 1785'-1816' Rosiclare 1926'-1975'
Walter Duncan	*V. Ohm #1	330'S 330'W NEc SE SE Sec. 3 11N 7E	Cypress 1818'-1848' Rosiclare 1972'-1992'
Humble Oil & Refining Company	*N. D. Rick #5-W	330'S 330'W NEc NW NW Sec. 11 11N 7E	Cypress 1807'-1834' Rosiclare 1975'-1990'
Ashland Oil & Refining Company	*Brining "B" #13-W	330'S 330'W NEc SW SE NE Sec. 34 12N 7E	Cypress 1782'-1814'
Ashland Oil & Refining Company	*I. C. R. R. #9-W	280'S 50'W NEc SW SE SE Sec. 34 12N 7E	Rosiclare-Cypress 1774'-1797'
Ashland Oil & Refining Company	*I. C. R. R. #18-W	360'S 17'W NEc SE Sec. 34 12N 7E	Cypress 1786'-1810'
Ashland Oil & Refining Company	*Morris #1-W	330'S 330'W NEc SE NE Sec. 34 12N 7E	Cypress 1775'-1802' Rosiclare 1960'-1975'
Ashland Oil & Refining Company	*Sawyer #2-W	330'S 330'W NEc SW SE Sec. 34 12N 7E	Cypress 1787'-1803' Rosiclare 1934'-1966'
Ashland Oil & Refining Company	*#1 Sawyer Comm. #1A-W	280'S 350'E NWc SW NE SE Sec. 34 12N 7E	Cypress 1770'-1800' Rosiclare 1940'-1945'
Ashland Oil & Refining Company	*D. M. Sawyer #1-W	330'S 330'W NEc NW SE Sec. 34 12N 7E	Cypress 1796'-1816' Rosiclare 1950'-1995'
Ashland Oil & Refining Company	*E. Sizemore #1-W	360'S 370'W NEc SW SW SE Sec. 34 12N 7E	Rosiclare 1946'-1988'
Humble Oil & Refining Company	*Tynan Estate #1-W	330'N 330'E SWc Sec. 35 12N 7E	Cypress 1779'-1819' Rosiclare 1953'-1984'
Humble Oil & Refining Company	*Eugene Tynan #2-W	160'S 110'W NEc SE SE Sec. 34 12N 7E	Cypress 1737'-1806' Rosiclare 1942'-1976'
The Bradley Prod. Corp	*Williams-Young Comm. #3	330'N 330'W SEc Sec. 27 14N 7E	Rosiclare 1804'-1810'
The Bradley Prod. Corp	*Williams-Young Comm. #4	330'S 330'E NWc SE SE Sec. 27 14N 7E	Rosiclare 1792'-1804'
The Bradley Prod. Corp	*Edna C. Williams #1-C	330'N 330'W SEc NE SE Sec. 27 14N 7E	Rosiclare 1794'-1814'
W. R. & Dena Kuykendall	*Hazel Easton #1	330'N 350'W SEc SW SE Sec. 27 14N 7E	Rosiclare 1806'-1829'
W. R. & Dena Kuykendall	*Hazel Easton #4	330'N 350'W SEc NW SE Sec. 27 14N 7E	Rosiclare 1826'-1845'
W. R. & Dena Kuykendall	*Hazel Easton #6	990'N 990'W SEc SW SE Sec. 27 14N 7E	Rosiclare 1825'-1844'
The Bradley Prod. Corp	*Kelly Williams #2	330'S 990'W NEc Sec. 34 14N 7E	Rosiclare 1804'-1813'
The Bradley Prod. Corp	*Beckman #1-B	330'N 330'E SWc NE NW Sec. 35 14N 7E	Rosiclare 1800'-1806'
The Bradley Prod. Corp	*Beckman #2	330'S 330'E NWc Sec. 35 14N 7E	Rosiclare 1810'-1820'
CRAWFORD COUNTY			
D. W. Franchot & Co	J. Conrad J. W.-10	30'N 0'W SEc SW SW Sec. 15 5N 11W	Robinson 850'-1100'
D. W. Franchot & Co	Alonzo Lindsay HW-5	NEc SE Sec. 16 5N 11W	Robinson 850'-1100'
D. W. Franchot & Co	Alonzo Lindsay HW-7	15'W NEc SE SE Sec. 16 5N 11W	Robinson 850'-1100'
L. S. Dennis	*W. E. Dunlap #W-1	660'N 660'W SEc SW NE Sec. 20 5N 11W	Robinson 935'-952'
Settles Oil Co	*J. L. Goff #W-1	440'S 330'W NEc SW Sec. 3 5N 12W	Robinson 1000'-1022'
Kenneth E. Bush	T. W. Mullins #W-1	660'S 660'E NWc SW SE Sec. 9 5N 12W	Robinson 900'-1050'
Kenneth E. Bush	T. W. Mullins #W-2	660'S 1320'E NWc SW SE Sec. 9 5N 12W	Robinson 900'-1050'

Mahutska Oil Co.	J. M. & W. R. Weger F-11	660′N 660′W SEc Sec 10 5N 12W	Robinson 995′-1030′
Tidewater Oil Co.	*A. L. Maxwell #1 well #M-11	717′S 210′E NWc SE Sec. 10 5N 12W	Robinson 998′-1011′
Mahutska Oil Co.	J. S. Hunt #H-23	660′S 660′E NWc SW Sec. 14 5N 12W	Robinson 990′-1020′
Mahutska Oil Co.	R. S. Tedford #H-19	660′S 660′W NWc SW NW Sec. 14 5N 12W	Robinson 990′-1020′
Mahutska Oil Co.	C. Weger J-17	1300′S 1320′W NEc NW Sec. 14 5N 12W	Robinson 1000′-1050′
Mahutska Oil Co.	R. Weger D-15	660′S 660′E NWc NE Sec. 15 5N 12W	Robinson 990′-1230′
Tidewater Oil Co.	*N. J. Highsmith #A-2	210′S 200′E NWc SE NE Sec. 20 6N 12W	Robinson 905′-925′
Tidewater Oil Co.	*N. J. Highsmith #A-3A	250′N 200′E SWc SE NE Sec. 20 6N 12W	Robinson 900′-925′
Tidewater Oil Co.	*C. C. Baker Well #H-3	1860′N 175′W SEc SE Sec. 21 6N 12W	Robinson 907′-931′
Tidewater Oil Co.	*S. S. Reindehl #E-2	597′N 220′E SWc SE NW Sec. 21 6N 12W	Robinson 912′-922′
Tidewater Oil Co.	*J. K. Ross #F-3	215′S 620′W NEc SW Sec. 21 6N 12W	Robinson 935′-946′
Tidewater Oil Co.	*J. K. Ross Well #E-4	660′N 165′W SEc NW SW Sec. 21 6N 12W	Robinson 890′-905′
Mahutska Oil Co.	*G. Mohler #1 (H-5)	200′S 200′E NWc SW SW Sec. 22 6N 12W	Robinson 919′-949′
B. & J. Development, Inc	W. R. Buck #W-1	20′S 20′E NWc SE SW Sec. 4 6N 13W	Robinson 875′-910′
B. & J. Development, Inc	W. R. Buck #W-2	20′S 660′E NWc SE SW Sec. 4 6N 13W	Robinson 875′-910′
B. & J. Development, Inc	W. R. Buck #W-3	660′S 660′E NWc SE SW Sec. 4 6N 13W	Robinson 875′-910′
B. & J. Development, Inc	W. R. Buck #W-4	660′S 20′E NWc SE SW Sec. 4 6N 13W	Robinson 875′-910′
Marathon Oil Company	Harriett Eoff #G-24	660′N 1333′W SEc SW Sec. 5 6N 13W	Robinson 880′-1000′
Marathon Oil Company	Harriett Eoff #H-25	74′N 660′W SEc SW Sec. 5 6N 13W	Robinson 880′-1000′
Marathon Oil Company	D. P. Heck #E-23	10′S 1320′W NEc SW SW Sec. 5 6N 13W	Robinson 880′-1000′
Marathon Oil Company	D. P. Heck #G-23	10′S 10′W NEc SW SW Sec. 5 6N 13W	Robinson 880′-1000′
Marathon Oil Company	D. P. Heck #F-25	50′N 660′E SWc Sec. 5 6N 13W	Robinson 880′-1000′
Marathon Oil Company	John McCrillis #J-24	660′N 10′E SWc SE Sec. 5 6N 13W	Robinson 880′-1000′
The MacDonell Co. of Lima, Inc	George Zeigler #F-21	10′S 672′E NWc SW Sec. 5 6N 13W	Robinson 870′-890′ 950′-970′
The MacDonel Co. of Lima, Inc	George Zeigler F-23	10′N 660′W SEc NW SW Sec. 5 6N 13W	Robinson 870′-890′ 950′-970′
The MacDonell Co. of Lima, Inc	George Zeigler E-21	20′S NEc SE Sec. 6 6N 13W	Robinson 850′-1020′
Marathon Oil Company	M. Shilts #D-29	50′S 330′W NEc SE Sec. 7 6N 13W	Robinson 900′-1000′
Marathon Oil Company	C. Wekenman #E-26	660′S 29′W NEc Sec. 7 6N 13W	Robinson 880′-1000′
Kewanee Oil Co.	Shilts #1-WI	1200′S 500′E NWc SW Sec. 8 6N 13W	Robinson 800′-1000′
Kewanee Oil Co.	Shilts #2-WI	1950′S 550′E NWc SW Sec. 8 6N 13W	Robinson 800′-1000′
Kewanee Oil Co.	Shilts #G-32WI	1800′S 1455′E NWc SW Sec. 8 6N 13W	Robinson 800′-1000′
Kewanee Oil Co.	M. Shilts #F-29WI	50′S 740′E NWc SW Sec. 8 6N 13W	Robinson 880′-1000′
Kewanee Oil Co.	M. Shilts #E-30WI	485′S 127′E NWc SW Sec. 8 6N 13W	Robinson 880′-1000′
Kewanee Oil Co.	M. Shilts G-30WI	660′S 1455′E NWc SW Sec. 8 6N 13W	Robinson 880′-1000′
Mahutska Oil Co.	J. & G. Apple G-29	60′N 80′E SWc SE NW Sec. 8 6N 13W	Robinson 880′-960′
Mahutska Oil Company	J. Murphy #G-31	1200′S 1515′E NWc SW Sec. 8 6N 13W	Robinson 860′-960′
Marathon Oil Company	R. Keeley #J-25	50′S NWc NE Sec. 8 6N 13W	Robinson 880′-1000′
Marathon Oil Company	R. Keeley #G-26	660′S 1333′W NEc NW Sec. 8 6N 13W	Robinson 880′-1000′
Marathon Oil Company	R. Keeley #H-26	660′S 660′W NEc NW Sec. 8 6N 13W	Robinson 880′-1000′
Marathon Oil Company	R. Keeley #J-26	660′S NWc NE Sec. 8 6N 13W	Robinson 880′-1000′
Marathon Oil Company	C. Wekenman #E-25	50′S NWc Sec. 8 6N 13W	Robinson 880′-1000′
Marathon Oil Company	C. Wekenman #G-25	85′S 1317′E NWc Sec. 8 6N 13W	Robinson 880′-1000′
Marathon Oil Company	C. Wekenman #F-26	660′S 660′E NWc Sec. 8 6N 13W	Robinson 880-′1000′
Marathon Oil Company	C. Wekenman #E-29	50′N 120′E SWc NW Sec. 8 6N 13W	Robinson 880′-1000′
Mahutska Oil Co.	C. R. Dees YYW-97	1300′N 660′W SEc NE Sec. 9 6N 13W	Robinson 840′-950′
Marathon Oil Company	M. Dedrick #E-36	760′N 10′E SWc NW Sec. 17 6N 13W	Robinson 880′-1000′
Marathon Oil Company	M. Dedrick #F-36	760′N 340′E SWc NW Sec. 17 6N 13W	Robinson 880′-1000′
Marathon Oil Company	M. Dedrick #E-37	430′N 10′E SWc NW Sec. 17 6N 13W	Robinson 880′-1000′
Marathon Oil Company	M. Dedrick #F-37	430′N 340′E SWc NW Sec. 17 6N 13W	Robinson 880′-1000′
Tidewater Oil Co.	*B. & B. Murphy #M-3	1020′S 677′E NWc NE SE Sec. 17 6N 13W	Robinson 878′-915′

WATER INPUT WELLS—Continued
(Permits Issued in 1962)

Operator	Well (*=Converted Well)	Location	Formation
CRAWFORD COUNTY—Concluded			
Tidewater Oil Co.	*B. & B. Murphy #M-4	596'S 202'E NWc NE SE Sec. 17 6N 13W	Robinson 892'-899' 910'-922'
Tidewater Oil Co.	*B. & B. Murphy #M-11	218'N 674'E SWc NW SE SE Sec. 17 6N 13W	Robinson 848'-874' 900'-904'
Tidewater Oil Co.	S. Tohill #G-13	10'S 10'W NEc NW SW Sec. 22 6N 13W	Robinson 860'-895'
Marathon Oil Company	S. Tohill a/c 1 #A-19 (Shire Water Flood #41-R	660'S 75'E NWc Sec. 27 6N 13W	Robinson 890'-950'
Mahutska Oil Company	J. W. Bailey N-17	20'S 660'W NEc NW Sec. 28 6N 13W	Robinson 880'-910'
Mahutska Oil Company	J. W. Bailey N-19	660'S 660'W NEc NW Sec. 28 6N 13W	Robinson 900'-950'
Mahutska Oil Company	J. W. Bailey N-21	30'N 30'E SWc NE NW Sec. 28 6N 13W	Robinson 900'-950'
Mahutska Oil Company	J. W. Bailey P-23	660'N 50'W SEc NW Sec. 28 6N 13W	Robinson 890'-920'
Mahutska Oil Company	*C. P. Carlton #16 (R-19)	660'S 660'W NWc NE Sec. 28 6N 13W	Robinson 900'-935'
Mahutska Oil Company	C. P. Carlton P-17	50'S 50'E NWc NE Sec. 28 6N 13W	Robinson 890'-970'
Mahutska Oil Company	C. P. Carlton R-21A	40'N 440'E SWc NW NE Sec. 28 6N 13W	Robinson 900'-970'
Forest Oil Corp.	Athey etal DO-2	660'S 700'W NEc NW Sec. 6 7N 12W	Robinson 900'-1050'
Forest Oil Corp.	Athey etal EO-2	660'S 20'E NWc NE Sec. 6 7N 12W	Robinson 900'-1050'
Forest Oil Corp.	George Athey, etal #CO-2	670'S 1370'W NEc NW Sec. 6 7N 12W	Robinson 900'-1050'
Forest Oil Corp.	F. Krise, etal HO-4	700'N 740'W SEc NE Sec. 6 7N 12W	Robinson 900'-1050'
Forest Oil Corp.	Bonesteel-Jones Comm. #E-10	630'S 20'W NEc NW Sec. 7 7N 12W	Robinson 900'-1050'
Forest Oil Corp.	Crawford County State Bank #F-10	630'S 630'E NWc NE Sec. 7 7N 12W	Robinson 900'-1050'
Tidewater Oil Company	C. M. Barrick #1-2	660'N 25'W SEc NW SW Sec. 18 7N 12W	Robinson 985'-1015'
Logan Oil Company	Morrison #W-8	232'S 842'W NEc SW Sec. 20 7N 12W	Robinson 990'-1025'
Mahutska Oil Company	John Eaton YW-95	1300'N 1300'W SEc Sec. 2 7N 13W	Robinson 990'-1010'
Mahutska Oil Company	John Eaton ZW-96	660'N 660'W SEc Sec. 2 7N 13W	Robinson 970'-1000'
Mahutska Oil Company	G. Daggett KW-89	50'S 30'E NWc Sec. 3 7N 13W	Robinson 980'-1020'
Mahutska Oil Company	G. Daggett LW-89	55'S 660'E NWc Sec. 3 7N 13W	Robinson 980'-1020'
Mahutska Oil Company	Young-Severns NW-93	20'S 1300'W NEc SW Sec. 3 7N 13W	Robinson 980'-1000'
Edwin L. Whitmer	Clark #W-5	650'S 10'W NEc SE SW Sec. 6 7N 13W	Robinson 940'-960'
Edwin L. Whitmer	Wattleworth #W-4	10'S 45'E NWc NE SW Sec. 6 7N 13W	Robinson 940'-965'
Marathon Oil Company	D. G. Walters #X-6	10'S 50'E NWc Sec. 7 7N 13W	Robinson 900'-1000'
Marathon Oil Company	D. G. Walters #X-8	1286'S 50'E NWc Sec. 7 7N 13W	Robinson 900'-1000'
Marathon Oil Company	D. G. Walters #Z-7	660'S 1497'E NWc Sec. 7 7N 13W	Robinson 900'-1000'
Marathon Oil Company	C. M. Stifle a/c 1 WI-1	660'S 660'W NEc NW Sec. 8 7N 13W	Robinson 925'-990'
Tidewater Oil Company	J. Wattleworth G-6	50'N 1270'E SWc SE Sec. 9 7N 13W	Robinson 985'-995'
Tidewater Oil Company	*Joe Randolph #H-6	200'S 660'E NWc NE NE Sec. 16 7N 13W	Robinson 925'-944'
Forest Oil Corp.	*J. Wilkin LO-32	675'S 660'W NEc Sec. 17 7N 13W	Robinson 900'-1050'
Tidewater Oil Company	J. G. McKnight M-8	580'S 740'W NEc NW Sec. 18 7N 13W	Robinson 885'-915'
Marathon Oil Company	M. H. Arnold #M-19	10'N 50'W SEc NW NW	Robinson 950'-970' Benoist 1330'-1350' Renault 1370'-1400'
Marathon Oil Company	W. W. Arnold a/c #K-20	660'N 10'E SWc NW	Robinson 950'-970' Benoist 1330'-1350' Renault 1370'-1400'

Marathon Oil Company	W. W. Arnold a/c 1 #M-20	660'N 50'W SEc SW NW	Robinson 950'-970' Benoist 1330'-1350' Renault 1370'-1400'
Marathon Oil Company	May Price #S-28	75'N 920'W SEc Sec. 20 7N 13W	Robinson 900'-975'
Indiana Farm Bureau Coop. Assn	Viola Dees #W-6	10'S 450'W NEc SE SW Sec. 21 7N 13W	Robinson 860'-975'
Indiana Farm Bureau Coop. Assn	Viola Dees #W-7	10'S 10'E NWc SE SW Sec. 21 7N 13W	Robinson 960'-975'
Indiana Farm Bureau Coop. Assn	Viola Dees #W-8	660'N 20'E SWc SE SW Sec. 21 7N 13W	Robinson 860'-975'
Marathon Oil Company	C. Coulter #X-18	660'S 660'W NEc NW Sec. 21 7N 13W	Robinson 900'-1000'
Marathon Oil Company	C. Coulter #X-19	1272'S 660'W NEc NW Sec. 21 7N 13W	Robinson 900-1000''
Marathon Oil Company	O. G. Kintner #W-19	1284'N 1368'E SWc NW Sec. 21 7N 13W	Robinson 900'-1000'
Marathon Oil Company	O. G. Kintner #V-20	660'N 660'E SWc NW Sec. 21 7N 13W	Robinson 900'-1000'
Marathon Oil Company	O. G. Kintner #W-20	509'N 1320'E SWc NW Sec. 21 7N 13W	Robinson 900'-1000'
Marathon Oil Company	O. G. Kintner #X-20	500'N 683'E SWc SE NW Sec. 21 7N 13W	Robinson 900'-1000'
Indiana Farm Bureau Coop. Assn	Viola Dees #W-5	760'S 10'E NWc NE NW Sec. 28 7N 13W	Robinson 860'-975'
Indiana Farm Bureau Coop. Assn	Wurtzberger #W-4	1381'S 10'W NWc NE NW Sec. 28 7N 13W	Robinson 860'-975'
Marathon Oil Company	Samuel Dennis #N-7	10'S 1240'W NEc SW SW Sec. 28 7N 13W	Robinson 900'-950'
Marathon Oil Company	Samuel Dennis #M-9	10'N 1270'W SEc SW SW Sec. 28 7N 13W	Robinson 900'-950'
Tidewater Oil Company	*J. Ames Heirs #H-7A	190'S 600'W NEc SW SW Sec. 29 7N 13W	Robinson 864'-874'
Tidewater Oil Company	F. Wylde #Y-9	20'N 1321'W SEc SW Sec. 30 7N 13W	Robinson 890'-1030'
Tidewater Oil Company	*J. Ames Heirs #F-10	10'N 300'W SEc NE NW NW Sec. 32 7N 13W	Robinson 836'-900'
Marathon Oil Company	J. A. York #P-12	490'N 650'E SWc NW Sec. 33 7N 13W	Robinson 900'-950'
Marathon Oil Company	J. A. York #Q-13	100'S 1304'E NWc SW Sec. 33 7N 13W	Robinson 900'-950'
Marathon Oil Company	J. A. York #N-14	497'S 55'E NWc SW Sec. 33 7N 13W	Robinson 900'-950'
Marathon Oil Company	A. P. Woodworth Tr. #Z-15	1320'S NWc SE Sec. 34 7N 13W	Robinson 950'-1000'
Marathon Oil Company	A. Reed a/c 2 #W-6 (Wallin Unit)	30'S 660'W NEc Sec. 12 7N 14W	Robinson 950'-1000'
Marathon Oil Company	J. H. Wilkin A/c 2 #V-6	30'S 1250'E NWc NE Sec. 12 7N 14W	Robinson 950'-1000'
Mahutska Oil Company	P. Mendenhall #OW-87	30'S 30'E NWc SW SE Sec. 34 8N 13W	Robinson 1000'-1020'
Mahutska Oil Company	P. Mendenhall #PW-87	30'S 660'E NWc SW SE Sec. 34 8N 13W	Robinson 1000'-1020'
Mahutska Oil Company	J. S. Walker NW-88	660'N 660'W SEc SW Sec. 34 8N 13W	Robinson 1005'-1015'
Mahutska Oil Company	J. S. Walker NW-89-A	50'N 660'W SEc SW Sec. 34 8N 13W	Robinson 1010'-1020'
CUMBERLAND COUNTY			
The Pure Oil Company	C. H. Cochonour #25	382'N 487'E SWc NE NE Sec. 18 10N 11E	First Siggins Sand 405'-472'
The Pure Oil Company	C. H. Cochonour #26	45'N 525'W SEc NE NE Sec. 18 10N 11E	Siggins 410'-488'
The Pure Oil Company	C. H. Cochonour #27	385'N 525'W SEc NE NE Sec. 18 10N 11E	Siggins 412'-487'
The Pure Oil Company	C. H. Cochonour #28	55'N 515'E SWc NE NE Sec. 18 10N 11E	Siggins 400'-476'
The Pure Oil Company	C. H. Cochonour #29	450'N 410'E SWc NE NE Sec. 18 10N 11E	Siggins 405'-478'
The Pure Oil Company	W. H. Hayes #39	495'S 505'W NEc SE NE Sec. 18 10N 11E	Siggins 420'-487'
DOUGLAS COUNTY			
Charles R. Gray	*Ralph Logan #B-1	990'S 1650'W NEc SE NW Sec. 13 14N 7E	Rosiclare 1798'-1814'
Charles R. Gray	*George E. Moore #A-3	990'N 1650'E SWc NW SW Sec. 13 14N 7E	Rosiclare 1792'-1810'
T. W. George	*W-7 (Formerly-Logan #B-1)	330'S 330'E NWc NE SW Sec. 6 14N 8E	Rosiclare 1744'-1752'
T. W. George	*W-11 (Formerly Edwards #8)	330'S 330'W NEc Sec. 6 14N 8E	Rosiclare 1702'-1711'
T. W. George	*W-12 (Formerly-Harshbarger #8)	330'N 330'W SEc NE Sec. 6 14N 8E	Rosiclare 1704'-1720'
M. H. Richardson	*Virgil Wimple #1	330'N 330'E SWc SE Sec. 2 15N 7E	Rosiclare 1616'-1624'
M. H. Richardson	*Virgil Wimple #A-2	330'N 330'W SEc SW SE Sec. 2 15N 7E	Rosiclare 1590'-1601'
M. H. Richardson	*Mass #1	330'N 330'E SWc NE NE Sec. 11 15N 7E	Rosiclare 1572'-1592'
M. H. Richardson	*Mass #4	330'S 415'W NEc Sec. 11 15N 7E	Rosiclare 1575'-1598'
M. H. Richardson	*Daniel E. Otto B #2	330'S 990'E NWc NE Sec. 11 15N 7E	Rosiclare 1602'-1625'

WATER INPUT WELLS—Continued
(Permits Issued in 1962)

Operator	Well (*=Converted Well)	Location	Formation
Douglas County—Concluded			
M. H. Richardson	*Daniel E. Otto #4	330′S 330′W NEc SE NE Sec. 11 15N 7E	Rosiclare 1569′-1610′
M. H. Richardson	*Daniel Otto A #6	330′N 990′E SWc NE Sec. 11 15N 7E	Rosiclare 1625′-1647′
T. W. George	*W-8 (Formerly-Page #2)	330′N 330′W SEc SW Sec. 31 15N 8E	Rosiclare 1722′-1736′
Edwards County			
Socony Mobil Oil Co., Inc	*J. A. Luthe #1	330′N 330′E SWc NW NW Sec. 16 1N 10E	McClosky 3302′-3322
The Superior Oil Co	*J. Danielson #1	330′N 337′W SEc NW Sec. 28 1S 14W	Weiler 2700′-2715′
Ill. Lease Operating, Inc	*Nellie Horn #2	660′S 330′E NWc SE Sec. 20 2S 10E	Aux Vases 3204′-3237
N. V. Duncan Drlg., Co	*Maxwell-Mossbarger Comm. #1 WI	330′S 330′W NEc SE SE Sec. 15 3S 10E	Benoist 2998′-3006′
Effingham County			
Jet Oil Company	*General American Life Insurance Company #3	990′N 330′W SEc SW SE Sec. 17 6N 7E	McClosky 2854′-2862′
Jet Oil Company	*Mellendorf #1	330′N 330′W SEc Sec. 17 6N 7E	McClosky 2865′-2873′
Jet Oil Company	*Blunt #2	330′N 330′W SEc NW NE Sec. 20 6N 7E	McClosky 2870′-2883′
R. H. Troop	*Ed Priess #1-W	368′N 88′W SEc SW NW Sec. 19 8N 4E	Cypress 1548′-1558′
Fayette County			
Humble Oil & Refining Company	*J. Patterson #1-W	312′S 332′W NEc SE NE Sec. 13 7N 2E	Weiler 1534′-1571′
Kingwood Oil Company	J. H. Smith #6-W	330′N 330′E SWc NE NE Sec. 13 7N 2E	Cypress 1550′-1580′
Kingwood Oil Company	W. P. Welker #1-W	165′S 157′W NEc NW NE Sec. 13 7N 2E	Cypress 1558′-1574′
Humble Oil & Refining Company	*J. L. Crum #3-W	332′S 336′E NWc SE Sec. 16 7N 3E	Weiler 1557′-1574′
Humble Oil & Refining Company	Mable Wright #3-W	25′N 100′W SEc NW NE Sec. 16 7N 3E	Upper Cypress 1548′-1560′ Weiler 1571′-1586′
Humble Oil & Refining Company	*Florence Harding #7-W	330′N 330′E SWc SE NW Sec. 18 7N 3E	Weiler 1517′-1559′
Humble Oil & Refining Company	*Florence Harding #8-W	334′N 345′E SWc NW Sec. 18 7N 3E	Weiler 1513′-1552′
Humble Oil & Refining Company	Giles-Miller #1-14W	45′N 25′E SWc SE NE Sec. 1 8N 3E	Weiler 1509′-1547′
Humble Oil & Refining Company	Joe Huffman #1-15W	25′S 45′E NWc SW SW Sec. 1 8N 3E	Weiler 1497′-1527′ Paint Creek 1570′-1590′ Bethel 1602′-1627′ Aux Vases 1638′-1685′
Humble Oil & Refining Company	W. B. Miller #1-16W	25′E NWc SW SE Sec. 1 8N 3E	Weiler 1468′-1498′
Humble Oil & Refining Company	L. L. Phillips #1-12W	25′S 25′W NEc SE NW Sec. 1 8N 3E	Weiler 1505′-1552′
Humble Oil & Refining Company	L. L. Phillips #1-13W	40′N 29′E SWc SE NW Sec. 1 8N 3E	Weiler 1506′-1536′ Paint Creek 1584′-1592′ Bethel 1602′-1626′ Aux Vases 1637′-1685′
Humble Oil & Refining Company	Julia Richards #12-9W	25′N 25′E SWc SE SW Sec. 1 8N 3E	Weiler 1508′-1543′
Humble Oil & Refining Company	Sinclair-Huffman #1-11-W	25′N 25′W SEc NE NE Sec. 2 8N 3E	Weiler 1525′-1563′ Paint Creek 1598′-1610′ Bethel 1626′-1649′

Humble Oil & Refining Company	F. P. Sinclair #2-14W	25′N 25′W SEc SW NE Sec. 2 8N 3E	Weiler 1513′-1548′ Paint Creek 1593′-1608′ Bethel 1623′-1648′ Aux Vases 1660′-1700′
Humble Oil & Refining Company	Cora Larimore #11-10W	25′S 25′E NWc NE NE Sec. 11 8N 3E	Weiler 1444′-1476′ Paint Creek 1517′-1540′ Bethel 1560′-1580′ Aux Vases 1590′-1640′
Humble Oil & Refining Company	Doty-Kensey #12-14W	40′S 40′E NWc NE SE Sec. 12 8N 3E	Weiler 1523′-1568′
Humble Oil & Refining Company	Roy Doty #12-10W	25′E NWc NE NE Sec. 12 8N 3E	Weiler 1458′-1503′
Humble Oil & Refining Company	Dress-Miller #12-12W	25′N 25′E SWc NW NE Sec. 12 8N 3E	Weiler 1457′-1487′
Humble Oil & Refining Company	Roy McKay #12-15W	50′N 35′E SWc NW SW Sec. 12 8N 3E	Weiler 1438′-1478′
Humble Oil & Refining Company	Mae Taylor #12-16W	25′N SWc NW SE Sec. 12 8N 3E	Weiler 1504′-1554′
Humble Oil & Refining Company	Harley Stead #13-9W	25′S 25′W NEc NW NW Sec. 13 8N 3E	Weiler 1486′-1528′
Humble Oil & Refining Company	Carrie Tipsword #13-12W	25′S 25′E NWc SW NE Sec. 13 8N 3E	Weiler 1485′-1528′
Humble Oil & Refining Company	Wood-Tipsword #13-14W	25′N 25′E SWc SE NE Sec. 13 8N 3E	Weiler 1493′-1533′
Humble Oil & Refining Company	Ben Kagay #23-10W	15′N 25′E SWc SE SE Sec. 14 8N 3E	Upper Cypress 1485′-1492′ Weiler 1498′-1545′
Humble Oil & Refining Company	E. T. Dragoo #23-14W	25′N 25′E SWc SE NE Sec. 23 8N 3E	Weiler 1464′-1511′
Humble Oil & Refining Company	Purtilar School Trustees #24-11W	44′S 25′E NWc SW NW Sec. 24 8N 3E	Weiler 1525′-1550′
Humble Oil & Refining Company	F. W. Botterbusch #7-W	330′N 330′E SWc NE SE Sec. 30 8N 3E	Weiler 1462′-1497′
Humble Oil & Refining Company	Fred L. Brown #8-W	330′N 330′E SWc NE NE Sec. 31 8N 3E	Weiler 1516′-1561′
Humble Oil & Refining Company	A. W. St. Pierre #1-10W	25′N 25′W SEc SW SE Sec. 36 9N 3E	Weiler 1518′-1556′
FRANKLIN COUNTY			
Shell Oil Company	*Benton Flood Unit #122-1	302′N 56′W SEc NW Sec. 25 6S 2E	Tar Springs 2096′-2138′
C. E. Brehm Drlg. & Producing	*U. S. Steel #4-C	330′N 330′E SWc NE Sec. 25 6S 4E	Aux Vases 3123′-3152
Shell Oil Company	*Carl Brown Estate #3-W	225′S 338′E NWc SE NW Sec. 25 7S 2E	Lower O'Hara 2767′-2783′
Shell Oil Company	*Pond Creek Water Flood Unit #1-W	309′N 341′W SEc NE Sec. 25 7S 2E	Tar Springs 2093′-2100′
Killion and McClement	*Tew-Sinks Unit #W-1	380′S 337′W NEc SE SE Sec. 19 7S 3E	Aux Vases 2738′-2768′
Killion and McClement	*Tew-Sinks Unit #W-4	600′S 350′W NEc SW SW Sec. 20 7S 3E	Aux Vases 2753′-2780′
Killion and McClement	*Tew-Sinks Unit #W-6	255′S 400′E NWc SW SW Sec. 20 7S 3E	Aux Vases 2760′-2780′
Shell Oil Company	*Pond Creek Water Flood Unit #3-W	215′N 560′W SEc SW NW Sec. 30 7S 3E	Tar Springs 2084′-2108′
Shell Oil Company	*Pond Creek Water Flood Unit #7-W	400′N 170′E SWc NW SW Sec. 30 7S 3E	Tar Springs 2073′-2119′ Lower Pottsville 1340′-1396′
J and W Production Corporation	*Carter #3	330′N 330′W SEc SW SE Sec. 10 7S 4E	Aux Vases 3105′-3121′
GALLATIN COUNTY			
Paul S. Knight	*Simpson #3-WI	330′S 330′W NEc NW SE Sec. 24 7S 9E	Aux Vases 2910′-2930′
Humble Oil & Refining Company	*South Inman Unit #2-W	330′N 330′E SWc NW SE Sec. 21 8S 10E	Waltersburg 1988′-1998′ Cypress 2415′-2428′
Humble Oil & Refining Company	*South Inman Unit #4-W	330′N 330′E SWc NE SE Sec. 21 8S 10E	Waltersburg 1971′-1992′
Humble Oil & Refining Company	*South Inman Unit #10-W	330′S 330′W NEc SE SE Sec. 21 8S 10E	Waltersubrg 1945′-1971′
Humble Oil & Refining Company	South Inman Unit #13-W	330′S 330′W NEc SE Sec. 21 8S 10E	Waltersburg 1985′-2000′
Humble Oil & Refinings Company	South Inman Unit #6-W	380′N 330′E SWc SW NW Sec. 22 8S 10E	Waltersburg 1985′-2000′
Humble Oil & Refinings Company	*South Inman Unit #12-W	330′N 330′E SEc Sec. 22 8S 10E	Waltersburg 1985′-2003′

WATER INPUT WELLS—Continued
(Permits Issued in 1962)

Operator	Well (*=Converted Well)	Location	Formation
Hamilton County			
Sinclair Oil & Gas Co.	*Mary E. Friel #8-B	330′N 330′W SEc NW SE Sec. 34 5S 6E	Benoist 2929′-2964′ Aux Vases 3015′-3058′
Sinclair Oil & Gas Co.	*Mary E. Friel #15-C	330′N 330′W SEc SW Sec. 34 5S 6E	Benoist 2939′-2936′ Aux Vases 3038′-3059′
Sinclair Oil & Gas Co.	Mary E. Friel #22-A	380′N 330′W SEc NE SE Sec. 34 5S 6E	Benoist 2930′-2960′ Aux Vases 3040′-3060′
Forest Oil Corporation	*H. Moore #W-4	330′S 330′E NWc SW SW Sec. 35 5S 5E	Cypress 2934′-2947′
Shell Oil Company	Shell-Rural Hill Flood Unit #151-W	330′N 990′W SEc NE Sec. 24 6S 5E	Aux Vases 3117′-3153′
Joe Simpkins	*Barker #1	330′N 330′E SWc NE SE Sec. 24 6S 5E	Aux Vases 3118′-3146′
Joe Simpkins	*Barker #4	330′S 330′W NEc SE Sec. 24 6S 5E	Aux Vases 3123′-3145′
Phillips Petroleum Co.	*Avery #W-1	330′N 330′E SEc SW NW NW Sec. 28 6S 5E	Aux Vases 3213′-3238′
Stewart Oil Company	Flannigan Unit #1 W. I.	1320′S 660′W NEc SW Sec. 28 6S 5E	Aux Vases 3290′-3310′
Stewart Oil Company	*Flannigan Unit #H-2 WI	330′N 330′W SEc SW Sec. 28 6S 5E	Aux Vases 3182′-3306′
Stewart Oil Company	*Flannigan Unit #5 WI	330′S 330′E NWc SE Sec. 28 6S 5E	Aux Vases 3250′-3284′
Stewart Oil Company	*Hungate #1 WI	330′S 330′W NEc SE NE Sec. 29 6S 5E	Aux Vases 3280′-3306′
Texaco, Inc.	*C. W. Hood #2	330′S 330′E NWc NE 3 6S 6E	Benoist 2932′-2960′ Aux Vases 3028′-3055′
Texaco, Inc.	*C. W. Hood #12	330′S 330′E NWc NE NW Sec. 3 6S 6E	Benoist 2957′-2980′ Aux Vases 3046′-3067′
Texaco, Inc.	*E. McDonald #5	330′S 330′E NWc SW NE Sec. 11 6S 6E	Aux Vases 3041′-3058′
Stewart Oil Company	*John Jones #2 WI	330′S 330′E NWc SE NE Sec. 18 6S 6E	Aux Vases 3170′-3190′
Shell Oil Company	Rural Hill Flood Unit #85-W	330′N 990′E SWc NE Sec. 18 6S 6E	Aux Vases 3148′-3170′
Texaco, Inc.	*O. Irvin NCT-2 (Tract 9) #7	25′S 25′E NWc NE SE Sec. 27 6S 6E	Aux Vases 3047′-3056′ 3062′-3113′
Royalco, Inc.	*Hefner #1-W	330′S 330′W NEc SW SE Sec. 28 6S 6E	Aux Vases 3104′-3154′
Royalco, Inc.	*Hefner #W-3	330′N 330′E SWc SE Sec. 28 6S 6E	Aux Vases 3114′-3140′
Texaco, Inc.	*F. R. Wilson #5 (Tract 34)	330′N 330′E SWc SE SE Sec. 28 6S 6E	Aux Vases 3143′-3160′
Royalco, Inc.	*Russell #W-1	330′S 330′W NEc NW NE SW Sec. 33 6S 6E	Aux Vases 3174′-3204′
Royalco, Inc.	*Ritchey #W-2	330′S 330′E NWc SE Sec. 33 6S 6E	Aux Vases 3147′-3171′
Keystone Oil Company	*Young #3-WI	330′S 330′W NEc NW NE Sec. 1 7S 5E	Aux Vases 3180′-3188′
Lloyd Kennedy	*Ted Odle #5	330′N 330′W SEc NW SE Sec. 2 7S 5E	Aux Vases 3216′-3240′
David F. Herley	*Barnett #1	330′N 330′W SEc SW NE Sec. 8 7S 5E	Aux Vases 3259′-3268′
David F. Herley	*Barnett #3	330′S 330′E NWc SE NW Sec. 8 7S 5E	Aux Vases 3290′-3306′
David F. Herley	*Barnett #5	330′S 330′E NWc SW NE Sec. 8 7S 5E	Aux Vases 3261′-3298′
David F. Herley	*Carter Heirs #2	330′N 330′W SEc NW SE Sec. 8 7S 5E	Aux Vases 3192′-3212′
David F. Herley	*Johnson #2	330′N 330′E SWc NE SW Sec. 8 7S 5E	Aux Vases 3229′-3254′
David F. Herley	Johnson #6	330′N 330′W SEc SW Sec. 8 7S 5E	Aux Vases 3121′-3190′
C. E. Brehm Drlg. & Prod.	*G. W. Hogan "B" #3	330′N 330′W SEc NW NW Sec. 16 7S 5E	Aux Vases 3260′-3275′
C. E. Brehm Drlg. & Prod.	*A. Patterson #1	330′N 330′E SWc NE NW Sec. 16 7S 5E	Aux Vases 3272′-3295′
Capitol Oil, Inc.	*Walpole Unit #W-3	330′N 330′W SEc NE NE Sec. 4 7S 6E	Aux Vases 3168′-3200′

JASPER COUNTY			
The Pure Oil Company	*John W. Honey A #1	673′N 330′E SWc NE Sec. 17 5N 10E	McClosky 2762′-2830′
The Pure Oil Company	*S. A. Beavers #1	668′S 330′W NEc Sec. 18 5N 10E	Aux Vases 2720′-2758′
JEFFERSON COUNTY			
Humble Oil & Refining Company	Cora Copple #5-W	5′N 10′E SWc NE SW Sec. 4 1S 2E	Aux Vases 2075′-2100′
Humble Oil & Refining Company	Norman Copple #5-W	5′N 25′E SWc SE SW Sec. 4 1S 2E	Aux Vases 2075′-2100′
Humble Oil & Refining Company	Vera Hawkins #6-W	5′S 50′E NWc SE Sec. 9 1S 2E	Aux Vases 2010′-2075′
Humble Oil & Refining Company	Henry Ray #3-W	25′N 25′W SEc SW SE Sec. 9 1S 2E	Aux Vases 2010′-2075′
The Superior Oil Company	*C. Schallert #3	1270′N 330′E SWc Frac. SW Sec. Frac. 18 1S 2E	Bethel 2071′-2120′
The Superior Oil Company	*I. B. E. C. Bizot #3	990′S 330′W NEc NW Sec. 30 1S 2E	Bethel 2059′-2062′
David F. Herley	*J. O. Campbell #1	330′S 330′W NEc SW NW Sec. 15 1S 3E	McClosky 2746′-2758′
David F. Herley	*D. E. Hanes #2	330′S 330′E NWc NE NW Sec. 15 1S 3E	McClosky 2770′-2780′
David F. Herley	*Nettie E. Myers #1	330′N 330′W SEc NE NE Sec. 16 1S 3E	McClosky 2770′-2790′
LAWRENCE COUNTY			
Harold Brinkley	*O. Pepple #1-WI	990′N 330′E SWc NW Sec. 20 2N 11W	Benoist 1840′-1850′
Wayne Smith Operator	*C. Potts W-20	330′S 452′W NEc SW Sec. 26 2N 12W	Biehl 1340′-1360′ Jordan 1370′-1382′
Wayne Smith, Operator	*E. Shaw W-2	450′N 130′W SEc SW Sec. 26 2N 12W	Biehl 1346′-1362′
Wayne Smith, Operator	*E. Spidel #W-13	30′N 660′E SWc NW Sec. 26 2N 12W	Biehl 1340′-1354′ Jordan 1376′-1386′
Wayne Smith, Operator	*E. Spidel W-18	580′N 60′E SWc SE NW Sec. 26 2N 12W	Jordan 1360′-1392′
The Bradley Producing Corp	Whittaker #W-905	40′N 1050′E SWc Sec. 2 3N 12W	Cypress 1570′-1610′ Paint Creek 1670′-1700′
The Bradley Producing Corp	Brown-Whitaker #W-705	45′N 50′W SEc Sec. 3 3N 12W	Cypress 1620′-1650′ Paint Creek 1710′-1740′
Jenny Lee Oil Company	M. W. Calvert #W-1	20′S 30′E NWc NE NE SW Sec. 3 3N 12W	Bridgeport 1025′-1040′
Marathon Oil Company	Lawrence County Infirmary MM-3	1320′N 730′E SWc NW Sec. 4 3N 12W	Kirkwood 1450′-1500′ and/or Paint Creek 1525′-1600′
Marathon Oil Company	Lawrence County Infirmary MM-5	10′N 714′E SWc NW Sec. 4 3N 12W	Kirkwood 1450′-1500′ and/or Paint Creek 1525′-1600′
Marathon Oil Company	Phillips Moore #LL-6	660′S 50′E NWc SW Sec. 4 3N 12W	Kirkwood 1450′-1500′ and/or Paint Creek 1525′-1600′
Marathon Oil Company	S. M. Eshelman #JJ-4	712′N 1300′E SWc NE Sec. 5 3N 12W	Kirkwood 1450′-1500′ Paint Creek 1525′-1575′
Marathon Oil Company	Jas. Lewis A/C 1 #kk-5	10′N 707′W SEc NE Sec. 5 3N 12W	Kirkwood 1450′-1500′ Paint Creek 1525′-1575′
Marathon Oil Company	W. E. Robins A/C 1 #JJ-5	10′S 1275′E NWc SE Sec. 5 3N 12W	Kirkwood 1450′-1500′ Paint Creek 1525′-1575′
Marathon Oil Company	W. E. Robins A/C 1 #JJ-6	654′S 1310′E NWc SE Sec. 5 3N 12W	Kirkwood 1450′-1500′ Paint Creek 1525′-1575′
Marathon Oil Company	W. E. Robins A/C 1 #JJ-8	660′N 1320′E SWc SE Sec. 5 3N 12W	Kirkwood 1450′-1510′ and/or Paint Creek 1525′-1575′
Marathon Oil Company	W. E. Robins A/C 1 #KK-6	660′S 660′W NEc SE Sec. 5 3N 12W	Kirkwood 1450′-1500′ and/or Paint Creek 1525′-1575′
Marathon Oil Company	W. E. Robins A/C 1 #KK-7	1320′S 660′W NEc SE Sec. 5 3N 12W	Kirkwood 1450′-1500′ and/or Paint Creek 1525′-1575′

WATER INPUT WELLS—Continued
(Permits Issued in 1962)

Operator	Well (*=Converted Well)	Location	Formation
LAWRENCE COUNTY—Continued			
Marathon Oil Company	W. R. King #NN-11	10′N 10′W SEc NE NW Sec. 7 3N 12W	McClosky 1680′-1750′
Marathon Oil Company	S. Booe #GG-13	1310′S NWc SW NE Sec. 8 3N 12W	Bridgeport 885′-918′ Kirkwood 1500′-1600′
Marathon Oil Company	S. Booe #HH-12	660′S 660′E NWc SW NE Sec. 8 3N 12W	Bridgeport 908′-923′ Kirkwood 1500′-1600′
The Bradley Producing Corp.	Hardacre #W-307	2600′S 20′E NWc NE Sec. 10 3N 12W	Cypress 1600′-1630′ Paint Creek 1660′-1680′
The Bradley Producing Corp.	Hardacre #W-505	30′S 1630′W NEc Sec. 10 3N 12W	Cypress 1570′-1600′ Paint Creek 1670′-1690′
The Bradley Producing Corp.	Borough Seed #W-306	1311′S 20′W NEc NW Sec. 10 3N 12W	Cypress 1600′-1630′ Paint Creek 1660′-1680′
The Bradley Producing Corp.	J. A. Seed #W-309	1361′N 10′W SEc SW Sec. 10 3N 12W	Cypress 1570′-1600′ Paint Creek 1660′-1680′
The Bradley Producing Corp.	*J. A. Seed #W-509	990′N 330′E SWc SE SE Sec. 10 3N 12W	Cypress 1525′-1549′ Paint Creek 1625′-1642′
The Bradley Producing Corp.	J. A. Seed #W-709	1348′N 60′W SEc Sec. 10 3N 12W	Cypress 1530′-1570′ Paint Creek 1640′-1660′
David Rotstein	*Henry Loeb #2	330′S 330′W NEc SW NE Sec. 14 3N 12W	Cypress 1523′-1562′ Benoist 1650′-1658′
David Rotstein	*Henry Loeb #3	330′S 330′E NWc SW NE Sec. 14 3N 12W	Cypress 1546′-1570′ Benoist 1646′-1656′
David Rotstein	*Henry Loeb #5	330′N 330′W SEc SW NE Sec. 14 3N 12W	Cypress 1526′-1552′ Benoist 1646′-1652′
David Rotstein	*Henry Loeb #7	330′N 330′E SWc NE Sec. 14 3N 12W	Cypress 1536′-1562′ Benoist 1646′-1656′
David Rotstein	*Henry Loeb #O-9	330′S 330′W NEc NW SE Sec. 14 3N 12W	Cypress 1528′-1555′ Benoist 1639′-1647′
David Rotstein	*Henry Loeb #10	330′N 330′W SEc NW SE Sec. 14 3N 12W	Cypress 1546′-1564′ Benoist 1638′-1650′
David Rotstein	*Henry Loeb #11	330′S 330′E NWc SE Sec. 14 3N 12W	Cypress 1545′-1552′ Benoist 1647′-1654′
David Rotstein	Loeb #12	25′S 35′W NEc NW NE Sec. 14 3N 12W	Cypress 1550′-1575′
David Rotstein	Loeb #13	20′N 35′W SEc NW NE Sec. 14 3N 12W	Cypress 1540′-1558′
David Rotstein	*McPherson #1	430′S 330′E NWc SE NE Sec. 14 3N 12W	Cypress 1526′-1555′
David Rotstein	McPherson #2	330′N 330′E SWc SE NE Sec. 14 3N 12W	Cypress 1530′-1560′ Benoist 1640′-1650′
David Rotstein	McPherson #14	25′S 10′W NEc NW SE NE Sec. 14 3N 12W	Cypress 1525′-1556′
David Rotstein	McPherson #W-15	30′N 10′W SEc SW SE NE Sec. 14 3N 12W	Cypress 1520′-1545′
David Rotstein	*Gillespie #5	300′N 330′W SEc Sec. 15 3N 12W	Cypress 1537′-1582′
Marathon Oil Company	W. E. Finley #DD-21	10′N 680′E SWc NW Sec. 17 3N 12W	Kirkwood 1550′-1620′

Marathon Oil Company	W. H. Rogers #FF-22	629'S 625'W NEc SW Sec. 17 3N 12W	Kirkwood and/or Paint Creek 1530'-1650'
Marathon Oil Company	Richard Dunseth #AA-19	68'S 1392'W NEc SE NE Sec. 18 3N 12W	Kirkwood 1560'-1600' Benoist 1720'-1740'
Marathon Oil Company	Richard Dunseth #CC-20	660'N 50'W SEc NE Sec. 18 3N 12W	Kirkwood 1555 -1620'
Marathon Oil Company	H. E. Griggs #AA-18	660'N 1382'W SEc NE NE Sec. 18 3N 12W	Kirkwood 1560'-1600' Benoist 1720'-1740'
Roy R. Rucker	A. L. Mangum Etal #BB-19	1270'S 660'W NEc Sec. 18 3N 12W	Benoist 1700'-1760'
David Rotstein	*Gillespie #5	330'S 330'W NEc NW NE Sec. 22 3N 12W	Cypress 1570'-1582'
David Rotstein	*Gillespie #7	330'N 330'E SWc NW NE Sec. 22 3N 12W	Cypress 1596'-1612'
Marathon Oil Company	T. P. Gillespie #JJ-28	660'N 1320'W SEc NW Sec. 23 3N 12W	Kirkwood 1510'-1560' Paint Creek 1635'-1650'
Marathon Oil Company	*T. P. Gillespie #JJ-30	1040'S 1004'W NEc SW Sec. 23 3N 12W	Kirkwood 1525'-1554'
Marathon Oil Company	*T. P. Gillespie #JJ-31	990'N 990'W SEc SW Sec. 23 3N 12W	Kirkwood 1541'-1552'
Marathon Oil Company	R. Gould #PP-31	1310'N 663'E SWc SE SE Sec. 23 3N 12W	Kirkwood 1500'-1580' and/or Paint Creek 1600'-1650'
Marathon Oil Company	G. L. Ryan A/C 1 #NM-25	73'S 1336'E NWc NE Sec. 23 3N 12W	McClosky 1650'-1675'
Marathon Oil Company	G. L. Ryan A/C 1 #LL-26	660'S 10'E NWc NE Sec. 23 3N 12W	McClosky 1650'-1675'
Marathon Oil Company	G. L. Ryan A/C 1 #NM-27	1320'S 1336'E NWc NE Sec. 23 3N 12W	McClosky 1650'-1675'
Marathon Oil Company	George Gray A/C 2 #MM-33	50'S 667'E NWc NE Sec. 26 3N 12W	Kirkwood 1530'-1580' and/or Paint Creek 1650'-1700'
Marathon Oil Company	E. Leighty A/C 1 #LL-1	27'S 25'W NEc SW Sec. 26 3N 12W	Kirkwood 1575'-1600' Paint Creek 1660'-1690' McClosky 1800'-1825'
Marathon Oil Company	Laura Gillespie #CM-37	10'N SWc NE Sec. 27 3N 12W	McClosky 1735'-1775'
Marathon Oil Company	E. Leighty A/C 3 #EM-3	1320'S 1350'E NWc SE Sec. 27 3N 12W	McClosky 1800'-1850'
Marathon Oil Company	W. E. Robins A/C #2 #EM-1	10'S 1320'W NEc SE Sec. 27 3N 12W	McClosky 1800'-1850'
Marathon Oil Company	W. E. Robins A/C 2 #CM-39	1338'S 20'W NEc SW Sec. 27 3N 12W	McClosky 1800'-1850'
Marathon Oil Company	L. A. Vandermark #GM-5	50'S 90'W NEc Sec. 34 3N 12W	McClosky 1800'-1850'
Marathon Oil Company	A. L. Gould #LL-9	10'S 10'E NWc SE Sec. 35 3N 12W	Kirkwood 1565'-1605' Paint Creek 1655'-1690'
Marathon Oil Company	A. L. Gould #PP-12	660'N 656'W SEc Sec. 35 3N 12W	Kirkwood 1565'-1605' and/or Paint Creek 1655'-1690'
Marathon Oil Company	H. H. Gould #HH-8	721'N 660'E SWc NW Sec. 35 3N 12W	Kirkwood 1565'-1605' Paint Creek 1655'-1690'
Marathon Oil Company	W. A. Gould #NN-8	630'N 10'W SEc SW NE Sec. 35 3N 12W	Kirkwood 1565'-1610' Paint Creek 1660'-1720'
Marathon Oil Company	W. A. Gould #JJ-9	1320'N 10'E SWc NE SW Sec. 35 3N 12W	Kirkwood 1565'-1605' Paint Creek 1655'-1690'
Marathon Oil Company	W. A. Gould #KK-9	633'W SEc NW Sec. 35 3N 12W	Kirkwood 1565'-1610' Paint Creek 1660'-1720'
Marathon Oil Company	W. A. Gould #MM-9	10'N 660'W SEc SW NE Sec. 35 3N 12W	Kirkwood 1565'-1610' Paint Creek 1660'-1720'
Marathon Oil Company	W. A. Gould #JJ-11	40'N 10'E SWc NE SW Sec. 35 3N 12W	Kirkwood 1565'-1605' Paint Creek 1655'-1690'
Marathon Oil Company	Laura J. Jenner A/C 1 #LL-12	660'N 10'E SWc SE Sec. 35 3N 12W	Kirkwood 1565'-1605' and/or Paint Creek 1655'-1690'
Marathon Oil Company	Laura J. Jenner A/C 1 #MM-12	660'N 660'E SWc SE Sec. 35 3N 12W	Kirkwood 1565'-1605' and/or Paint Creek 1655'-1690'
Marathon Oil Company	Laura J. Jenner A/C 1 #NN-12	60'N 1310'E SWc SE Sec. 35 3N 12W	Kirkwood 1565'-1605' and/or Paint Creek 1655'-1690'

WATER INPUT WELLS—Continued
(Permits Issued in 1962)

Operator	Well (*=Converted Well)	Location	Formation
LAWRENCE COUNTY—Concluded			
Marathon Oil Company	L. K. Leighty A/C 1 #HH-6	660'S 688'E NWc Sec. 35 3N 12W	Kirkwood 1565'-1605' Paint Creek 1655'-1690'
Marathon Oil Company	L. K. Leighty A/C 1 #HH-7	1322'S 660'E NWc Sec. 35 3N 12W	Kirkwood 1565'-1605' Paint Creek 1655'-1690'
Marathon Oil Company	L. K. Leighty A/C 1 #NN-9	10'E SWc SE NE Sec. 35 3N 12W	Kirkwood 1565'-1610' Paint Creek 1660'-1720'
Marathon Oil Company	G. L. Ryan A/C 3 #PP-7	10'N 660'W SEc NE NE Sec. 35 3N 12W	Kirkwood 1560'-1600' Paint Creek 1670'-1730'
Marathon Oil Company	C. E. Buchanan A/C 1 #TT-10	660'N 610'E SEc NW SW Sec. 36 3N 12W	Kirkwood 1565'-1590' Paint Creek 1655'-1675'
Marathon Oil Company	C. E. Buchanan A/C 1 #TT-11	40'N 685'E SWc NE SW Sec. 36 3N 12W	Kirkwood 1565'-1590' Paint Creek 1655'-1675'
Marathon Oil Company	J. J. Gould A/C 1 #SS-10	660'N 33'W SEc NW SW Sec. 36 3N 12W	Kirkwood 1565'-1590' Paint Creek 1655'-1675'
Marathon Oil Company	J. J. Gould A/C 1 #RR-11	660'E SWc NW SW Sec. 36 3N 12W	Kirkwood 1565'-1590' Paint Creek 1655'-1675'
Marathon Oil Company	J. J. Gould A/C 1 #SS-11	35'S 31'W NEc SW SW Sec. 36 3N 12W	Kirkwood 1565'-1590' Paint Creek 1655'-1675'
Marathon Oil Company	G. L. Ryan A/C 3 #RR-6	678'S 660'E NWc Sec. 36 3N 12W	Kirkwood 1580'-1610' Paint Creek 1685'-1720'
Marathon Oil Company	G. L. Ryan A/C 3 #RR-7	1289'S 660'E NWc Sec. 36 3N 12W	Kirkwood 1580'-1610' Paint Creek 1685'-1720'
Marathon Oil Company	A. R. Applegate #H-8	10'S 50'E NWc SW Sec. 7 4N 12W	Jackson 1300'-1320' Kirkwood 1350'-1380' Paint Creek 1460'-1520' McClosky 1600'-1680'
Marathon Oil Company	George W. Cooper #M-14	660'S 640'W NEc NW Sec. 19 4N 12W	Kirkwood 1290'-1340' and/or Paint Creek 1375'-1400'
Marathon Oil Company	S. E. Hazel A/C 1 #P-14	660'S 660'E NWc NE Sec. 19 4N 12W	Kirkwood 1290'-1340' and/or Paint Creek 1375'-1400'
Marathon Oil Company	Perry King A/C 3 #JJ-29	50'S 50'E NWc Sec. 31 4N 12W	Kirkwood 1650'-1700'
The Bradley Producing Corp.	M. X. Piper #W-136	10'W NEc Irreg. SW Irreg. SE Sec. 1 4N 13W	Jackson 1310'-1330' Cypress 1390'-1410'
Marathon Oil Company	R. Judy #G-2 (Judy Unit)	10'S 660'W NEc SE Irreg. SE Sec. 1 4N 13W	Jackson 1320'-1345'
W. C. McBride, Inc.	R. M. Hardacre A/C 1 #D-5	663'N 15'E SWc NW NE Sec. 12 4N 13W	Jackson 1295'-1310' Cypress 1375'-1385' McClosky 1665'-1675'
W. C. McBride, Inc.	R. M. Hardacre A/C 1 #E-6	20'N 660'E SWc NW NE Sec. 12 4N 13W	Jackson 1295'-1310'
W. C. McBride, Inc.	M. Ridgley #G-8	20'N 660'W SEc NE Sec. 12 4N 13W	Jackson 1285'-1300' Cypress 1370'-1380' Paint Creek 1500'-1515'
Marathon Oil Company	G. W. McNece #F-7	665'S 10'W NEc SW NE Sec. 12 4N 13W	Jackson 1300'-1320' Kirkwood 1350'-1380' Paint Creek 1460'-1520'

Marathon Oil Company	*E. C. Applegate #FF-10	660'S 660'E NWc SE Sec. 13 4N 13W	Kirkwood 1439'-1442' McClosky 1680'-1700'
Marathon Oil Comapny	E. K. Critchfield #DD-12	660'N 702'W SEc SW Sec. 13 4N 13W	Kirkwood 1460'-1500' Benoist 1600'-1650'
Marathon Oil Company	J. R. King A/C 3 #FF-11	10'S 596'W NEc SW SE Sec. 13 4N 13W	Kirkwood 1410'-1450'
Marathon Oil Company	Perry King A/C 1 & 2 #HH-16	660'N 716'W SEc NE Sec. 24 4N 13W	Kirkwood 1515'-1570' Benoist 1680'-1725'
Marathon Oil Company	Perry King A/C 1 & 2 #HH-17	655'W SEc NE Sec. 24 4N 13W	Kirkwood 1515'-1570' Benoist 1680'-1725' Kirkwood 1515'-1555'
Marathon Oil Company	Perry King A/C 1 & 2 #EE-19	1320'S 10'E NWc SE Sec. 24 4N 13W	Kirkwood 1515'-1555' Benoist 1655'-1680'
Marathon Oil Company	Perry King A/C 1 & 2 #GG-20	660'N 1320'W SEc Sec. 24 4N 13W	Kirkwood 1500'-1550' Benoist 1640'-1680'
Marathon Oil Company	Perry King A/C 1 & 2 #HH-20	660'N 660'W SEc Sec. 24 4N 13W	Kirkwood 1500'-1550' Benoist 1640'-1680'
Marathon Oil Company	Perry King A/C 1 & 2 #JJ-20	660'N 72'W SEc Sec. 24 4N 13W	Kirkwood 1500'-1550'
The Bradley Producing Corp.	Breen #W-140	14'S 73'E NWc NE Sec. 25 4N 13W	Cypress 1530'-1550' Benoist 1680'- 1710'
Richard S. Thompson	Stoltz #W-7	660'N 1650'W SEc Sec. 25 4N 13W	Cypress 1567'-1590'
Marathon Oil Company	George J. Stoltz #GG-36	898'N 10'W SEc SW SE Sec. 36 4N 13W	Kirkwood 1650'-1700'
Tidewater Oil Company	G. W. Stevenson #F-19	35'N 660'E SWc NE Sec. 29 5N 11W	Robinson 890'-910'
The Bradley Producing Corp.	Petty #W-732	10'S 10'E NWc SW SW Sec. 36 5N 13W	Jackson 1310'-1320' Cypress 1390'-1400'
The Bradley Producing Corp.	Petty #W-733	30'N 10'E SWc Sec. 36 5N 13W	Jackson 1310'-1320' Cypress 1390'-1400'
The Bradley Producing Corp.	Tracy #W-133	1298'S 1161'W NEc SE SE Frac. 36 5N 13W	Jackson 1360'-1370' Cypress 1420'-1440'
MACOUPIN COUNTY			
Ed. Kapes	Weyen #1	400'S 15'W NEc SE NE Sec. 8 8N 6W	Aux Vases 620'-635'
Edward Kapes	Weyen #2	140'S 15'W NEc SE SE NE Sec. 8 8N 6W	Aux Vases 620'-635'
MADISON COUNTY			
M. J. Williams	*Blom #2	100'N 330'W SEc NE NW Sec. 27 6N 6W	Pennsylvanian 555'-559'
M. J. Williams	*Blom #9	330'S 330'W NEc SE NW Sec. 27 6N 6W	Pennsylvanian 568'-574'
M. J. Williams	*Blom #10	330'N 330'W SEc NE Sec. 27 6N 6W	Pennsylvanian 580'-588'
M. J. Williams	*Ruenrup #1	330'S 330'W NEc NW SE Sec. 27 6N 6W	Pennsylvanian 578'-588'
MARION COUNTY			
C. T. Hunt	*Nierman #1	1330'N 30'E SWc Sec. 18 1N 1E	Benoist 1336'-1360'
Texaco, Inc	*City of Centralia, Tract 152 #59	610'S 450'E NWc Sec. 4 1N 2E	Devonian 3471'-3505'
Texaco, Inc	*M. E. Wilson, Tract 219 #8	330'S 618'E NWc SW NE SE Sec. 7 1N 2E	Devonian 3440'-3508'
Texaco, Inc	J. N. Foster, Tract 220 #13	330'S 300'E NWc SW SW Sec. 8 1N 2E	Aux Vases 1880'-1932'
E. E. Flippin	*Burge etal #1	330'N 330'W SEc NE NE Sec. 21 1N 2E	Rosiclare 2088'-2096' McClosky 2116'-2122'
Illinois Lease Operating, Inc	*Crowley #3	990'N 330'E SWc SE SW NE Sec. 28 1N 2E	Rosiclare 2088'-2110'
Illinois Lease Operating, Inc	*R. O. Phelps #2	330'S 330'E NWc NE Sec. 33 1N 2E	Rosilcare 2130'-2135'

WATER INPUT WELLS—Continued
(Permits Issued in 1962)

Operator	Well (*=Converted Well)	Location	Formation
MARION COUNTY—Concluded			
Texaco, Inc	*N. L. Lee Tract 75 Well 10	330′S 330′E NWc SW SW Sec. 28 2N 2E	Benoist 1720′-1772′
Texaco, Inc	*L. E. Dunning "B" Tract 87 Well #5	330′N 330′E SWc SE SE Sec. 30 2N 2E	Benoist 1719′-1760′
Texaco, Inc	*T. D. Stroup "A" Tract 89 Well 21	174′S 465′E NWc SE SW Sec. 30 2N 2E	Devonian 3428′-3518′
Texaco, Inc	*J. J. Wooters, Tract 66 #3	250′N 329′E SWc SE NE SW Sec. 30 2N 2E	Devonian 3444′-3484′
Texaco, Inc	*H. F. Corbin "B" Tract 115 Well #3	330′N 330′E SWc SE NE Sec. 31 2N 2E	Benoist 1637′-1692′
Texaco, Inc	*K. Wayman Tract 92 Well #2	330′N 330′E SWc NE NE Sec. 31 2N 2E	Benoist 1696′-1738′
Texaco, Inc	*M. I. Williams Tract 139 Well #6	330′S 330′E NWc SW NE SE Sec. 31 2N 2E	Benoist 1641′-1694′
Texaco, Inc	*H. J. McRoberts, Tract 111 Well #5	263′N 237′E SWc SE NE Sec. 32 2N 2E	Benoist 1733′-1793′
Texaco, Inc	*L. E. Maxwell Tract 97 Well #3	330′N 330′E SWc NE NE Sec. 32 2N 2E	Benoist 1736′-1787′
Texaco, Inc	*F. C. Miller Tract 124 Well #5	330′N 330′E SWc NE SE Sec. 32 2N 2E	Benoist 1752′-1809′
RICHLAND COUNTY			
Alva C. Davis	*Slunaker #W-1	330′N 330′E SWc N½ Frac. SW Sec. 7 2N 11E	McClosky 3261′-3266′
Continental Oil Company	*Koertge "B" WF #1	330′N 669′W SEc NE Sec. 30 2N 14W	Benoist 2972′-2982′
The Pure Oil Company	Ed Hunley #3	660′N 330′E SWc SE SE Sec. 22 4N 9E	Cypress 2612′-2639′
The Pure Oil Company	*F. L. Wakefield-A #1	660′S 330′E NWc NE Sec. 26 4N 9E	Tar Springs 2235′-2360′
Texaco, Inc	*W. E. Fritschle NCT-2 #3	330′N 330′E SWc NW SW Sec. 24 4N 10E	McClosky 3072′-3091′
SALINE COUNTY			
Kewanee Oil Company	*Pearce B #2	330′S 330′W NEc SE NE Sec. 16 8S 6E	Aux Vases 2912′-2938′
W. C. McBride, Inc	*Tract #4 (Glascock) #2	330′N 330′E SWc SE SW Sec. 10 8S 7E	Cypress 2578′-2586′
W. C. McBride, Inc	*Tract #5 (Burnett) #3-A	330′S 330′W NEc NW NW Sec. 15 8S 7E	Cypress 2598′-2608′
W. C. McBride, Inc	*Burnett Comm. Tract #6 Well #1	330′S 330′W NEc NW Sec. 15 8S 7E	Cypress 2564′-2676′
W. C. McBride, Inc	*Tract #6 (Burnett) #3	330′N 330′E SWc NE NW Sec. 15 8S 7E	Cypress 2574′-2593′ Waltersburg 2116′-2130′
SANGAMON COUNTY			
Dwight Beckham	*Morris #2	330′S 330′E NWc SE NW Sec. 3 15N 3W	Silurian 1732′-1793′
Dwight Beckham	*Morris-Bell #2	330′N 660′E SWc NE Sec. 3 15N 3W	Silurian 1730′-1796′
SHELBY COUNTY			
M. H. Richardson	Westenhaver #2	330′N 330′W SEc SW SW Sec. 15 10N 4E	Aux Vases 1745′-1750′
M. H. Richardson	*Hartman #b-3	330′S 990′W NEc SE Sec. 21 10N 4E	Benoist 1767′-1777′
M. H. Richardson	*Hartman #B-4	330′N 330′W SEc NE SE Sec. 21 10N 4E	Benoist 1768′-1780′
M. H. Richardson	*Hoskins #2	330′N 330′W SEc NE Sec. 21 10N 4E	Benoist 1768′-1790′
M. H. Richardson	*Hoskins #14	330′S 330′E NWc SE NE Sec. 21 10N 4E	Benoist 1745′-1750

M. H. Richardson	*Hopkins #15	330′N 330′W SEc NW NE Sec. 21 10N 4E	Benoist 1772′-1796′
M. H. Richardson	*Hopkins #19	330′N 330′W SEc SW NE Sec. 21 10N 4E	Aux Vases 1745′-1750′
M. H. Richardson	*Hartman #1	330′S 330′E NWc SW Sec. 22 10N 4E	Benoist 1768′-1785′
M. H. Richardson	*Hartman #7-A	330′N 330′W SEc NW SW Sec. 22 10N 4E	Benoist 1767′-1779′
M. H. Richardson	*Hoskins #9	330′N 330′W SEc SW NW Sec. 22 10N 4E	Benoist 1753′-1787′
M. H. Richardson	*Miller #1	330′S 330′E NWc NE NW Sec. 22 10N 4E	Benoist 1788′-1797′
M. H. Richardson	*Miller #3	330′S 330′E NWc SE NW Sec. 22 10N 4E	Benoist 1763′-1769′
R. H. Troop	*Mort Moran #4-W	330′S 330′E NWc NE NW Sec. 27 10N 5E	Rosiclare 2036′-2044′
R. H. Troop	*Mort Moran #7-W	330′S 330′E NWc SE NW Sec. 27 10N 5E	Aux Vases 1950′-1958′
WABASH COUNTY			
Charles E. Carr	Lee Shaffer #W-2	20′S 20′E NWc SE SE Sec. 8 1N 12W	Biehl 1520′-1540′
Universal Operating, Inc	*Robinson-Schafer Unit #4	330′N 209′E SWc SE NW SE Sec. 15 1N 12W	Biehl 1462′-1479′
Universal Operating ,Inc	H. Robinson #"W-3"	600′N 50′W SEc SW NE Sec. 15 1N 12W	Biehl 1500′-1515′
Royalco, Inc	*L. Stillwell #W-4	330′S 330′W NEc SE SE Sec. 21 1N 12W	Cypress 2018′-2031′
Royalco, Inc	*W. Courter #W-3	330′S 330′E NWc SW Sec. 22 1N 12W	Cypress 2036′-2041′
Royalco, Inc	*H. Stillwell #W-1	530′S 330′W NEc NW NE Sec. 28 1N 12W	Cypress 2014′-2033′
Frederick Heldt	*McIntosh-Buttles #1	330′N 330′E SWc NW SE Sec. 12 1N 13W	Biehl 1640′-1670′
Tamarack Petroleum Co., Inc	*Cogan-Hershey #W-5	200′N 225′E SWc Sec. 35 2N 12W	Jourdan 1375′-1400′ Tar Springs 1552′-1562′
Tamarack Petroleum Co., Inc	*Hershey-Cogan #3-W	990′S 330′E NWc SW Sec. 35 2N 12W	Cypress 1908′-1913′
D. J. Houchins	*Fred P. Sparks #1	380′S 1650′E NWc SE Sec. 36 2N 12W	Biehl 1372′-1396′
B. R. Duncan	*Gilbert Dunkel #2-W	557′N 330′E SWc SE Sec. 11 1S 13W	Cypress 2282′-2287′
Tartan Oil Co	*C. R. Arnold W-1	483.75′S 165′E NWc SE SE Sec. 33 1S 14W	Tar Springs 2370′-2382′
Continental Oil Co	*J. W. Reisinger #1	330′S 330′W NEc SE NE Sec. 4 2S 13W	Cypress 2400′-2412′
National Associated Petroleum Co	*Coale-Epler Unit #4-WI	990′S 990′W NEc SW Sec. 6 2S 13W	Waltersburg 2070′-2079′
Ashland Oil & Refining Co	*J. W. Legier #5	435′S 110′W NEc SW SW Sec. 14 2S 13W	Pennsylvanian 1313′-1339′
Gilliam Oil Company	Kennard-Leiger #WI-2	943′S 45′W NEc NW SW Sec. 14 2S 13W	Bridgeport 1295′-1345′
R. K. Petroleum Corporation	*Dunn-Pfeiffer #W-8	330′S 330′W NEc Sec. 26 2S 14W	Cypress 2576′-2590′
Ardee Oil Co	*George Utley #W-3	1047′S 372′W NEc Frac. SW Sec. 10 3S 13W	Pennsylvanian 1181′-1194′
Sohio Petroleum Co	*D. G. Updegraff #"A" 40	1944′N 1376′E SWc Sec. 14 3S 14W	Aux Vases 2768′-2782′
WAYNE COUNTY			
Kirby Petroleum Company	*Lewis Hawkins #1	330′N 330′E SWc SE SW Sec. 14 1N 5E	Aux Vases 2862′-2880′
Kirby Petroleum Company	*D. H. Paul "A-1"	330′N 330′E SWc SE Sec. 14 1N 5E	Aux Vases 2894′-2906′
Kirby Petroleum Company	*Logan Harrell "B-2"	660′S 330′W NEc NW Sec. 23 1N 5E	Aux Vases 2890′-2903′
Kirby Petroleum Company	*D. H. Paul "B-2"	330′N 960′E SWc NW NE Sec. 23 1N 5E	Aux Vases 2902′-2912′
Kirby Petroleum Company	*Bennie Richardson "B-3"	330′S 330′W NEc NW NW Sec. 23 1N 5E	Aux Vases 2883′-2899′
Texaco, Inc	*W. H. Matchett #1 (Tract 24)	330′S 660′W NEc SE Sec. 27 1N 6E	McClosky 3067′-3097′
Texaco, Inc	*G. Wilson "A" #4 Tract 68	660′S 330′W NEc SE SE Sec. 33 1N 6E	Aux Vases 3002′-3024′
Alva C. Davis	*Fishel #"C" 2	330′N 330′E SWc Sec. 26 1N 8E	Aux Vases 2989′-3004′
Shell Oil Company	East Johnsonville Flood Unit #1-W	676′N 1011′E SWc SE Sec. 25 1N 6E	Aux Vases 3094′-3104′ Lower Mississippian 3212′-3239′
Texaco, Inc	*H. Matchett #1 (Tract 31)	330′N 660′E SWc SE Sec. 27 1N 6E	Aux Vases 2908′-2931′
Texaco, Inc	*W. Leathers #2 (Tract 26)	330′N 680′W SEc Sec. 28 1N 6E	McClosky 3080′-3100′
Shell Oil Company	*East Johnsonville Flood Unit #2-W	330′N 165′E SWc NW NE Sec. 36 1N 6E	Aux Vases 3091′-3110′
Shell Oil Company	*East Johnsonville Flood Unit #4-W	669′S 239′E NWc NE NE Sec. 36 1N 6E	Aux Vases 3077′-3100′

WATER INPUT WELLS—Continued
(Permits Issued in 1962)

Operator	Well (*=Converted Well)	Location	Formation
WAYNE COUNTY—Concluded			
Shell Oil Company	*East Johnsonville Flood Unit #5-W	660'N 330'E SWc SE NE Sec. 36 1N 6E	Aux Vases 3073'-3100' Lower Mississippian 3190'-3250'
Shell Oil Company	*East Johnsonville Flood Unit #8-W	330'N 660'W SEc NW Sec. 36 1N 6E	Aux Vases 3070'-3082' Lower Mississippian 3198'-3206'
Shell Oil Company	*East Johnsonville Flood Unit #9-W	330'N 330'W SEc NW SW Sec. 36 1N 6E	Aux Vases 3062'-3100'
Shell Oil Company	*East Johnsonville Flood Unit #16-W	660'S 332'W NEc SE Sec. 36 1N 6E	Aux Vases 3084'-3113' Lower Mississippian 3195'-3226'
Shell Oil Company	*East Johnsonville Flood Unit #17-W	657'N 336'W SEc Sec. 36 1N 6E	Lower Mississippian 3220'-3249'
Shell Oil Company	*East Johnsonville Flood Unit #19-W	657'N 1008'E SWc SE Sec. 36 1N 6E	Aux Vases 3092'-3137' Lower Mississippian 3130'-3236'
Shell Oil Company	*East Johnsonville Flood Unit #22-W	660'N 330'E SWc SE SW Sec. 36 1N 6E	Aux Vases 3073'-3105' Lower Mississippian 3216'-3278'
Tamarack Petroleum Co., Inc	*Anderson W-2	330'S 330'W NEc SW Sec. 23 2N 8E	Rosiclare 3048'-3056'
Shell Oil Company	*East Johnsonville Flood Unit #25-W	660'S 330'E NWc NE NW NE Sec. 1 1S 6E	Aux Vases 3087'-3103' Lower Mississippian 3192'-3226'
Shell Oil Company	*East Johnsonville Flood Unit #26-W	330'S 660'W NEc SE NW Sec. 1 1S 6E	Aux Vases 3074'-3096' Lower Mississippian 3155'-3237'
Texaco Inc	*Oglesby-Hopkins #2 Tr. 84	660'S 330'W NEc NW Sec. 3 1S 6E	McClosky 3142'-3168' 3184'-3220'
N. V. Duncan Drilling Co	*Fannie Jones #5-WI	330'N 330'W SEc NE NW Sec. 9 1S 7E	McClosky
Charles H. Dollerhide	*Barnard Consolidated #1	330'S 330'E NWc SE Sec. 10 1S 7E	Aux Vases 3120'-3127'
George Cullum & D. P. Lawhead D/B/A Cullum & Lawhead	*Vurdulas #3	330'N 330'E SWc NW SW Sec. 26 1S 7E	O'Hara 3229'-3240'
Bernard Podolsky	*C. A. Merrit #2	330'S 330'E NWc SE SW Sec. 26 1S 7E	O'Hara 3230'-3240'
Bernard Podolsky	*Hanna #2	330'S 330'W NEc SW SW Sec. 35 1S 7E	O'Hara 3192'-3197'
Bernard Podolsky	*Hanna #3	330'S 330'E NWc SE SW Sec. 35 1S 7E	O'Hara 3192'-3204'
George Cullum & D. P. Lawhead D/B/A CULLUM AND LAWHEAD	*C. B. Barnhill "A" #1	330'N 330'E SWc SE SW Sec. 3 1S 8E	Aux Vases 3084'-3100'
George Cullum & D. P. Lawhead D/B/A CULLUM AND LAWHEAD	*Borah #3	330'N 330'W SEc NE SE Sec. 4 1S 8E	Aux Vases 3038'-3052'
R. C. Davoust Company	*Grubb-Chalcraft #2	380'N 330'W SEc W½ Frac. NE Sec. 4 1S 8E	Aux Vases 3021'-3054'
R. C. Davoust Company	*Melvina Grubb #2	1325'N 990'W SEc Sec. Frac. 4 1S 8E	Aux Vases 3038'-3072'
R. C. Davoust Company	*Matthews #1-A	330'S 330'W NEc SW Sec. 4 1S 8E	Aux Vases 3032'-3062'
George Cullum & D. P. Lawhead D/B/A CULLUM & LAWHEAD	*Dane Murphy #1	330'N 330'W SEc SW NE Sec. 9 1S 8E	Aux Vases 3112'-3124'
George Cullum & D. P. Lawhead D/B/A CULLUM & LAWHEAD	*Wilson Consolidated "A" #1	660'S 710'W NEc NW Sec. 10 1S 8E	Aux Vases 3110'-3125'
Shakespeare Oil Company, Inc	*E. P. Englebright #3	330'N 330'W SEc NW SE Sec. 18 1S 8E	Aux Vases 3115'-3136'
Shakespeare Oil Company, Inc	*Arvel Warren #1-B	330'S 330'E NWc NE Sec. 18 1S 8E	Aux Vases 3083'-3107'
Collins Brothers Oil Company	*Flower "B" #1	330'S 330'E NWc SE SW Sec. 27 1S 9E	McClosky 3305'-3308'
Collins Brothers Oil Company	*Flower "C" #1	330'N 330'W SEc NW SW Sec. 27 1S 9E	McClosky 3301'-3311'
Collins Brothers Oil Company	*Alfred #1	330'N 330'W SEc NW SE Sec. 28 1S 9E	McClosky 3290'-3302'

Collins Brothers Oil Company	Alfred #4	55'N 345'E SWc NE SE Sec. 28 1S 9E	McClosky 3290'-3310'
Collins Brothers Oil Company	*A. J. Messman #1	330'S 660'E NWc Sec. 33 1S 9E	McClosky 3303'-3306'
Collins Brothers Oil Company	*Arnold & Carl Turner #1	330'S 330'E NWc SW NE Sec. 33 1S 9E	McClosky 3306'-3316'
Collins Brothers Oil Company	*Walter #2	330'N 330'W SEc NE NE Sec. 33 1S 9E	McClosky 3298'-3305'
Collins Brothers Oil Company	*James Mounts #1	330'S 330'E NWc SW NW Sec. 34 1S 9E	McClosky 3303'-3320'
Skiles Oil Corporation	*J. E. Smith #2	330'S 330'E NWc SE SW Sec. 35 1S 9E	O'Hara 3297'-3305'
Estate of H. H. Weinert	*Macperson "A" #2	330'S 660'W NEc SE NE Sec. 4 2S 7E	McClosky 3258'-3276'
Willets and Paul Corp	*B. F. Cunningham #2	330'N 330'E SWc NE NE Sec. 28 2S 8E	Aux Vases 3246.5'-3267'
Alva C. Davis	*Woods W-1	330'S 330'W NEc SE SW Sec. 13 2S 9E	Aux Vases 3250'-3260'
Alva C. Davis	*Bunnage W-1	330'S 330'E NWc NE NW Sec. 24 2S 9E	Aux Vases 3269'-3277'
Alva C. Davis	*Parks W-1	330'S 330'E NWc SE NW Sec. 24 2S 9E	Aux Vases 3247'-3258'
George Cullum & D. P. Lawhead D/B/A CULLUM & LAWHEAD	*Chester Moore #1-W	368'S 329'E NWc NE SW Sec. 24 2S 9E	Aux Vases 3270'-3290'
George Cullum & D. P. Lawhead D/B/A CULLUM & LAWHEAD	*Pettigrew-Piercy #2	330'N 330'W SEc NE SW Sec. 24 2S 9E	Aux Vases 3270'-3290'
Texaco Inc	*M. E. Heaton #4	660'N 660'E SWc NE Sec. 17 3S 7E	Aux Vases 3196'-3223' McClosky 3343'-3364'
WHITE COUNTY			
R. C. Davoust Company	J & F Dauby #1	330'N 330'E SWc NE Sec. 31 3S 8E	Aux Vases 3204'-3249'
R. C. Cavoust Company	W. W. Gray #1	330'N 660'W SEc NW NE Sec. 31 3S 8E	Aux Vases 3226'-3244'
R. C. Cavoust Company	W. W. Gray #1-A	530'N 330'W SEc NW NE Sec. 31 3S 8E	Aux Vases 3226'-3244'
R. C. Cavoust Company	McIntosh #2	330'N 330'E SWc NW SE Sec. 31 3S 8E	Aux Vases 3217'
R. C. Cavoust Company	McIntosh-Belva #2	330'S 330'E NWc SE SW Sec. 31 3S 8E	Aux Vases 3212'-3258'
R. C. Davoust Company	*C. L. Mewby Comm. #1	330'S 330'E NWc SE NW Sec. 31 3S 8E	Aux Vases 3230'-3240'
R. C. Davoust Company	*Vaupel #2	330'S 330'E NWc SE SE Sec. 21 3S 9E	Aux Vases 3240'-3262'
Texaco, Inc	*John Hancock Mutual Life Insurance Company #4	330'N 330'W SEc SW SE Sec. 21 3S 9E	Aux Vases 3246'-3268'
R. C. Davoust Company	Esery #1	330'S 330'E NWc Sec. 27 3S 9E	Aux Vases 3247'-3271'
R. C. Davoust Company	Barbere #1	330'S 330'W NEc SW NE Sec. 28 3S 9E	Aux Vases 3258'-3272'
R. C. Davoust Company	*Scudamore #1	330'S 330'E NWc NE Sec. 28 3S 9E	Aux Vases 3240'-3267'
P. O. Wall	*Curtis #1	330'N 330'E SWc SE SW NE Sec. 22 3S 10E	Cypress 2884'-2920'
P. O. Wall	*Hatcher #3	330'S 330'W NEc NW SE Sec. 22 3S 10E	Cypress 2904'-2932'
P. O. Wall	*Hatcher #11	330'N 630'E SWc NW SE Sec. 22 3S 10W	Cypress 2885'-2905'
P. O. Wall	*Hatcher #12	330'N 330'E SWc NW SE Sec. 22 3S 10E	Cypress 2906'-2938'
P. O. Wall	*Kershaw #1	330'N 330'E SWc NE Sec. 22 3S 10E	Cypress 2870'-2897'
Coy Oil, Inc	*William Green #2	330'S 330'E NWc SW NE Sec. 30 3S 11E	Benoist 2833'-2844'
R. C. Davoust Company	Cynthia Cox #1	330'S 330'E NWc NE Sec. 6 4S 8E	Aux Vases 3235'
R. C. Davoust Company	*Rosa Dunn #3	271'N 301'W SEc NW NW Sec. 6 4S 8E	Aux Vases 3226'-3251'
R. C. Davoust Company	*Rosa Dunn #4	310'S 298'E NWc Sec. 6 4S 8E	Aux Vases 3226'-3248'
Consolidated Oil & Gas, Inc	*Harry Rudolph #1	330'S 330'W NEc SW NE Sec. 18 4S 10E	Benoist 2980'-3000' Aux Vases 3090'-3110'
Consolidated Oil & Gas, Inc	*Harry Rudolph #1-A	395'S 330'W NEc SW NE Sec. 18 4S 10E	Tar Springs 2450'-2500' Cypress 2830'-2850'
Consolidated Oil & Gas, Inc	*Harry Rudolph #3	330'S 330'W NEc SE NE Sec. 18 4S 10E	Tar Springs 2508'-2517' Cypress 2858'-2876' Benoist 2962'-2987'
Consolidated Oil & Gas, Inc	*Rudolph-Williams Comm. #1-A	990'S 330'E NWc SE NW Sec. 18 4S 10E	Tar Spring and Cypress 2456'-2836' Benoist 2983'-3002'

WATER INPUT WELLS—Continued
(Permits Issued in 1962)

Operator	Well (*=Converted Well)	Location	Formation
WHITE COUNTY—Continued			
Consolidated Oil & Gas, Inc	*Williams #1-A	230′N 405′E SWc NE Sec. 18 4S 10E	Tar Springs 2452′-2520′ Aux Vases 3075′-3090′
Consolidated Pil & Gas, Inc	*Williams Heirs #1-B	155′N 330′E SWc NE Sec. 18 4S 10E	Cypress 2844′-2859′ Benoist 2958′-3000′
Consolidated Oil & Gas, Inc	*Williams Heirs #4	330′S 330′W NEc NW SE Sec. 18 4S 10E	Tar Springs and Cypress 2485′-2857′ Benoist 2973′-2988′ Aux Vases 3086′-3108′
Consolidated Oil & Gas, Inc	*Williams Heirs #6	330′N 330′E SWc NW SE Sec. 18 4S 10E	Tar Springs 2501′-2874′ Cypress 2970′-2990′ Benoist 2970′-2990′ Aux Vases 3073′-3111′
Consolidated Oil Gas, Inc	*Williams Heirs #8	330′N 330′E SWc NE SE Sec. 18 4S 10E	Cypress 2850′-2877′ Benoist 2980′-3000′ Aux Vases 3108′-3140′
Consolidated Oil & Gas, Inc	*Barbre Williams Unit #2	330′S 330′W NEc SW Sec. 18 4S 10E	Tar Springs 2470′-2534′ Cypress 2846′-2862′
Consolidated Oil & Gas, Inc	*Barbre Williams #2-B	405′S 330′W NEc SW Sec. 18 4S 10E	Benoist 2973′-2981′ Aux Vases 3080′-3095′
Consolidated Oil & Gas, Inc	*Barbre Williams #A-4	990′S 330′E NWc NE SW Sec. 18 4S 10E	Tar Springs and Cypress 2527′-2874′ Benoist 2978′-2983′
Victor R. Gallagher	*Arveril Cleveland #2	330′S 552′E NWc SE Sec. 25 4S 10E	Tar Springs 2320′-2332′
Eason Oil Company	*Clark #12 WI	330′S 330′W NEc NE SW NW Sec. 30 4S 11E	Benoist 2802′-2810′ Aux Vases 2920′-2938′
Tidewater Oil Company	*O. R. Evans #E-1	330′N 330′E SWc NW NW Sec. 4 4S 14W	Upper Cypress 2549′-2558′ Bethel 2670′-2680′
Tidewater Oil Company	*O. R. Evans #E-12	200′S 330′W NEc SW NW Sec. 4 4S 14W	Upper Cypress 2550′-2560′ Bethel 2660′-2675′
Coy Oil, Inc	*Gray #1	330′S 330′W NEc NW Sec. 17 4S 14W	Cypress 2647′-2654′ Benoist 2738′-2745′ Aux Vases 2855′-2877′
Coy Oil, Inc	*Gray #2-B	330′N 330′E SWc NE Sec. 17 4S 14W	Cypress 2566′-2582′ Benoist 2694′-2704′ Aux Vases 2810′-2830′
Coy Oil, Inc	Gray #3	330′N 330′E SWc NW NW Sec. 17 4S 14W	Cypress 2646′-2666′ Aux Vases 2884′-2900′
Coy Oil, Inc	*Gray #4-B	330′S 330′W NEc SW NE Sec. 17 4S 14W	Cypress 2566′-2580′ Benoist 2694′-2710′
Coy Oil, Inc	*Gray #5-A	330′N 330′E SWc SE NW Sec. 17 4S 14W	Cypress 2594′-2605′ Benoist 2713′-2723′ Aux Vases 2835′-2819′
Coy Oil, Inc	*W. W. Gray #1-A	330′S 990′E NWc SW NW Sec. 17 4S 14W	Cypress 2636′-2646′ Aux Vases 2852′-2866′
W. A. Schuller	*Bramlett #1-B	330′S 330′W NEc NW SE Sec. 17 4S 14W	Cypress 2552′-2584′ Benoist 2656′-2710′
W. A. Schuller	*Barmlett #2-B	330′S 330′W NEc SW NW SE Sec. 17 4S 14W	Cypress 2655′-2597′ Benoist 2696′-2729′

Skelly Oil Company	*Daly "A" #1	330'S 330'W NEc SW Sec. 17 4S 14W	Cypress 2570'-2580' Upper Benoist 2680'-2686' Lower Benoist 2706'-2713' Aux Vases 2832'-2842'
Texaco, Inc	*B. A. Bramlet #1	330'S 330'W NEc SW SE Sec. 17 4S 14W	Cypress 2570'-2593'
Texaco, Inc	B. A. Bramlet #17-W	368'S 392'W NEc SW SE Sec. 17 4S 14W	Paint Creek 2678'-2688' Benoist 2702'-2717'
T. M. Bane	*First National Bank #3-W	390'N 330'E SWc Sec. 20 4S 14W	Tar Springs 2476'-2488'
Farrar Oil Company	*Ford #2	990'S 330'W NEc NW Sec. 21 4S 14W	Aux Vases 2837'-2857'
Sun Oil Company	*C. W. Ford "B" #10	330'S 330'E NWc SE NE Sec. 21 4S 14W	Bethel 2704'-2750'
Indiana Farm Bureau Coop. Assn., Inc	Ford #W-1	500'N 500'W SEc NW Sec. 22 4S 14W	Aux Vases 2830'-2855'
The Superior Oil Company	*H. C. Ford, etal "C" #6	990'S 330'W NEc SW Sec. 27 4S 14W	Cypress 2584'-2607' Aux Vases 2813'-2840'
T. M. Bane	*Mary Watson #1-W	330'S 330'W NEc NW NW Sec. 29 4S 14W	Tar Springs 2384'
T. M. Bane	*Mary Watson #2-W	418'N 365'W SEc NW NW Sec. 29 4S 14W	Tar Springs 2382'-2394'
The Superior Oil Company	E. R. Greathouse #21	330'N 330'W SEc Sec. 33 4S 14W	Aux Vases 2825'-2850'
The Superior Oil Company	E. R. Greathouse #22	330'S 330'W NEc SE SW SE Sec. 33 4S 14W	Aux Vases 2825'-2850'
The Superior Oil Company	E. R. Greathouse #24	330'N 330'W SEc SW Sec. 33 4S 14W	Aux Vases 2825'-2850'
The Superior Oil Company	*E. R. Greathouse #35	330'S 245'W NEc SW Sec. 33 4S 14W	Aux Vases 2822'-2847'
R. K. Petroleum Corp	*E. W. Pyle #W-1	330'S 330'W NEc Sec. 24 5S 8E	Cypress 2847'-2866'
R. K. Petroleum Corp	*Burkhard #W-4	330'S 330'W NEc SE SW Sec. Frac. 18 5S 9E	Cypress 2848'-2870'
R. K. Petroleum Corp	*Burkhard #W-5	330'N 330'E SWc NE SW Sec. 18 5S 9E	Cypress 2852'-2861'
R. K. Petroleum Corp	*R. P. Mitchell #W-3	330'N 330'W SEc SW NE Sec. 18 5S 9E	Cypress 2856'-2865'
R. K. Petroleum Corp	*R. C. Rice #W-2	286'S 1170'E NWc Frac. SW Sec. 18 5S 9E	Cypress 2842'-2856'
Farrar Oil Company	Cleveland W-1C	330'S 660'E NWc SW NE Sec. 1 5S 10E	Degonia 1953'-1969'
Farrar Oil Company	*Garner W-1C	330'S 330'W NEc SE SE NW Sec. 1 5S 10E	Degonia 1980'-1993'
Farrar Oil Company	*Garner W-2	330'N 330'W SEc SW NE Sec. 1 5S 10E	Degonia 1931'-1962'
Farrar Oil Company	*Garner W-3A	330'N 330'W SEc NE SW Sec. 1 5S 10E	Degonia 1949'-1964'
Farrar Oil Company	*Kern W-2	330'S 330'E NWc SE Sec. 1 5S 10E	Degonia 1943'-1970'
Farrar Oil Company	Kern W-4	330'N 330'W SEc NW SE Sec. 1 5S 10E	Degonia 1935'-1955'
Farrar Oil Company	*Nelson W-1	330'S 330'E NWc NE SE Sec. 1 5S 10E	Degonia 1917'-1928'
Farrar Oil Company	*Nelson W-4	330'N 330'W SEc NE SE Sec. 1 5S 10E	Tar Springs 2258'- 2270'
Farrar Oil Company	*Renshaw W-1	330'S 330'E NWc SE NE Sec. 1 5S 10E	Degonia 1943'-1962'
Farrar Oil Company	*Renshaw #W-3	330'N 330'W SEc NE Sec. 1 5S 10E	Degonia 1911'-1933'
Permian Oil, Inc	*Given #2	330'N 330'W SEc NW NW Sec. 11 5S 10E	Tar Springs 2330'-2360'
Tamarack Petroleum Co., Inc	Hanna #8-W	50'N 330'E SEc NE NE Sec. 32 5S 10E	Biehl 1827'-1836' Clore 2090'-2102'
Farrar Oil Company	*Bennet W-3	330'S 430'E NWc SW Sec. 6 5S 11E	Degonia 1925'-1937' Upper Tar Springs 2254'-2265'
The Superior Oil Company	(N. H. F. U.) E. R. Greathouse #53	990'N 330'E SWc SE NW Sec. 4 5S 14W	Bethel 2715'-2760'
The Superior Oil Company	(N. H. F. U.) E. R. Greathouse #54	330'N 330'W SEc SW NW Sec. 4 5S 14W	Bethel 2720'-2760' Aux Vases 2850'-2870'
Ashland Oil & Refining Company	*Louis Brost #3-W	330'N 330'W SEc SW SE Sec. 19 5S 14W	Waltersburg 2317'-2325'
Ashland Oil & Refining Company	*R. A. Henning #1-W	330'N 330'E SEc SW NE SW Sec. 19 5S 14W	Waltersburg 2311'-2515' Tar Springs 2339'-2350'
Forest Oil Corporation	*J. G. Endicott #W-7	330'S 330'W NEc SW Sec. 21 5S 14W	Tar Springs 2279'-2307'
Forest Oil Corporation	*E. H. Morris #W-5	330'S 690'E NWc SW NE Sec. 21 5S 14W	Tar Springs 2253'-2278'
Sinclair Oil & Gas Co	Storms Pool Unit Tract 6 Well #2	330'N 330'E SWc NW SW Sec. 12 6S 9E	Waltersburg 2236'-2250'
Sinclair Oil & Gas Co	*Storms Pool Unit Tract 21 Well #1	330'S 330'W NEc NW Sec. 22 6S 9E	Waltersburg 2255'-2274'
Sinclair Oil & Gas Co	*Storms Pool Unit Tract 22 Well #2	330'N 330'E SWc NW NE Sec. 22 6S 9E	Waltersburg 2252'-2267'
Sinclair Oil & Gas Co	*Storms Pool Unit Tract 23 Well #2	330'S 330'W NEc NW NE Sec. 22 6S 9E	Waltersburg 2234'-2249'

WATER INPUT WELLS—Concluded
(Permits Issued in 1962)

Operator	Well (*=Converted Well)	Location	Formation
WHITE COUNTY—Concluded			
Humble Oil & Refining Company	*Herald Unit #2-W	330′N 330′E SWc SE SE Sec. 27 6S 9E	Cypress 2621′-2639′
C. E. Brebm Drlg. & Prod.	*Street-Austin #4	330′N 330′E SWc NE Sec. 33 6S 9E	Waltersburg 2402′-2426′
Humble Oil & Refining Company	*Herald Unit #27-W	330′S 330′W NEc SE Sec. 33 6S 9E	Cypress 2720′-2723′
Humble Oil & Refining Company	*Herald Unit #3-W	330′S 330′E NWc NE NE Sec. 34 6S 9E	Cypress 2630′-2654′
Humble Oil & Refining Company	*Herald Unit #5-W	330′S 330′E NWc NE Sec. 34 6S 9E	Cypress 2644′-2670′
Humble Oil & Refining Company	*Herald Unit #8-W	330′N 330′W SEc NE NW Sec. 34 6S 9E	Cypress 2635′-2668′
Humble Oil & Refining Company	*Herald Unit #10-W	330′N 330′W SEc NW NE Sec. 34 6S 9E	Cypress 2616′-2636′
Humble Oil & Refining Company	*Herald Unit #12-W	340′S 300′E NWc SE NE Sec. 34 6S 9E	Cypress 2578′-2599′
Humble Oil & Refining Company	*Herald Unit #14-W	330′S 330′E NWc SW NE Sec. 34 6S 9E	Cypress 2596′-2631′
Humble Oil & Company	*Herald Unit #16-W	330′S 330′E NWc SE NW Sec. 34 6S 9E	Cypress 2700′-2727′
Humble Oil & Refining Company	*Herald Unit #17-W	330′N 330′W SEc SW NW Sec. 34 6S 9E	Cypress 2728′-2751′
Humble Oil & Refining Company	*Herald Unit #19-W	330′N 330′W SEc NW Sec. 34 6S 9E	Cypress 2614′-2646′
Humble Oil & Refining Company	*Herald Unit #21-W	330′N 330′W SEc SW NE Sec. 34 6S 9E	Cypress 2631′-2690′
Humble Oil & Refining Company	*Herald Unit #22-W	330′S 330′E NWc SE Sec. 34 6S 9E	Cypress 2638′-2648′ 2657′-2667′
Humble Oil & Refining Company	*Herald Unit #24-W	330′S 375′E NWc NE SW Sec. 34 6S 9E	Cypress 2659′-2680′
Humble Oil & Refining Company	*Herald Unit #30-W	330′N 330′W SEc NW SW Sec. 34 6S 9E	Cypress 2722′-2750′
Humble Oil & Refining Company	*Herald Unit #32-W	330′N 330′W SEc NE SW Sec. 34 6S 9E	Cypress 2672′-2682′ 2687′-2698′
Humble Oil & Refining Company	*Herlad Unit #35-W	330′S 330′E NWc SE SW Sec. 34 6S 9E	Cypress 2696′-2701′ 2709′-2719′
Humble Oil & Refining Company	*Herald Unit #37-W	350′S 320′E NWc SW SW Sec. 34 6S 9E	Cypress 2696′-2726′
Humble Oil & Refining Company	*Herald Unit #39-W	330′N 330′W SEc SW SW Sec. 34 6S 9E	Cypress 2686′-2710′
S. and M. Oil Company	*Finch #1	330′N 330′E SWc NW SW Sec. 11 6S 10E	Hardinsburg 2510′-2541′
Nat'l Assoc. Petroleum Co.	*Hubele PWI #1	330′S 330′W NEc SE Sec. 12 6S 10E	Tar Springs 2208′-2213′
Nat'l Assoc. Petroleum Co.	*Hubele WI #2	330′N 330′W SEc NW SE Sec. 12 6S 10E	Tar Springs 2198′-2208′
Crescent Oil and Gas Corp.	*Reiling-Tuley Comm. "A" #1	330′S 330′W NEc SE SE Sec. 21 6S 10E	Tar Springs 2279′-2300′ Cypress 2613′-2630′
Crecent Oil and Gas Corp.	*H. T. Reiling "B" #2	375′N 330′E SWc SE Sec. 21 6S 10E	Tar Springs 2282′-2300′
Crecent Oil and Gas Corp.	*F. C. Reiling #5	330′S 330′E NWc SW SW Sec. 22 6S 10E	Tar Springs 2287′-2293′ Cypress 2626′-2639′
Crescent Oil and Gas Corp.	*V. G. & W. L. Miller #9	938′S 330′W NEc NW NE Sec. 28 6S 10E	Aux Vases 2896′-2921′
Crescent Oil and Gas Corp.	*White County Bank #1	330′N 330′E SWc SE NW Sec. 28 6S 10E	Tar Springs 2274′-2291′
F. J. Fleming Drilling Co.	*H. M. Porter #W-1	330′N 330′W SEc NW SE Sec. 12 7S 8E	Waltersburg 2223′-2232′
F. J. Fleming Drilling Co.	A. F. Doerner W-A1	330′S 330′E NWc NE Sec. 13 7S 8E	Waltersburg 2223′-2232′
Humble Oil and Ref. Co.	Southwest Roland Unit #37-W	55′S 660′E NWc Sec. 14 7S 8E	Waltersburg 2140′-2190′ Aux Vases 2900′-2930′
Humble Oil and Ref. Co.	*Southwest Roland Unit #4-W	330′S 330′W NEc Sec. 15 7S 8E	Aux Vases 2933′-2949′
Humble Oil and Ref. Co.	*Southwst Roland Unit #10-W	330′S 330′W NEc SE NE Sec. 15 7S 8E	Aux Vases 2928′-2950′
Humble Oil and Ref. Co.	*Herald Unit #41-W	330′S 330′W NEc Sec. 4 7S 9E	Cypress 2734′-2740′ 2745′-2753′
Shakespeare Oil Company, Inc.	*Harvey Questell #3	380′N 330′W SEc NW Sec 11 7S 9E	Dagley Sand 1426′-1451′
Bernard Podolsky	*Questell #1	330′N 330′W SEc NE SW Sec. 13 7S 9E	Waltersburg 2312′-2320′
Crescent Oil and Gas Corp.	*F. M. Calvert "A" #2	330′S 330′W NEc NW Sec. 4 7S 10E	Aux Vases 2899′-2913′
Ryan Company	*Wasem #4	330′S 330′E NWc SE SE Sec. 24 7S 10E	Tar Springs 2156′-2212′

WELLS PLUGGED IN 1962

Operator	Well	Location	Total depth	Date plugged
ADAMS COUNTY				
Chester Williams	Flesner #1	330 N 330′E SWc NE Sec. 1 1N 6W	660′	8-25-62
Albojo Oil Company	Leenerts #1	330′N 330′E SWc SE SW Sec. 22 2N 5W	937′	9-15-62
Petrolini Corporation	Donley #3-P	330′S 330′E NWc SE SW Sec. 1 1S 5W	600′	4-30-62
Dan Cameron	Vollbracht Estate #3-C	330′N 330′W SEc SW NE Sec. 35 1S 5W	700′	11-14-62
Henry Schuster	Hazel Campbell #1	330′S 330′W NEc SE NE Sec. 35 1S 5W	715′	3-28-62
C. Arthur Beckman	Jesse Roberts #4	180′S 520′W NEc SW SE Sec. 36 1S 5W	658′	9-14-62
Dan Cameron	Richard Pierce #5-C	330′N 330′W SEc SW SW Sec. 36 1S 5W	680′	11-29-62
Bergschneider Drilling	DeWitt #1	990′N 335′E SWc NE Sec. 1 2S 5W	670′	2-28-62
Ray F. Starr	James Donley #1-B	330N′ 330′W SEc SW SW Sec. 1 2S 5W	659′	12-19-62
Ray F. Starr	James Donley #1-S	330′N 330′E SWc SE SE Sec. 2 2S 5W	770′	12-19-62
Ray F. Starr	James Donley #6	330′S 380′E NWc SW Sec. 1 2S 5W	605′	12-19-62
Ray F. Starr	Otis Wright #3	340′S 450′W NEc NW NE Sec. 2 2S 5W	679′	12-19-62
Ray F. Starr	Otis Wright #4	580′S 345′W NEc NW NE Sec. 2 2S 5W	663′	4-23-62
Ernest and Otis Wright	Wright #3	330′S 330′E NWc NE Sec. 2 2S 5W	656′	11-26-62
Ray F. Starr	Wendell Doole #1-A	480′S 330′W NEc Sec. 11 2S 5W	651′	12-19-62
Ray F. Starr	Wendell Doole #2-A	330′N 330′W SEc NE NE Sec. 11 2S 5W	660′	12-19-62
Ray F. Starr	Dorus Huston #1-A	330′N 350′W SEc NW Sec. 11 2S 5W	752′	12-11-62
Robert A. Betz	Chet Louderback #4	990′S 330′W NEc SE Sec. 12 2S 5W	650′	2-7-62
E. W. McIver	Scharnhorst #1	330′N 330′W SEc Sec. 17 2S 5W	473′	12-14-62
Adie S. Petzoldt	Petzoldt #1	330′S 330′E NWc SW Sec. 5 2S 7W	725′	11-5-62
M. & M. Development Co., Inc	Ray D. Fearneyhough #1	330′N 330′W SEc NE SW Sec. 4 3S 5W	475′	12-11-62
Ray F. Starr	Russell-Waters #1	330′S 330′W NEc SW SE Sec. 4 3S 5W	467′	12-11-62
Ray F. Starr	George W. Davidson #1	330′N 330′E SWc Sec. 24 3S 5W	985′	6-5-62
Ray F. Starr	George Davidson #2	330′S 330′W NEc SW SW Sec. 24 3S 5W	905′	6-5-62
Ray F. Starr	Riley Still #1	330′N 330′W SEc SW NE Sec. 25 3S 5W	527′	6-5-62
Ray F. Starr	Lionel Fruit #1	330′N 330′W SEc Sec. 34 3S 5W	563′	6-5-62
Albojo Oil Co., Inc	Shinn #1	330′S 330′W NEc SE SW Sec. 3 3S 6W	845′	10-5-62
Albojo Oil Co., Inc	Everett Arnold #1	330′S 330′W NEc SE SE Sec. 18 3S 6W	760′	11-4-62
BOND COUNTY				
Harry Mabry	Parker #1	330′S 330′W NEc SW SW Sec. 11 4N 4W	602′	8-1-62
Arnold Wilson	Lawrence Willeford #1	330′S 362′W NEc NW NE NE Sec. 10 5N 4W	916′	11-23-62
Ralph H. Edwards	Lowery #2	990′S 990′E NWc SE Sec. 15 5N 4W	620′	11-10-62
E. E. Jenneman	B. Greenwood #4	990′N 330′W SEc Sec. 3 6N 2W	1097′	4-17-62
Farrar Oil Co.	Foppe #1	330′N 330′E SWc NE NW Sec. 15 6N 2W	2333′	11-14-62
E. G. Welker	McLean #1	330′S 322′W NEc NW NE Sec. 28 6N 3W	2170′	7-15-62
Farrar Oil Co	Griffiths #1	330′S 330′W NEc SE NW Sec. 9 6N 4W	1938′	12-2-62
Philip Spies, Jr.	Gruner #1	330′N 330′E SWc NW SW Sec. 31 6N 4W	638′	7-4-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
BOND COUNTY—Concluded				
Albert Weiss	Donk Brothers Coal & Coke Co. #1	330′N 330′W SEc SW NW Sec. 33 6N 4W	1882′	8-14-62
James R. Covington	Donk Brothers Coal & Coke Co. Unit #1	355′S 414′W NEc SW Sec. 34 6N 4W	1951′	5-2-62
BROWN COUNTY				
William O. Hill	Bunfill #3	760′N 150′W SEc SW NW Sec. 15 1S 2W	604′	5-21-62
William O. Hill	Bunfield #4	330′N 330′W SEc NE NW Sec. 15 1S 2W	615′	6-12-62
H. C. Donohoo	Grist #1	80′N 330′E SWc NW SW Sec. 31 1S 4W	645′	9-13-62
Thomas W. Pannell	Merservey #1	330′S 990′E NWc Sec. 32 1S 4W	900′	1-3-62
Petrolini Oil	Freeman #1	330′N 330′E SWc SE NW Sec. 19 2S 2W	832′	2-23-62
Thomas W. Pannell	Otis McNeff #1-P	330′S 330′E NWc NE SE Sec. 5 2S 4W	902′	5-8-62
Glen Riley	McNeff #1-R	330′N 420′W SEc NE Sec. 5 2S 4W	685′	3-18-62
Earnest Wright	Bowne #1	330′S 330′E NWc NE SW Sec. 5 2S 4W	664′	10-8-62
F. Dale Durfee	Roberts #1-D	330′S 330′W NEc SW Sec. 6 2S 4W	570′	12-6-62
Thomas W. Pannell	Knight #1	330′S 330′E NWc SW Sec. 15 2S 4W	585′	10-16-62
Henry L. Bush	Henry Bush #2	330′S 330′E NWc NE Sec. 16 2S 4W	672′	4-13-62
Harber and Durfee	Bush #3-HD	990′S 330′E NWc NE Sec. 16 2S 4W	655′	9-24-62
Harber and Durfee	Henry Bush #1-A	360′S 330′W NEc NW NW NE Sec. 16 2S 4W	672′	5-24-62
Harber and Durfee	Bush #2-A	330′S 400′W NEc SW NE Sec. 16 2S 4W	644′	7-11-62
Jack Heagy	Bush "H" #1	330′N 330′W SEc NW Sec. 16 2S 4W	650′	2-23-62
J. P. Johnson	Bush #1	330′S 990′E NWc Sec. 16 2S 4W	642′	7-16-62
Thomas W. Pannell	Carpenter Community #5-P	330′N 330′W SEc NE Sec. 16 2S 4W	820′	8-15-62
Wilbert R. Braun	Davis #5-F	460′S 330′E NWc SE NW NW Sec. 17 2S 4W	632′	5-25-62
Charles Eager	Davis #3	350′N 990′W SEc NW Sec. 17 2S 4W	640′	7-31-62
Bock and Buck	Clara Orr #2	330′S 330′E NWc SW SW Sec. 26 2S 4W	940′	7-20-62
CHRISTIAN COUNTY				
John P. Potsch	Cecil A. Long Estate #1	330′N 330′E SWc NE Sec. 13 12N 1E	1400′	8-6-62
National Associated Petroleum Co.	Clive Erisman #1	990′N 330′E SWc NE Sec. 26 12N 1E	2698′	5-23-62
Joe Miloncus	Nolan #1-B	330′S 330′W NEc SE NW Sec. 10 12N 4W	1966′	8-21-62
E. H. Kaufman	Don Kuhle #1	330′S 330′W NEc NW SW Sec. 29 13N 1E	1150′	6-2-62
H. M. Grubb, Jr.	Branyon #1	330′N 330′W SEc SW NE Sec. 36 13N 1E	1416′	7-5-62
National Associated Petroleum Co.	Eugene Kennedy #1	330′N 990′W SEc Sec. 30 14N 1E	1502′	5-26-62
Reeter and Hirstein	Younker #1	330′S 330′E NWc NE NE Sec. 1 14N 2W	1972′	5-31-62
James Jordan	Ballou #1	500′N 450′W SEc NE SW Sec. 7 14N 3W	1729′	9-26-62
Atkins and Hale	Lindsay #1	330′S 330′E NWc SW SE Sec. 9 14N 3W	1777′	5-26-62
H. L. Mansfield	Guenther-Denny #1	330′S 330′E NWc SE SE Sec. 9 14N 3W	1840′	2-11-62
Merco Oil Co.	Campbell #1	330′N 330′W SEc NE Sec. 15 14N 3W	1890′	9-14-62
H. L. Mansfield	McAnulty #1-M	330′N 330′W SEc NE NE Sec. 18 14N 3W	1681′	4-25-62
Lama Oil Company	Bernice Jones #1	330′s 330′W NEc SW NE Sec. 19 14N 3W	1901′	5-1-62
Dennis A. Allen	Doyle and Minnie Lovens #1	330′S 330′W NEc SW NW Sec. 21 14N 3W	1826′	4-26-62

Arthur Niemann & Ernest Anderson	McVay #1	330′N 330′W SEc NE SE Sec. 2 15N 1W	1906′	3-10-62
M. H. Richardson	Hardy Heirs #2	990′S 330′W NEc SE Sec. 8 15N 1W	1874′	5-19-62
Don Sweyer	Augur #3	330′N 330′E SWc NW SE Sec. 8 15N 1W	1887′	8-15-62
H. F. Robinson	Toothacre #1	330′N 330′E SWc NW NW Sec. 15 15N 1W	1930′	4-27-62
Calvert Drilling, Inc	D. V. Beard Etal #1	1320′S 330′E NWc SE Sec. 18 15N 1W	1898′	3-9-62
Calvert Drilling, Inc	D. V. Beard Etal #2	1320′S 330′W NEc SE Sec. 18 15N 1W	1894′	3-8-62
Harold Mansfield	Augur #1	330′N 330′W SEc NE NW Sec. 18 15N 1W	1902′	2-26-62
C. B. Mansfield	Opal Brown #2	1650′N 1116′E SWc Frac. SW Sec. 19 15N 1W	1911′	4-4-62
Baughman and Osborn	Anna Slayback #1	330′N 330′W SEc NE NE Sec. 20 15N 1W	1926′	6-6-62
Baughman and Osborn	Harold Young #1	330′S 330′E NWc SE Sec. 22 15N 1W	1926′	2-28-62
Baughman and Osborn	Lyle Young #1	330′S 330′E NWc SE SE Sec. 22 15N 1W	1940′	8-17-62
James Jordan	Marshall #3	330′N 330′W SEc NW Sec. 22 15N 1W	1937′	4-30-62
The Mutual Oil & Gas Company	Audra Moore #1	330′S 330′W NEc NW NE Sec. 29 15N 1W	1941′	4-30-62
Henson Drilling Company	Housley #2	330′S 330′W NEc SE SW Sec. 30 15N 1W	1914′	11-21-62
Henson Drilling Company	Housley #3	593′N 330′E SWc Sec. 30 15N 1W	1926′	11-20-62
Harold Mansfield	C. Armstrong #1-A	330′S 330′E SE NE Sec. 30 15N 1W	1930′	4-28-62
Thomas W. Pannell	A. A. Crain Etal #1	881′S 330′E NWc Frac. SW Fractional Sec. 31 15N 1W	1975′	9-4-62
H. L. Mansfield	Bankson #1	330′N 330′E SWc NE Sec. 32 15N 1W	1932′	5-4-62
H. L. Mansfield	Beilsmith #1-A	530′N 330′E SWc SE NE Sec. 11 15N 2W	903′	2-25-62
H. F. Robison	Warnick #1	330′N 330′W SEc SW NW Sec. 14 15N 2W	2449′	3-9-62
H. G. Gibson	Niana C. Davis #1	330′N 330′W SEc NE SE Sec. 22 15N 2W	1940′	2-16-62
Landin Oil Company	Niana Davis #2	330′S 330′W NEc SE Sec. 22 15N 2W	1938′	2-21-62
C. B. Mansfield	Harry & Grace Montgomery #1	330′N 330′E SWc NE SE Sec. 23 15N 2W	1959′	11-1-62
Consolidated Oil Prod. Co	Fordens #4	330′N 330′E SWc NE SE Sec. 25 15N 2W	1910′	11-15-62
Consolidated Oil Prod. Co	Forden #5	330′N 330′W SEc NE SE Sec. 25 15N 2W	1914′	11-16-62
Henson Drilling Company	S. Pettus Community #1-A	1308′N 990′E SWc Sec. 25 15N 2W	1908′	5-23-62
Consolidated Oil Prod. Co	Ralph #1-A	330′S 330′E NWc NE Sec. 27 15N 2W	1945′	2-15-62
H. L. Mansfield	Housley #1	80′S 330′W NEc SE SE Sec. 33 15N 2W	1940′	9-7-62
Baughman, Osborn, Reeter, & Hirstein	Deeren #2	330′S 330′W NEc NW SE Sec. 34 15N 2W	1963′	6-8-62
C. B. Mansfield	Etter #2	1277′S 990′E NWc SW NW Sec. 34 15N 2W	1920′	9-3-62
Reeter and Hirstein	Dorris #2	330′S 660′E NWc SE NE Sec. 34 15N 2W	1933′	12-23-62
C. B. Mansfield	Kerns #1	330′N 660′W SEc NE SE Sec. 36 15N 2W	1958′	5-31-62
Reeter and Hirstein	Mateer #1	330′S 330′W NEc SE SW Sec. 36 15N 2W	1982′	8-16-62
Aladdin Oil Development Co	Jenkins #1	330′S 330′W NEc NW SW Sec. 25 15N 3W	1897′	12-23-62
Clark County				
J. E. Woofter Drilling Co	Olen Wells #1	380′N 380′E SWc SE Sec. 13 9N 13W	849′	12-14-62
J. E. Woofter Drilling Co	Olen Wells #2	330′S 330′E NWc SW SE Sec. 13 9N 13W	852′	12-17-62
Edward Lee Wirth	John Van Fleet #2	330′S 330′E NWc NE NW Sec. 24 9N 13W	853′	12-5-62
G. H. Froderman & Everett Connelly	Josephine Bailey #1	220′N 440′W SEc SW NW Sec. 13 9N 14W	530′	10-19-62
A. J. Holderman	Gross #1	330′S 330′W NEc SE NE NE Sec. 14 9N 14W	480′	7-21-62
The Pure Oil Company	Claypool Cons. #4	2470′S 220′E SWc NW Sec. 26 9N 14W	590′	11-23-62
The Pure Oil Company	Claypool Cons. #9	2420′S 660′E SWc NW Sec. 26 9N 14W	580′	11-20-62
The Pure Oil Company	Claypool Cons. #16	2420′S 1140′E SWc NW Sec. 26 9N 14W	558′	11-15-62
The Pure Oil Company	Claypool Cons. #36	10′N 220′E SWc NW SW NW Sec. 26 9N 14W	531′	11-26-62
E. G. Welker	Otho Miller #1	330′S 330′E NWc NE SE Sec. 26 9N 12W	1522′	2-14-62
Frank Braman	Cole #17	160′N 180′W SEc NE Sec. 27 9N 14W	600′	8-29-62
The Pure Oil Company	Edward Bennett #5	200′N 200′E SWc NE Sec. 27 9N 14W	541′	11-7-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
CLARK COUNTY—Continued				
The Pure Oil Company	Edward Bennett #7	650′N 270′E SWc NE Sec. 27 9N 14W	542′	11-9-62
Ralph H. Edwards	M. Kimlin #2	330′N 330′E SWc SE Sec. 32 9N 14W	1180′	7-11-62
Ralph H. Edwards	L. & M. Partlow #1	330′S 330′W NEc SE SW Sec. 34 9N 14W	580′	7-13-62
Ralph H. Edwards	L. & M. Partlow #2	330′N 330′W SEc SW Sec. 34 9N 14W	580′	7-14-62
Dillman & Tyhurst Oil Prod	D. & T. Geff #1-A	990′S 330′W NEc SE SW Sec. 35 9N 14W	818′	6-29-62
Wiley Fasig	Maxwell #1	350′N 330′W SEc SE NW NW Sec. 31 10N 12W	1040′	5-19-62
Texaco Inc	Island Grove Prospect-Core Hole #1 (C. M. Hills Farm)	330′S 330′W NEc SE Sec. 27 10N 13W	1398′	9-29-62
R. B. & Associates	Jones #1	195′S 360′E NWc SW NW Sec. 3 10N 14W	439′	8-24-62
Alfa-Corn Corporation	Maude Rush #1	330′N 330′W SEc NE NE SE Sec. 4 10N 14W	449′	7-24-62
D. W. Franchot Co., Inc	Shawver #1	220′S 55′E NWc NE SW NW Sec. 4 10N 14W	306′	10-31-62
D. W. Franchot Co., Inc	N. Shawver #2	220′S 165′W NEc SW NW Sec. 4 10N 14W	382′	11-2-62
D. W. Franchot Co., Inc	N. Shawver #3	220′S 165′E NWc SE NW Sec. 4 10N 14W	312′	10-10-62
D. W. Franchot Co., Inc	N. Shawver #4	220′S 550′E NEc NW SE NW Sec. 4 10N 14W	293′	10-12-62
D. W. Franchot Co., Inc	N. Shawver #9	445′S 165′W SEc NE SW NW Sec. 4 10N 14W	325′	10-29-62
D. W. Franchot Co., Inc	N. Shawver #10	110′N 55′W SEc NE SW NW Sec. 4 10N 14W	315′	10-30-62
D. W. Franchot Co., Inc	C. Elliott #1	230′S 1100′W NEc NW NE Sec. 5 10N 14W	425′	10-27-62
D. W. Franchot Co., Inc	C. Elliott #2	220′S 1100′W NWc NE NE Sec. 5 10N 14W	412′	10-23-62
D. W. Franchot Co., Inc	C. Elliott #3	220′S 605′W NWc NE NE Sec. 5 10N 14W	398′	10-22-62
D. W. Franchot Co., Inc	C. Elliott #4	220′S 165′W NEc Sec. 5 10N 14W	392′	10-19-62
D. W. Franchot Co., Inc	C. Elliott #5	660′S 165′W SEc NE NE NE Sec. 5 10N 14W	406′	10-26-62
D. W. Franchot Co., Inc	C. Elliott #6	660′S 605′W NEc Sec. 5 10N 14W	410′	10-25-62
C. M. Smith	Mauk-Connelly Community #1	990′S 330′E NWc SW SE Sec. 11 10N 14W	1437′	7-19-62
Forest Oil Corporation	Lacey-McIntosh Unit #7	NE¼ SE¼ Sec. 14 10N 14W	537′	6-5-62
Forest Oil Corporation	J. McCrory Old #1	no footage Sec. 14 10N 14W	470′	1-23-62
Forest Oil Corporation	J. McCrory Old #3	no footage Sec. 14 10N 14W	487′	1-22-62
Forest Oil Corporation	J. McCrory #D13	320′S 222′E NWc SW SW Sec. 14 10N 14W	491′	1-13-62
Forest Oil Corporation	W. McCrory Old #5	SW¼ SE¼ Sec. 14 10N 14W	515	6-20-62
Forest Oil Corporation	W. McCrory Old #8	no footage Sec. 14 10N 14W	480′	2-14-62
Forest Oil Corporation	W. McCrory Old #9	SE¼ SW¼ Sec. 14 10N 14W	471′	5-5-62
Forest Oil Corporation	W. McCrory Old #11	no footage Sec. 14 10N 14W	470′	1-27-62
Forest Oil Corporation	W. McCrory #J-14 Casey Pool	1′N 222′W SEc NE SE SW Sec. 14 10N 14W	468′	2-10-62
Forest Oil Corporation	W. McCrory #G-15	222′N 223′E SWc SE SW Sec. 14 10N 14W	484′	1-25-62
Forest Oil Corporation	W. McCrory #J-15	222′N 220′W SEc SW Sec. 14 10N 14W	480′	1-3-62
Forest Oil Corporation	B. C. Smith #J-7	220′S 330′W NEc SE NW Sec. 14 10N 14W	480′	5-31-62
Forest Oil Corporation	B. C. Smith #J-8	1′N 330′W SEc NE SE NW Sec. 14 10N 14W	483′	6-1-62
Forest Oil Corporation	B. C. Smith #J-9	155′N 330′W SEc NW Sec. 14 10N 14W	487′	5-24-62
Forest Oil Corporation	Ed. Whitehead G-10	310′S 290′E NWc NE SW Sec. 14 10N 14W	488′	4-23-62
Forest Oil Corporation	E. Whitehead #J-10	271′S 250′W NEc SW Sec. 14 10N 14W	488′	4-27-62
C. M. Smith	Claude Mauk #1	220′N 220′E SWc NW NE Sec. 14 10N 14W	478′	7-17-62
Forest Oil Corporation	B. L. Daugherty Old #1	SE¼ NE¼ Sec. 15 10N 14W	460′	5-8-62
Forest Oil Corporation	B. L. Daugherty Old #2	SE¼ NE¼ Sec. 15 10N 14W	540′	5-9-62

Forest Oil Corporation	B. L. Daugherty Old #3	SE¼ NE¼ Sec. 15 10N 14W	475′	5-12-62
Forest Oil Corporation	J. C. Hartman #A-13	220′S 220′E NWc SE SE Sec. 15 10N 14W	587′	5-16-62
Forest Oil Corporation	J. C. Hartman #C-13	275′S 220′W NEc SE SE Sec. 15 10N 14W	513′	6-15-62
Forest Oil Corporation	L. Hartman Heirs #4	NE¼ SE¼ Sec. 15 10N 14W	538′	6-9-62
Forest Oil Corporation	Leroy Hartman Heirs #A-11	330′S 220′E NWc SW NE SE Sec. 15 10N 14W	600′	5-15-62
Forest Oil Corporation	Leroy Hartman Heirs #B-11	330′S 1′E NWc SE NE SE Sec. 15 10N 14W	568′	5-14-62
Forest Oil Corporation	Margaret Keeler #A-15	330′S 220′E NWc SW SE SE Sec. 15 10N 14W	537′	4-17-62
Forest Oil Corporation	Margaret Keeler #B-15	330′S 1′W NEc SW SE SE Sec. 15 10N 14W	579′	4-14-62
Forest Oil Corporation	Margaret Keeler #C-15	330′S 220′W NEc SE SE SE Sec. 15 10N 14W	554′	4-15-62
Forest Oil Corporation	Lacey-McIntosh #5 Old	NE½ SE¼ Sec. 15 10N 14W	540′	6-6-62
Forest Oil Corporation	Lacey-McIntosh #8 Old	SE¼ NE¼ Sec. 15 10N 14W	480′	6-7-62
Forest Oil Corporation	McIntosh-Lacey Unit #10	NE¼ SE¼ Sec. 15 10N 14W	540′	5-18-62
Forest Oil Corporation	McIntosh-Lacey Unit #16	NE½ SE¼ Sec. 15 10N 14W	535′	5-17-62
Forest Oil Corporation	G. E. Kite #G-17 Casey Pool	1′N 223′E SWc NW NE NW Sec. 23 10N 14W	477′	2-2-62
Forest Oil Corporation	G. E. Kite #H-17	1′S 1′W NEc SW NE NW Sec. 23 10N 14W	480′	6-21-62
Forest Oil Corporation	G. E. Kite #H-18	222′N 1′E SWc SE NE NW Sec. 23 10N 14W	487′	5-22-62
Forest Oil Corporation	G. E. Kite #J-17	1′N 292′W SEc NE NE NW Sec. 23 10N 14W	479′	6-21-62
Forest Oil Corporation	G. E. Kite #J-18	223′N 222′W SEc NE NW Sec. 23 10N 14W	487′	5-23-62
Forest Oil Corporation	F. Lenex #D-21	220′N 220′E SWc NW Sec. 23 10N 14W	601′	3-2-62
Forest Oil Corporation	F. Lenex #E-21	220′N 1′W SEc SW SW NW Sec. 23 10N 14W	517′	3-5-62
Forest Oil Corporation	F. Lenex #F-21	220′N 220′W SEc SW NW Sec. 23 10N 14W	518′	3-22-62
Forest Oil Corporation	F. Lenex #G-21	220′N 220′E SWc SE NW Sec. 23 10N 14W	515′	3-26-62
Alexander Peters, Jr	Fain #1	330′S 330′W NEc SE SW Sec. 25 10N 14W	1391′	6-4-62
R. B. and Associates	Ulrey #1	160′S 160′W NEc SW SE NW Sec. 26 10N 14W	537′	2-6-62
Frank A. Bridge	Carper #1	330′S 330′W NEc SE SE Sec. 35 10N 14W	1481′	5-1-62
R. B. & Associates	Huffman #11	360′S 350′E NWc SW NW Sec. 35 10N 14W	520′	9-13-62
R. B. & Associates	Huffman #12	350′S 860′E NEc SW NW Sec. 35 10N 14W	535′	9-18-62
J. O. Wright & David Bass	Huffman #1	330′N 330′E SWc Sec. 35 10N 14W	655′	7-16-62
Frank A. Bridge	Virgil Jones #1	330′N 330′W SEc SW SW Sec. 36 10N 14W	1405′	6-27-62
R. B. & Associates	Jones #1	25′S 330′E NWc SW NW SW Sec. 36 10N 14W	438′	6-1-62
Clarence J. Kruse	Reiman #1	330′S 330′E NWc SE SE Sec. 2 11N 11W	1209′	11-29-62
Howard Kuhn	Gunder #1	330′S 330′W NEc NW NE Sec. 19 11N 11W	2346′	10-13-62
Texaco Inc	Five Points Prospect-Core Hole #1	330′N 330′E SWc Sec. 25 11N 13W	1291′	10-5-62
D. W. Franchot Co., Inc	Shawver #7	55′N 110′E SEc NW SE NW Sec. 4 11N 14W	122′	11-4-62
D. W. Franchot Co., Inc	Shawver #8	55′N 220′E NWc NE SE NW Sec. 4 11N 14W	380′	11-4-62
D. W. Franchot Co., Inc	A. Sloan #7	300′S 330′E NWc NE SW Sec. 4 11N 14W	403′	10-12-62
D. W. Franchot Co., Inc	A. Sloan #8	375′S 275′E NWc NE SW Sec. 4 11N 14W	361′	10-8-62
Shure Oil Corporation	W. W. Drake #1	330′N 330′E SWc NW NE Sec. 5 11N 14W	2435′	1-27-62
Thomas C. Rappe	Groves #1	330′N 330′E SWc Sec. 6 11N 14W	520′	7-10-62
Thomas C. Rappe	Gasaway #1	330′N 330′E SWc NW NW Sec. 9 11N 14W	2428′	10-24-62
Thomas C. Rappe	Grisson #1	330′S 330′E NWc NE Sec. 16 11N 14W	2512′	10-25-62
Smith Patterson Associates	Seber Wilhoit #1	330′S 280′E NWc SE NW Sec. 16 11N 14W	2484′	4-5-62
Beeson Oil Producers	Fasig #1	330′N 640′E SWc NW NE Sec. 23 11N 14W	556′	6-18-62
G. H. Froderman	Blue Mounds Farms, Inc. #1	175′S 360′W NEc SE SW Sec. 29 11N 14W	300′	10-24-62
Forest Oil Corporation	Green & Inland #F16	165′S 165′W NEc SE SW Sec. 30 11N 14W	332′	10-9-62
Forest Oil Corporation	Green & Inland Oil #G-16	165′S 165′E NWc SW SE Sec. 30 11N 14W	306′	10-4-62
Forest Oil Corporation	Green & Inland Oil #H-16	165′S 165′W NEc NW SW SE Sec. 30 11N 14W	308′	10-5-62
Forest Oil Corporation	Green & Inland #J-16	165′S 165′E NWc NE SW SE Sec. 30 11N 14W	314′	10-3-62
Forest Oil Corporation	Green & Inland #G-17	165′N 165′E SWc NW SW SE Sec. 30 11N 14W	329′	10-5-62
Forest Oil Corporation	Green & Inland #H-17	165′N 165′W SEc NW SW SE Sec. 30 11N 14W	332′	10-5-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
CLARK COUNTY—Concluded				
Virgil Streeter	Howard Sherwood #1	330'S 330'W NEc SE SE NE Sec. 32 11N 14W	1126'	5-23-62
Virgil Streeter	R. K. & Theron L. Elliott #1-A	330'S 330'W NEc SW NW Sec. 33 11N 14W	1124'	6-9-62
Wiley Fasig	T. H. Ryan #1	330'N 990'W SEc NW SE Sec. 35 11N 14W	601'	11-19-62
John H. Ryan	Mable Perisho #1	330'S 330'W NEc SW NE Sec. 35 11N 14W	518'	11-26-62
Henry M. Gray	Redmon-Wilhoit #1	990'S 930'W NEc Sec. 23 12N 14W	497'	12-8-62
Sam Ball	Mercedes O. Fox #1	330'S 330'W NEc SE NW SE Sec. 24 12N 14W	616'	12-11-62
J. D. Kuykendall	Lloyd P. Ross #1-A	330'N SEc SW SE SW Sec. 35 12N 14W	505'	5-3-62
Lloyd Ross	Lloyd Ross #1	330'N 660'W SEc SW Sec. 35 12N 14W	240'	8-18-62
CLAY COUNTY				
Smith Oil Company	Stella Joplin #1	890'S 890'W NEc NW Sec. 13 2N 5E	2975'	12-20-62
Perry Fulk	Kinnaman #1	330'S 330'E NWc SE NW Sec. 11 2N 6E	3172'	4-24-62
East Central Dev. Co., Inc	Anderson #1	330'S 330'W NEc SW NE Sec. 20 2N 6E	3200'	7-17-62
Perry Fulk	G. Hale #3-A	330'S 330'W NEc NW Sec. 1 2N 7E	3647'	11-3-62
Perry Fulk	B. A. Bissey #1	330'S 330'E NWc SE NE Sec. 2 2N 7E	3203'	1-25-62
Donald P. Knierim	Earl Bayler #1	330'S 330'E NWc SE SE Sec. 2 2N 7E	3650'	6-13-62
John Zanetis	E. D. Baylor #1	660'S 660'W NEc NW SE Sec. 3 2N 7E	3124'	8-18-62
Leland Fulkerson	McAllister #1	330'S 330'W NEc NW Sec. 4 2N 7E	3093'	9-19-62
Kelley, Conrad and Kaye	Frank Evans #1	330'N 330'E SWc SE SE Sec. 5 2N 7E	3190'	4-21-62
M. O. Milam	Ted Tolbert #1	330'S 330'E NWc SE NE Sec. 8 2N 7E	3170'	1-13-62
John M. Zanetis	Delbert Stanford #2	330'N 330'E SWc NE SE Sec. 8 2N 7E	3152'	9-25-62
East Central Dev. Co., Inc	Pearce #1	330'S 330'E NWc NE NW Sec. 9 2N 7E	3116'	1-1-62
East Central Dev. Co., Inc	Allison Pearce #2	330'N 330'E SWc NW Sec. 9 2N 7E	3016'	4-15-62
East Central Dev. Co., Inc	Allison Pierce #3	330'N 330'W SEc SW NW Sec. 9 2N 7E	3175'	4-19-62
East Central Dev. Co., Inc	A. Stanford #1	330'S 330'W NEc Sec. 9 2N 7E	3175'	11-1-62
John M. Zanetis	Dobbs #2	330'N 330'E SWc SE SE Sec. 9 2N 7E	3136'	1-30-62
John M. Zanetis	Kitley #2	660'S 330'E NWc NE SW Sec. 9 2N 7E	3122'	12-1-62
John M. Zanetis	Roy Kitley #1	330'S 330'W NEc SW Sec. 9 2N 7E	3172'	8-17-62
John M. Zanetis	McCommons #1	330'S 660'W NEc NW SE Sec. 9 2N 7E	3172'	6-11-62
The Pure Oil Company	C. M. Kitley A #1	330'S 658'W NEc SE Sec. 10 2N 7E	3151'	5-12-62
Shulman Brothers	Leak #1	330'S 330'W NEc NW NW Sec. 10 2N 7E	3610'	5-20-62
Eagle Exploration Company	Broyles #B-1	330'S 330'W NEc SE SE Sec. 14 2N 7E	3070'	5-18-62
Leland Fulkerson	Tullett #1	330'S 330'E NWc SW NE Sec. 14 2N 7E	3700'	9-24-62
John W. Rudy	Lewis A. Clark #1	330'S 330'W NEc NW NW Sec. 15 2N 7E	3140'	9-27-62
Black and Black Oil Company	H. C. Skelton #1	330'S 330'W NEc SE SW Sec. 17 2N 7E	3199'	12-9-62
Wayne S. Davis	O. Williams #1	330'N 330'E SWc NE SW Sec. 17 2N 7E	3188'	10-3-62
John M. Zanetis	Bates #1	656'S 326'E NWc NE SW Sec. 3 2N 8E	3063'	8-16-62
John M. Zanetis	Zimmerman #1	330'S 330'W NEc SW Sec. 3 2N 8E	2629'	6-8-62
Herman Brinkley	W. Bandy #1	330'S 330'E NWc SE SW Sec. 3 3N 5E	2867'	4-22-62
Herman Brinkley	F. H. Wheeler #1	330'S 990'E NWc SW Sec. 3 3N 5E	2922'	5-15-62
David N. Claypool	Lee #1	330'N 330'E SWc NE NE Sec. 15 3N 5E	3000'	1-22-62

Jet Oil Company	Lee #1	330′N 330′W SEc NE Sec. 15 3N 5E	2964′	5-8-62
Lomelino Oil Company	Melba Smith #1	330′S 330′E NWc Sec. 17 3N 5E	2848′	8-2-62
Dominick DiPrinzio	Hobbs #1	330′S 330′W NEc SE SE Sec. 1 3N 6E	3084′	12-20-62
Illinois Producing Corp	Marsh #1	330′S 330′E NWc SE Sec. 17 3N 6E	2760′	8-3-62
Illinois Producing Corp	Marsh #1-A	405′S 330′E NWc SE Sec. 17 3N 6E	2980′	8-2-62
Illinois Producing Corp	Marsh #3	330′S 330′W NEc NW SE Sec. 17 3N 6E	2763′	8-4-62
Illinois Producing Corp	Marsh #4	330′N 330′W SEc NW SE Sec. 17 3N 6E	2753′	7-30-62
Mammoth Producing Corp	Chas. Marsh #5	330′S 340′W NEc SE Sec. 17 3N 6E	2753′	7-28-62
East Central Dev. Co., Inc	Gatewood #1	330′S 330′W NEc Sec. 23 3N 6E	3015′	9-11-62
East Central Dev. Co., Inc	Gatewood #2	990′S 660′E NWc NE Sec. 23 3N 6E	3026′	6-25-62
Mac Gregor and Hearrell Drilling Company	W. M. Cambron #1	330′N 330′E SWc Sec. 3 3N 7E	3007′	10-16-62
Smith Oil Company	Joseph W. Harned Etal #1	330′S 330′W NEc NW SE Sec. 6 3N 7E	3112′	1-26-62
McCollum and Kincaid	D. Cailteux #2	330′S 330′W NWc SW SE Sec. 11 3N 7E	3040′	7-12-62
Johnson and Snyder	Frank Cailteux #1	990′N 330′W SEc NW Sec. 11 3N 7E	3551′	6-4-62
McCollum and Kincaid	Smith Heirs #1	990′S 330′W NEc NW SW Sec. 11 3N 7E	2943′	12-2-62
Illinois Basin Oil Assoc., Inc	Duff Etal #1	330′N 330′W SEc NE Sec. 12 3N 7E	3103′	10-15-62
William H. Krohn	Verne Griffith #1	618′S 482′E NWc SE Frac. Sec. 19 3N 7E	2998′	7-9-62
Samuel E. Boxell	Glenn O. Welsh #1	660′S 660′E NWc SW Sec. 25 3N 7E	3075′	6-21-62
National Assoc. Petro. Co	Martin-Hale Comm. "A" #1	330′S 330′E NWc NE SE Sec. 26 3N 7E	3072′	9-1-62
National Assoc. Petro. Co	Bernice Misenhimer #1	330′N 330′E SWc SE NE Sec. 26 3N 7E	3130′	6-15-62
Oslager Oil Company	Bernice Misenhimer #1	330′S 330′W NEc SE NE Sec. 26 3N 7E	3138′	12-30-62
Coy Oil, Inc	G. C. Gibson #1	330′N 330′E SWc SE NE Sec. 32 3N 7E	3081′	12-14-62
Leland Fulkerson	Henderson Jones #2	330′N 330′E SWc SE Sec. 33 3N 7E	3089′	9-22-62
Leland Fulkerson	J. Klein #1	330′N 330′W SEc SW Sec. 33 3N 7E	3100′	8-28-62
Floyd Thompson	Robert Delaney #1	330′N 330′E SWc NE SW Sec. 33 3N 7E	3143′	9-18-62
Wayne S. Davis	Snell Community #1	330′N 330′W SEc NW SW Sec. 34 3N 7E	3610′	6-13-62
Southern Independent Oil and Refining Company, Inc	Gail Stanford #1	330′N 330′W SEc Sec. 34 3N 7E	3600′	6-8-62
James R. Van Buskirk	Hoard #1	330′N 330′E SWc NE Sec. 34 3N 7E	3153′	1-30-62
Samuel E. Boxell	W. Staley #1	330′N 330′W SEc SW Sec. 35 3N 7E	3840′	5-28-62
Wayne S. Davis	Jesse Hunley #B-1	330′N 330′W SEc NW Sec. 35 3N 7E	3188′	10-12-62
Southern Illinois Oil Prod. Inc	H. C. Stanford #1	990′S 990′E NWc SW Sec. 36 3N 7E	50′	11-27-62
Oslager Oil Company	Chester Jones #1	330′N 330′E SWc SE NW Sec. 3 3N 8E	3622′	12-26-62
Continental Oil Company	Bemis "B" #5	990′S 350′E NWc NE Sec. 8 3N 8E	3675′	8-1-62
John W. Rudy	Travis #1	330′N 330′W SEc Sec. 19 3N 8E	3053′	4-16-62
Earle B. Reynolds	DeHart #C-1	330′S 330′W NEc SE NE Sec. 33 3N 8E	2995′	7-12-62
T. W. George	Viola C. Gibson #1	330′S 330′E NWc NE SE NW Sec. 11 4N 5E	2415′	3-18-62
T. W. George	J. O. Webb #1	330′S 330′W NEc SW NW Sec. 11 4N 5E	2440′	3-14-62
Hanson Oil Company	E. Bailey #1	330′N 330′W SEc NE NW Sec. 26 4N 5E	2780′	11-27-62
M. C. Milam	F. E. Wilson #1	330′N 330′E SWc NE NW Sec. 22 4N 7E	3018′	1-22-62
Walter Duncan	Charles and George Pearson #1	330′S 330′E NWc NE SW Sec. 36 4N 5E	2898′	9-20-62
Walter Duncan	Robert D. Bailey Etal #1	990′S 330′E NWc Sec. 31 4N 6E	2902′	12-28-62
John B. Murvin	Brooks #1	330′N 330′W SEc SW NW Sec. 3 4N 7E	3020′	10-12-62
John B. Murvin	Leonard #1	330′N 330′W SEc NW SW Sec. 3 4N 7E	2980′	11-5-62
Smith Oil Company	Thomas Fleener #1	330′S 460′E NWc SW SW Sec. 5 4N 7E	2943′	7-29-62
Milton Smith	George Benwitz #1	330′N 690′E SWc NW Sec. 5 4N 7E	2980′	9-7-62
Milton R. Smith	George E. King Etux #1	330′S 330′E NWc NE SE Sec. 6 4N 7E	2945′	10-7-62
Keystone Oil Company	Tolliver #1	990′N 330′W SEc SW SW Sec. 9 4N 7E	2650′	4-16-62
M. V. Ring	Tolliver #1	660′S 330′W NEc NW SW Sec. 9 4N 7E	2640′	12-3-62
Delbert H. Runyon	G. Crouse #2	330′S 330′E NWc NE SW Sec. 13 4N 7E	2617′	11-17-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
CLAY COUNTY—Concluded				
Delbert H. Runyon	C. Newbould #1	330′N 330′E SWc NE Sec. 13 4N 7E	2621′	7-6-62
Eagle Exploration Co., Inc	Devore #1	330′S 330′W NEc NW NW Sec. 16 4N 7E	2668′	8-12-62
Monarch Development Co	G. L. Weidner #1	990′S 330′E NWc SW NW Sec. 21 4N 7E	3055′	11-16-62
R. L. Russell	J. T. Harrison #1	330′S 330′W NEc SW Sec. 27 4N 7E	2980′	11-5-62
Nat'l Assoc. Petro. Co	Clara Petitjean #2	330′N 330′W SEc NE NW Sec. 13 4N 8E	3101′	9-12-62
Nat'l Assoc. Petroleum Co	John Wiedner Heirs #1	330′S 660′W NEc SE Sec. 13 4N 8E	3078′	12-11-62
Don Baines Drilling Co	Ditter #1	660′N 330′W SEc SW SE Sec. 18 4N 8E	3008′	10-11-62
D. T. Drilling Company	Everett Frutiger #1	330′S 330′E NWc NE NW SW Sec. 32 4N 8E	3040′	10-3-62
McCollum and Kincaid	G. Harper #A-2	990′N 330′W SEc Sec. 13 5N 5E	2555′	12-3-62
Leonard Kemnetz	Lewis-Bowman #1	330′S 990′W NEc Sec. 3 5N 6E	2800′	10-1-62
Theodore R. Lindsay	C. V. McKnelly #1	330′S 330′W NEc SW NE Sec. 10 5N 6E	2811′	5-24-62
McCollum and Kincaid	Mary Upton #1	660′N 330′W SEc NE Sec. 25 5N 6E	2900′	7-2-62
R. H. Troop	Alva Barlow #1	330′N 330′W SEc NW Sec. 1 5N 7E	2951′	9-27-62
McCollum and Kinciad	Greenlaw Heirs #1	1650′S 330′W NEc Sec. 3 5N 7E	2962′	10-20-62
Coy Oil, Inc	Lester Stortzum #1	330′S 330′E NWc Frac. SW Sec. 6 5N 7E	2716′	7-25-62
Sohio Petroleum Co	Walter Stortzum Etal #1	656′N 330′W SEc NE Sec. 6 5N 7E	2511′	1-18-62
Sohio Petroleum Co	Walter Stortzum #4	330′N 330′W SEc NE NE Sec. 6 5N 7E	2515′	1-20-62
Gulf Oil Corporation	H. T. Gould #1	380′N 330′E SWc SE NW Sec. 13 5N 7E	2761′	3-21-62
Jennings & Kurtz Drilling Corporation	W. D. Rekeweg #1	330′S 330′E NWc SW NW Sec. 25 5N 7E	2810′	4-7-62
Mitchell Strach	J. L. Brentlinger #1	330′S 330′W NEc SE NE Sec. 26 5N 7E	2850′	5-19-62
Eason Oil Company	Vickery #3	330′S 330′E NWc NE SE Sec. 27 5N 7E	2811′	12-29-62
Stortzum and McKinney	Grove #1	330′S 330′E NWc SW SE Sec. 27 5N 7E	2903′	5-31-62
Black and Black Oil Co., Inc	Burrnie Brooks #1	330′N 330′W SEc NW SE Sec. 29 5N 7E	2990′	9-2-62
Whaley Oil Corporation	O. C. Hardin #1	330′N 330′W SEc NE NE Sec. 33 5N 7E	2936′	4-19-62
Samuel E. Boxell	Leonard #B-3	330′S 330′W NEc NW Sec. 32 5N 8E	3180′	1-22-62
Samuel E. Boxell	Harold Bahl #1	330′S 660′E NWc SE SW Sec. 29 5N 8E	3016′	12-15-62
William Zuhone, Jr	Hostettler-Johnson Comm. #1	330′S 630′E NWc SW SE Sec. 31 5N 8E	2947′	7-20-62
Tartan Oil Company	Mullins Etal #1	330′S 330′W NEc SE Sec. 32 5N 8E	3095′	12-17-62
Winfred D. Wren	Frank Kessler #1	330′N 330′W SEc SW Sec. 33 5N 8E	3120′	10-31-62
David F. Herley	Uebinger #1	330′N 330′W SEc NE NE Sec. 34 5N 8E	3098′	4-11-62
C. R. Winn	Iffert #1	330′N 330′W SEc NE Sec. 34 5N 8E	3051′	1-13-62
Corkwin Corporation	Bahl #1	330′N 330′E SWc NW NW Sec. 35 5N 8E	3041′	3-11-62
Corkwin Corporation	Buerster #1-A	330′S 330′E NWc SW Sec. 35 5N 8E	3140′	7-25-62
CLINTON COUNTY				
Roper and Suey Oil Company	Roper #1	990′S 990′W NEc Sec. 3 1N 1W	1404′	4-24-62
Frank L. Strickland	William Grote Jr. #1	330′N 330′W SEc SW Sec. 3 1N 1W	1670′	11-28-62
Jet Oil Company	Charles A. Dodillet #1	330′S 330′W NEc SE NE Sec. 9 1N 1W	1540′	10-25-62
Bert Fields	Allison #2	1129′S 1129′W NEc Sec. 12 1N 1W	2929′	11-27-62
W. C. McBride, Inc	G. E. Allison #8	52′N 42 E SWc SE SE NE Sec. 12 1N 1W	2919′	11-14-62
W. C. McBride, Inc	George Allison #9	80′N 125′E SWc SE NE Sec. 12 1N 1W	2928′	11-12-62

W. C. McBride, Inc	George Allison #10	300′S 200′E NWc SE NE Sec. 12 1N 1W	2931′	11-8-62
DeKalb Agricultural Association	Gutzler #1	E½ SE¼ Sec. 13 1N 1W	1376′	12-21-62
DeKalb Agricultural Association	Schnake #1	SE¼ Sec. 13 1N 1W	1380′	12-19-62
DeKalb Agricultural Association	Allen #1	SEc SW SE Sec. 13 1N 1W	1370′	12-15-62
Jet Oil Company	Minnie Boren #2	330′N 330′W SEc Sec. 15 1N 1W	1500′	10-3-62
Jet Oil Company	Koelling #1	330′S 330′W NEc NE SW SE Sec. 21 1N 1W	1492′	12-29-62
Jet Oil Company	Kuhn #1	330′N 330′E SWc NE Sec. 22 1N 1W	1506′	8-7-62
Jet Oil Company	Kuhn #2	330′N 330′W SEc SW NE Sec. 22 1N 1W	1501′	8-15-62
Jet Oil Company	John Maroon #1	330′N 330′W SEc SW SW Sec. 22 1N 1W	1485′	9-14-62
Jet Oil Company	Wilkin "A" #5	30′N 330′W SEc Sec. 22 1N 1W	1500′	8-22-62
Jet Oil Company	W. A. Wilkin "A" #3	330′S 330′W NEc SE SE Sec. 22 1N 1W	1502′	9-8-62
Jet Oil Company	Wilkin "A" #6	330′N 330′E SWc SE Sec. 22 1N 1W	1499′	5-21-62
Jet Oil Company	W. A. Wilkin "A" #7	330′N 330′W SEc SW SE Sec. 22 1N 1W	1491′	11-29-62
Jet Oil Company	William A. Wilkin, Jr #4	330′S 330′W NEc SE Sec. 22 1N 1W	1519′	6-12-62
George Kuhn	Mitchell Etal #1	330′N 330′W SEc NE SW Sec. 22 1N 1W	1500′	3-29-62
William J. Pfeffer	Atherton #1	330′N 330′W SEc NE SW SW Sec. 22 1N 1W	1500′	8-6-62
Jet Oil Company	Coe #2	330′S 330′W NEc NW NE Sec. 23 1N 1W	1495′	7-31-62
Jet Oil Company	Maggie Garrison Heirs #1	330′N 330′E SWc SE Sec. 23 1N 1W	1575′	11-10-62
Jet Oil Company	William A. Wilkin #1	330′N 330′W SEc NW SW Sec. 23 1N 1W	1620′	8-30-62
Frank Beeson	Bishop-Althoff Comm. #2	330′S 330′W NEc SE NE Sec. 8 1N 3W	2597′	12-15-62
Clairton Oil Company	Belle Maddux #4	958.7′N 323.9′E SWc Sec. 4 1N 3W	2400′	7-14-62
Shakespeare Oil Co., Inc	Henry Kampwerth #1-A	375′N 426′W SEc SW SW Sec. 5 1N 3W	1029′	7-13-62
H. S. Woodard	Gross #3	200′N 200′E NEc SW Sec. 5 1N 3W	1002′	12-3-62
Marathon Oil Co	Christina Trame #1	330′S 200′E SEc NE Sec. 8 1N 3W	1010′	11-23-62
H. S. Woodard	Christina Trame #2	339′S 660′E SEc SW NE Sec. 8 1N 3W	1018′	11-9-62
Jet Oil Company	B. W. Schlott #1	990′S 330′W NEc Sec. 16 1N 3W	1375′	4-24-62
National Associated Petroleum Co	Harpstrite-Emig Comm. #1	330′N 330′E SWc SE NE Sec. 5 1N 5W	2156′	4-15-62
J. F. Ashoff, Jr	Huelsmann #1	205′N 192′W SEc NE NE Sec. 20 1N 3W	2581′	10-4-62
F. E. Turner	Fannie Mann #1	330′N 330′E SWc NW NE Sec. 28 2N 1W	1294′	6-14-62
M. Mazzarion	Aldog #1	330′N 330′E SWc NE Sec. 29 2N 1W	1462′	11-6-62
Thomas Bond	Diekemper #3	330′S 330′W NEc SW NE Sec. 6 2N 2W	1230′	9-16-62
Al Schiermann	Diekemper #1	330′S 330′W NEc NW NE Sec. 6 2N 2W	1099′	4-24-62
John F. Dunnill	Nicholas Prasuhn #1	330′N 330′E SWc NE SW Sec. 31 2N 2W	2656′	6-14-62
Henry Loeb	Deters #27	440′N 176′E SWc NE Sec. 2 2N 3W	1052′	8-18-62
H. B. Pringle	P. J. Murphy #9	910′N 1116′W SEc SW SE Sec. 3 2N 3W	1058′	8-5-62
F. B. Ranger	Schlafly #1	160′N 480′E SWc Sec. 3 2N 3W	1057′	7-28-62
A. S. Ashworth & Ash Drlg. Co	Henpen #1	330′S 330′W NEc NW NE Sec. 10 2N 3W	1051′	8-11-62
T. R. Kerwin	Morlock #1	330′S 330′W NEc SW SE Sec. 14 2N 3W	1364′	7-23-62
T. R. Kerwin	Anthony Hilmes #1	330′S 330′E NWc Sec. Frac. 19 2N 3W	1232′	10-30-62
E. G. Welker	Holtgrave #2	1650′N 1650′W SEc Sec. 28 2N 3W	2534′	11-25-62
E. G. Welker	Walter Holtgrave #1	330′S 330′W NEc SE Sec. 28 2N 3W	2529′	12-2-62
Atkins and Hale	Peek #1	330′N 330′E SWc NW SE Sec. 19 2N 4W	2367′	9-26-62
James H. Donnewald	Anheuser-Busch, Inc. #1	330′S 330′E NWc SW SE Sec. 20 2N 4W	1210′	5-3-62
James H. Donnewald	Timmermann Hagen #1	330′S 330′E NWc SE NW Sec. 25 2N 4W	2408′	5-16-62
W. T. Frederking	Renschen #1	330′N 330′W SEc NE SE Sec. 30 2N 4W	1200′	1-17-62
Hard Rock Oil Company	John Lanham #1	900′N 330′W SEc NW Sec. 17 3N 1W	2814′	11-26-62
Wayne S. Davis	W. I. Lanham #1	330′S 330′W NEc SW NE Sec. 20 3N 1W	2903′	8-15-62
John F. Dunnill	Oma H. Pigg #1	330′N 330′E SWc NE SW Sec. 36 3N 1W	1667′	5-19-62
David N. Claypool	Elliott Community #1	330′N 330′E SWc SE NW NE Sec. 4 3N 2W	2640′	9-2-62
F. W. Engelke	Melvin Hoffman #2	330′N 330′E SWc SE Sec. 5 3N 2W	1200′	10-26-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
CLINTON COUNTY—Concluded				
F. W. Engelke	Paul Kesterson #1-A	330′S 330′W NEc NW Sec. 8 3N 2W	2606′	7-11-62
T. M. Conrey	Jansen #1	330′S 780′E NWc Frac. SW Sec. 19 3N 2W	1236′	12-8-62
Al Schiermann	Rolfers #1	330′N 330′W SEc NW SE Sec. 31 3N 2W	1080′	4-30-62
Al Schiermann	Rolfers and Laux Comm. #1	330′S 330′E NWc NE SE Sec. 31 3N 2W	1080′	4-27-62
Al Schiermann	Laux #1	330′S 330′E NWc SW Sec. 32 3N 2W	1189′	4-25-62
Thomas Noeth	McQuade #1	430′S 330′W NEc Sec. 15 3N 3W	1097′	10-27-62
Corkwin Corporation	Beckemeyer #1	330′N 330′E SWc SE NE Sec. 36 3N 3W	1260′	11-5-62
Schaefer Oil Company	Schrage #1	330′S 330′E NWc NE SW Sec. 22 3N 4W	2258′	5-12-62
COLES COUNTY				
National Associated Petroleum Co	Mayme Harned #1	330′N 330′W SEc NW NE Sec. 6 11N 8E	2180′	8-14-62
Jay Vee Development	Malcolm #1	330′S 330′E NWc SE Sec. 3 11N 10E	2027′	4-29-62
John E. Carlson	Gossett #1	330′N 330′E SWc SE NE Sec. 23 11N 10E	1065′	2-13-62
Thomas C. Rappe	Joe Groves #2	330′N 330′E SWc SE SW Sec. 6 11N 11E	604′	7-9-62
Walter Duncan	Turner Cons. #2	990′S 330′E NWc SW SW Sec. 11 12N 7E	2013′	8-10-62
J. W. Menhall	Illinois Central R. R. #7	330′N 421′E SWc SE Sec. 23 12N 7E	1954′	9-22-62
J. W. Menhall	I. C. R. R. #36	330′N 232′E SWc SE NW SE Sec. 23 12N 7E	1996′	9-26-62
Alfacorn Corporation	Russell Hutson #1	330′S 330′W NEc Sec. 25 12N 10E	1022′	11-20-62
Alfacorn Corporation	Russell Hutson #1	330′S 330′E NWc SW NW Sec. 30 12N 11E	772′	11-21-62
John E. Carlson	Link #1	330′S 330′W NEc SE NE Sec. 4 12N 14W	448′	5-31-62
Arnett Drilling Company	H. C. Haybrook #1-A	330′N 990′W SEc NE Sec. 3 13N 7E	1620′	11-8-62
Thomas C. Rappe	Beckman #3	330′S 330′W NEc SE Sec. 4 13N 7E	1838′	11-10-62
Thomas C. Rappe	Beckman #5	990′N 990′W SEc NE SE Sec. 4 13N 7E	1838′	11-12-62
Thomas C. Rappe	Henry Borntrager #9	990′S 330′E NWc NE SW Sec. 9 13N 7E	1869′	6-29-62
Frank Bolin	Hendelman #1	330′S 330′W NEc Sec. 19 13N 11E	450′	9-10-62
Walter Henigman	Richard H. Taylor #1	330′N 330′W SEc SW NW Sec. 4 13N 14W	380′	12-1-62
R. V. & W. Development Co	L. F. Honn #1	330′N 330′W SEc SW SW Sec. 9 13N 14W	489′	9-18-62
William Harold Rayburn	Chas. Snoddy Estate #1-R	330′N 330′W SEc NW Sec. 16 13N 14W	447′	8-31-62
D. O. Ross	J. Wilbur Honn #1	330′N 330′W SEc NW SW Sec. 16 13N 14W	505′	8-15-62
Frank Bolin	June Wright #1	330′N 330′E SWc Frac. Sec. 18 13N 14W	382′	9-13-62
Francis C. Robison	Estella Morris #1	330′S 330′E NWc NE SW NE Sec. 21 13N 14W	665′	7-11-62
CRAWFORD COUNTY				
Paul D. Robinson	J. D. Reville A/C 1 #14	330′N 330′E SWc NE NE Sec. 6 5N 11W	965′	8-6-62
Ellis Bell	Hodson #2	340′S 980′W NEc SW Sec. 7 5N 11W	920′	4-17-62
C. E. Crick Drilling Co., Inc	Hodson #6	650′S 330′E NWc SE Sec. 7 5N 11W	942′	4-10-62
C. E. Crick Drlg. Co., Inc	Hodson #7	10′S 330′E NWc SW SE Sec. 7 5N 11W	940′	4-17-62
Robert Stoltz	Hodson #2	330′S 330′E NWc Sec. 7 5N 11W	965′	4-29-62
Robert Stoltz	Hodson #4	330′N 330′W SEc SW NE Sec. 7 5N 11W	918′	4-26-62
Robert Stoltz	Hodson #5	330′N 330′E NWc SW NE Sec. 7 5N 11W	962′	4-28-62

Ashland Oil & Ref., Co	F. E. Dickinson #2	330'N 330'W SEc Sec. 10 5N 11W	959'	6-14-62
Ashland Oil & Ref., Co	Simpson #2	330'N 330'E SWc SE Sec. 10 5N 11W	1013'	6-26-62
D. W. Franchot & Company	Dickinson #O-1	330'N 330'E SWc SE SE Sec. 10 5N 11W	957'	6-15-62
D. W. Franchot & Co	Simpson #O-1	330'N 330'W SEc SW SE Sec. 10 5N 11W	988.6'	6-21-62
D. W. Franchot Company	J. Conrad #14	400'S 200'E SWc Sec. 15 5N 11W	959'	8-18-62
Ashland Oil & Ref. Co	Ridgway #1	330'N 330'W SEc NE NE Sec. 16 5N 11W	1032'	6-27-62
Tidewater Oil Company	M. Seitzinger #8	350'S 340'W NEc SE NE Sec. 16 5N 11W	1016'	12-26-62
D. W. Franchot & Company	Ruth Miller #O-1	340'N 334'W SEc NE Sec. 17 5N 11W	935'	9-29-62
D. W. Franchot Company	A. M. Highsmith #9	783'N 275'W NWc SE Sec. 21 5N 11W	903'	10-4-62
Tidewater Associated Oil Co	N. L. Lindsay #18	340'N 332'W SEc NE SW Sec. 21 5N 11W	959'	9-21-62
Paul D. Robinson	G. W. Goff A/C 1 #3	200'N 200'E Sec. 3 5N 12W	1085'	7-30-62
Paul D. Robinson	Washington-Parker #8	1335'N 200'E NEc NW NE Sec. 3 5N 12W	1048'	7-26-62
Paul D. Robinson	Washington-Parker #9	835'N 200'E NEc NW NE Sec. 3 5N 12W	1073'	7-17-62
Paul D. Robinson	Washington-Parker #20	660'N 200'W NWc SE Sec. 3 5N 12W	1087'	1-19-62
Settles Oil Company, Inc	Goff #1	330'S 330'E NWc NE SW Sec. 3 5N 12W	1638'	9-13-62
Acme Casing Pulling	Mary Hoke #5	660'N 200'W NWc SE SW Sec. 7 5N 12W	934'	12-6-62
A. S. Coffey	Mary Hoke #7	200'N 200'W NWc SW SE Sec. 7 5N 12W	938'	9-8-62
A. S. Coffey	C. L. Petty #8	200'S 1020'E SWc NW SE Sec. 7 5N 12W	960'	9-7-62
A. S. Coffey	C. L. Petty #10	200'S 600'E SWc NW SE Sec. 7 5N 12W	961'	9-8-62
John Carlson	Wesley-Mefford #3	330'N 330'W SEc NW NE Sec. 8 5N 12W	1040'	5-23-62
John E. Carlson	Wesley-Mefford Comm. #5	630'S 630'W NEc NW NE NE Sec. 8 5N 12W	1554'	5-20-62
John E. Carlson	Elmer Wesley #1	330'S 330'W NEc NW NE Sec. 8 5N 12W	1345'	5-25-62
F. S. Stephenson	Sanford #3	330'N 990'W SEc SW SE Sec. 11 5N 12W	1569'	5-16-62
C. R. Loyd	Daron #2	330'S 330'E NWc SE NW Sec. 16 5N 12W	952'	9-12-62
C. R. Loyd	Everett Daron #1	330'S 330'W NEc SE NW Sec. 16 5N 12W	920'	6-1-62
A. S. Coffey	Mary Hoke #1	600'N 200'W NWc SW Sec. 12 5N 13W	941'	9-6-62
A. S. Coffey	Mary Hoke #13	200'S 200'W NWc SW Sec. 12 5N 13W	996'	9-1-62
Harold W. Brinkley	Mefford #1	330'S 660'W NEc SW SW Sec. 24 5N 13W	1668'	5-19-62
Harold W. Brinkley	Updike #1	330'S 330'W NEc SW NW Sec. 24 5N 13W	1665'	5-18-62
Harold Brinkley	J. I. Waggoner #1	430'N 330'E SWc SE SW Sec. 24 5N 13W	1664'	5-21-62
Ware Watson	Eldon Fox #1	330'S 330'W NEc SE SW Sec. 15 6N 11W	1000'	8-2-62
Paul D. Robinson	J. D. Reavill A/C 1 #8	660'N 200'E NEc SW Sec. 31 6N 11W	966'	7-8-62
Paul D. Robinson	J. D. Reavill A/C 1 #11	460'N 200'E NEc Sec. 31 6N 11W	940'	8-2-62
Paul D. Robinson	J. D. Reavill A/C 1 #21	1200'N 200'E NEc SW SE Sec. 31 6N 11W	971'	6-6-62
Paul D. Robinson	L. N. Tohill A/C 3 #5	450'N 705'E NWc SE Sec. 31 6N 11W	935'	8-9-62
Clarance Catt, Jr	I. L. Henderson #2	330'N 330'W SEc NE SW Sec. 7 6N 12W	957'	3-30-62
Ervin Drilling Company	Henderson #1	330'N 330'W SEc SW Sec. 7 6N 12W	970'	4-5-62
L. S. Rister	Nicholas Novosel #1	330'S 330'E NWc NE SW Sec. 8 6N 12W	1600'	8-30-62
Britton and Maas	W. L. East #1	330'N 330'E SWc NW Sec. 14 6N 12W	1029'	9-30-62
Settles Oil Company, Inc	Parker-Chamblin #1	627'N 330'E SWc Sec. Fract. 15 6N 12W	962'	11-25-62
Mahutska Oil Company	Vernon Crozier #1	380'N 330'E SWc NW Sec. 23 6N 12W	1630'	5-21-62
Thomas E. Dennison	John H. Dennis #1	330'N 330'W SEc SW SE Sec. 24 6N 12W	1064'	8-2-62
Simons and Weber	John H. Dennis #1	330'N 330'W SEc SW NE Sec. 24 6N 12W	1658'	11-9-62
Iroquois Oil Company, Inc	Walter P. Elhardt #1	330'N 360'W SEc NW Sec. 30 6N 12W	1020'	4-25-62
Iroquois Oil Company, Inc	Lloyd McIntosh #1	330'S 330'E NWc SW NE Sec. 30 6N 12W	1018'	5-1-62
George W. Maple	Loy Rich #1	330'S 330'E NWc NE Sec. 35 6N 12W	998'	10-11-62
The MacDonell Co. of Lima, Inc	Orlando Dee #2	220'N 220'W SEc NE NW Sec. 5 6N 13W	940'	7-14-62
The MacDonell Company of Lima, Inc	D. P. Kirtland #4	NEc SE SE Sec. 5 6N 13W	954'	11-2-62
Marathon Oil Company	D. P. Kirtland #5	160''N 690'W SEc NW Sec. 5 6N 13W	975'	10-29-62
Mahutska Oil Company	R. Nether #22	990'N 330'E SWc SE Sec. 8 6N 13W	1028'	11-9-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
CRAWFORD COUNTY—Continued				
Marathon Oil Company	R. Keeley #19	650′S 590′W NEc NW Sec. 8 6N 13W	977′	8-31-62
Marathon Oil Company	R. Keeley #20	660′S 40′W NEc NW Sec. 8 6N 13W	974′	8-31-62
Mahutska Oil Company	M. Kitchens #1	330′N 330′W SEc NE NW Sec. 10 6N 13W	1005′	2-9-62
Mahutska Oil Company	M. Kitchens #2	330′N 330′E SWc NE NW Sec. 10 6N 13W	1030′	7-2-62
Mahutska Oil Company	W. T. Lackey #6	330′N 330′W SEc NW NE Sec. 10 6N 13W	1014′	1-24-62
Chester Wagstaff	E. R. Wakefield #1-A	330′N 330′E SWc NW NE Sec. 13 6N 13W	985′	7-18-62
Marathon Oil Company	M. B. Hamilton #10	670′N 650′W SEc SW Sec. 14 6N 13W	941′	10-7-62
George N. Whiston	B. Miller #1	330′N 330′E SWc SE SE Sec. 14 6N 13W	1000′	6-20-62
Marathon Oil Company	W. Mann #8	60′S 205′E NWc SE SW Sec. 15 6N 13W	934′	1-10-62
Marathon Oil Company	Wakefield Heirs #14	180′N 500′E SWc SE Sec. 15 6N 13W	1008′	3-14-62
Cullum and Lawhead	Connett #1	330′S 330′E NWc SW Sec. 16 6N 13W	976′	11-19-62
Mahutska Oil Company	W. E. Mitchell #10	200′S 220′E NWc SW NE Sec. 16 6N 13W	939′	1-19-62
Mahutska Oil Company	W. E. Mitchell #6	660′N 200′E SWc NE Sec. 16 6N 13W	968′	1-30-62
Mahutska Oil Company	N. W. Siler #23	990′N 330′W SEc NW Sec. 16 6N 13W	954.5′	1-12-62
Marathon Oil Company	L. Perkins #10	250′N 250′W SEc Sec. 18 6N 13W	1001′	9-25-62
Monarch Developing Co	J. Otis Malone #1	380′S 330′E NWc SE NW Sec. 20 6N 13W	985′	10-22-62
Marathon Oil Company	E. C. Burch #2	496′S 160′E NWc SW NW Sec. 22 6N 13W	933′	7-6-62
Marathon Oil Company	Amanda Dennis #2	145′S 495′E NWc SE NE Sec. 22 6N 13W	1143′	2-6-62
Marathon Oil Company	H. Martin #1	185′N 210′W SEc NE NW Sec. 22 6N 13W	997′	5-17-62
Marathon Oil Company	H. Martin #2	650′S 200′W NEc NW Sec. 22 6N 13W	930′	6-12-62
Marathon Oil Company	H. Martin #8	580′S 205′E NWc NE NW Sec. 22 6N 13W	967′	6-20-62
Marathon Oil Company	J. C. Martin A/C 2 #7	130′N 620′W SEc NE NE Sec. 22 6N 13W	960′	1-24-62
Marathon Oil Company	F. Stagner #3	230′N 680′W SEc NE Sec. 22 6N 13W	958′	4-24-62
Marathon Oil Company	S. Tohill A/C 1 #1	225′S 205′E NWc SW SW Sec. 22 6N 13W	1003′	8-9-62
Marathon Oil Company	J. H. Wasson #13	550′N 165′E SWc NW Sec. 22 6N 13W	962′	6-28-62
Marathon Oil Company	J. H. Wasson #17	45′S 520′E NWc SW Sec. 22 6N 13W	971′	12-14-62
Marathon Oil Company	J. LeFrois #4	440′S 660′W NEc NW SW Sec. 23 6N 13W	974′	11-15-62
George Wimbish	Martin #1	330′S 330′E NWc SW NE Sec. 23 6N 13W	985′	6-29-62
Marathon Oil Company	F. A. Martin Etal #3	220′S 200′E NWc NE Sec. 23 6N 13W	968′	6-26-62
Marathon Oil Company	M. A. Sparks A/C 1 #5	1140′N 220′W SEc NW Sec. 23 6N 13W	1050′	4-4-62
Marathon Oil Company	M. A. Sparks A/C/ 1 #6	650′N 220′W SEc NW Sec. 23 6N 13W	1033′	3-28-62
Mahutska Oil Company	Crowell-Crozier #1	330′N 330′E SWc SE SE Sec. 24 6N 13W	988′	8-14-62
Marathon Oil Company	Emma Fray A/C 1 #5	715′S 620′W NEc SE Sec. 26 6N 13W	955′	3-23-62
Marathon Oil Company	Lucinda Smith A/C 2 #5	904′S 681′E NWc SE Sec. 26 6N 13W	979′	3-12-62
Marathon Oil Company	L. B. Wampler #13-K	215′S 710′E NWc SE Sec. 26 6N 13W	978′	2-26-62
Marathon Oil Company	S. Weirich #6	520′N 768′W SEc NE Sec. 26 6N 13W	975′	4-4-62
Marathon Oil Company	C. Dennis #12	210′S 665′E NWc SW Sec. 27 6N 13W	929′	12-26-62
Walter Duncan	Stewart #3	130′N 10′W SEc NW SE Sec. 28 6N 13W	950′	5-17-62
Mahutska Oil Company	G. H. Stewart #11	530′S 200′E NWc SW NE Sec. 28 6N 13W	980′	8-2-62
Marathon Oil Company	Hicks Heirs #15	1120′S 220′W NEc SE Sec. 34 6N 13W	993′	5-9-62
A. L. Coffey	C. L. Ducommon A/C 4 #1	170′N 250′E NEc Sec. 35 6N 13W	965′	6-29-62
A. L. Coffey	Ducommon A/C 4 #2	190′N 680′E NEc Sec. 35 6N 13W	982′	7-5-62

A. L. Coffey	C. L. Ducommon A/C 4 #3	130'N 190'W NWc Sec. 35 6N 13W	963'	7-27-62
A. L. Coffey	C. L. Ducommon A/C 1 #4	190'S 185'W SWc NE Sec. 35 6N 13W	936'	7-11-62
A. L. Coffey	C. L. Ducommon A/C 4 #5	630'N 180'W Sec. 35 6N 13W	970'	7-24-62
A. L. Coffey	C. L. Ducommon A/C 1 #10	1560'S 200'W NWc NE Sec. 35 6N 13W	953'	7-18-62
Kenneth R. Freed	Ducommun #1	330'S 330'E NWc SW NE Sec. 35 6N 13W	1495'	6-11-62
Kenneth R. Freed	Ducommun #1-"B"	330'N 330'W SEc NE Sec. 35 6N 13W	1439'	11-10-62
A. S. Coffey	W. B. Adams #8	200'N 660'E NEc SE Sec. 36 6N 13W	903'	8-30-62
A. S. Coffey	C. L. Ducommon A/C 3 #8	865'N 220'E NEc NW NW Sec. 36 6N 13W	980'	8-20-62
A. S. Coffey	C. L. Ducommon A/C 4 #6	225'S 215'E SEc SW NW Sec. 36 6N 13W	930'	7-28-62
A. S. Coffey	D. A. Maxwell A/C 2 #9	50'N 350'W NWc SW Sec. 36 6N 13W	917'	8-24-62
A. S. Coffey	D. S. Maxwell A/C 2 #11	200'S 200'W SWc NW SE Sec. 36 6N 13W	938'	8-29-62
Forest Oil Corporation	Athey #1	620'S 620'E NWc NE Sec. 6 7N 12W	973'	8-13-62
Forest Oil Corporation	Athey Etal DO-2X	660'S 625'W NEc NW Sec. 6 7N 12W	825'	10-9-62
Acme Casing Pulling Co	Price Lease #1	290'N 820'W SEc NE SE Sec. 8 7N 12W	1088'	12-3-62
Joseph Motto	Charles O. Wilson Etal #1	990'S 2663'W NEc IRR, Sec. 17 7N 12W	1100'	2-22-62
Cysony Oil Company	Marshall Vaughn #1	330'S 330'E NWc Sec. 18 7N 12W	1000'	9-17-62
Marathon Oil Company	R. L. Wilson A/C 1 #4	200'S 220'E NWc NE Sec. 18 7N 12W	1053'	7-18-62
Tidewater Oil Company	J. K. Ross #7	225'S 50'E NWc NE SW Sec. 21 7N 12W	951'	3-17-62
Logan Oil Company	C. Arteman #1	330'S 520'W NEc SW NE Sec. 30 7N 12W	1860'	9-23-62
Kelley, Conrad and Kaye Drilling and Oil Company, Inc	T. Dollaham #2	724'N 193'E SWc NW Sec. 1 7N 13W	980'	4-20-62
Mahutska Oil Company	Lynn Henry #12	330'N 330'E SWc NE SE Sec. 2 7N 13W	1030'	8-1-62
Mahutska Oil Company	A. J. Ikemire "D" #8	200'N 78'W SEc SW NW Sec. 2 7N 13W	1011'	9-4-62
Mahutska Oil Company	James Kidwell #3	200'S 200'W NEc SE SW Sec. 2 7N 13W	990'	8-17-62
Mahutska Oil Company	J. V. McClane #11	200'S 660'E NWc SW SW Sec. 2 7N 13W	1000'	9-12-62
Mahutska Oil Company	J. V. McClane #17	200'S 370'E NWc SW Sec. 2 7N 13W	1017'	9-10-62
Mahutska Oil Company	N. Morris #1	200'N 200'E SWc SE Sec. 2 7N 13W	990'	6-9-62
Mahutska Oil Company	N. Morris #14	330'N 330'E SWc SE Sec. 2 7N 13W	1004'	5-28-62
Mahutska Oil Company	J. H. Cooley #6	200'S 600'W NEc SW SE Sec. 3 7N 13W	1016'	5-17-62
Mahutska Oil Company	J. H. Cooley #13	330'S 330'W NEc SW SE Sec. 3 7N 13W	1483'	5-14-62
Mahutska Oil Company	L. Henry #4	330'N 330'W SEc SW SW Sec. 3 7N 13W	991'	10-5-62
Mahutska Oil Company	J. V. McClane #3	200'N 200'E SEc NW SE Sec. 3 7N 13W	1012'	8-22-62
Mahutska Oil Company	J. V. McClane #10	200'N 660'W SEc NW SE Sec. 3 7N 13W	993'	8-28-62
Chester Wagstaff	Arthur Vaughn #1-B	330'S 330'E NWc SE NE Sec. 5 7N 13W	1000'	5-6-62
E. L. Whitmer	Goodwin-Fisher Comm. #1	140'N 528'W SEc NW Sec. 6 7N 13W	946'	8-29-62
Edwin L. Whitmer	Fred Wattleworth #5	330'S 330'W NEc SW SE Sec. 6 7N 13W	1004'	9-25-62
Forest Oil Corporation	J. W. Headley #1	no footage Sec. 8 7N 13W	992'	2-17-62
Forest Oil Corporation	Fred Mann #9	no footage Sec. 8 7N 13W	976'	1-10-62
Forest Oil Corporation	C. M. Stifle #1	no footage Sec. 8 7N 13W	952'	2-7-62
Forest Oil Corporation	C. M. Stifle Lease #1	no footage Sec. 8 7N 13W	992'	10-6-62
Marathon Oil Company	A. Reed A/C 1 #9	700'N 200'W SEc NW Sec. 8 7N 13W	985'	12-26-62
Marathon Oil Company	A. Reed A/C 1 #14	160'S 200'W NEc SW Sec. 8 7N 13W	976'	12-14-62
Marathon Oil Company	J. M. Drake #1	1120'S 230'E NWc NE Sec. 9 7N 13W	1028'	7-26-62
Tidewater Oil Company	J. J. Wattleworth #6	680'S 200'E NWc SW SE Sec. 9 7N 13W	983'	9-13-62
Tidewater Oil Company	J. J. Wattleworth #11	150'S 200'E NWc NE SW SE Sec. 9 7N 13W	1010'	9-10-62
R. W. Harper	Wiman #1	330'S 330'W NEc SE Sec. 10 7N 13W	1160'	2-1-62
Mahutska Oil Company	John Drake #12	200'N 1050'W SEc NE NW Sec. 10 7N 13W	997'	5-23-62
Marathon Oil Company	J. M. Drake #18	1250'S 550'E NWc Sec. 10 7N 13W	996'	8-1-62
Tidewater Associated Oil Co	John A. Ikemire #30	215'N 210'E SWc SE Sec. 10 7N 13W	975'	12-4-62
Cysony Oil Company	Ferrel-Randolph Comm. #1	330'N 330'W SEc Sec. 12 7N 13W	1010'	7-9-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
CRAWFORD COUNTY—Continued				
Marathon Oil Co.	R. L. Wilson A/C 2 #1	1180'S 850'W NEc SE Sec. 13 7N 13W	1013'	12-30-62
Sheldon Meier and Lawrence Huff	Henry Tracy #1	330'N 330'W SEc SW SE Sec. 14 7N 13W	1061'	8-10-62
Marathon Oil Company	Sam Henry A/C 1 #20	600'N 280'E SWc Sec. 15 7N 13W	1023'	1-22-62
Marathon Oil Company	Sam Henry A/C 1 #22	100'N 200'W SEc Sec. 16 7N 13W	1019'	1-8-62
Marathon Oil Company	Sam Henry A/C 1 #23	120'N 700'W SEc Sec. 16 7N 13W	1032'	1-15-62
Tidewater Oil Company	C. Wilkin #6	175'N 1923'E NEc Sec. 16 7N 13W	980'	5-7-62
Tidewater Oil Company	C. Wilkins #10	201'N 622'E NWc NE NE Sec. 16 7N 13W	1010'	5-24-62
Tidewater Oil Company	C. Wilkin #11	190'S 200'W NEc Sec. 16 7N 13W	1023'	5-11-62
Tidewater Oil Company	C. Wilkin #20	652'N 1110'E Sec. 16 7N 13W	972'	2-13-62
Tidewater Oil Company	J. J. Wilkin #3	185'N 177'W SWc NE Sec. 16 7N 13W	1005'	6-8-62
Tidewater Oil Company	J. J. Wilkin #4	66'N 200'E SWc Sec. 16 7N 13W	1002'	6-6-62
Tidewater Oil Company	J. J. Wilkin #5	200'N 198'E SWc NW Sec. 16 7N 13W	999'	5-29-62
Tidewater Oil Company	J. J. Wilkin #22	660'S 650'E NWc Sec. 16 7N 13W	1002'	8-17-62
Tidewater Oil Company	R. M. Clark #9	120'S 990'E NWc SE SW Sec. 18 7N 13W	951'	3-26-62
Tidewater Oil Company	R. M. Clark #11	380'S 380'E NWc SE SW Sec. 18 7N 13W	960'	4-5-62
Tidewater Oil Company	R. M. Clark #14	210'S 145'W SEc NW SW Sec. 18 7N 13W	970'	4-25-62
Tidewater Oil Company	R. M. Clark #16	1525'N 375'W SEc SW Sec. 18 7N 13W	959'	3-30-62
Tidewater Oil Company	R. M. Clark #18	1110'S 924'W NEc SW Sec. 18 7N 13W	965'	4-12-62
Tidewater Oil Company	R. M. Clark #20	180'N 25'W SEc NW SW Sec. 18 7N 13W	970'	4-19-62
Marathon Oil Company	W. W. Arnold A/C 2 #12-K	640'N 650'W SEc NE Sec. 20 7N 13W	959'	12-3-62
Marathon Oil Company	M. A. Thornton #11	600'S 170'W NEc NW Sec. 20 7N 13W	982'	11-26-62
Richard Bonelli	Dispenett #2	220'S 220'W NEc SE SE Sec. 24 7N 13W	922'	11-21-62
Tidewater Oil Company	Ira Walters #6	650'S 175'W NEc SE NE SE Sec. 24 7N 13W	1106'	4-28-62
Richard Bonelli	Mitchell Heirs #O-4	220'S 660'E NWc NE Sec. 25 7N 13W	925'	12-3-62
Indiana Farm Bureau	Dennis #Exp. #1	450'S 330'W NEc SW NW Sec. 29 7N 13W	940'	7-31-62
Marathon Oil Company	J. B. Hook A/C 1 #2	650'S 80'E NWc SW SE Sec. 30 7N 13W	946'	8-7-62
Marathon Oil Company	J. B. Hook A/C 2 #6	250'N 1130'W SEc Sec. 30 7N 13W	945'	7-19-62
Marathon Oil Company	Wylde Heirs #2	200'S 250'W NEc SW SE Sec. 30 7N 13W	926'	7-31-62
Marathon Oil Company	Wylde Heirs #3	200'S 520'E NWc SW SE Sec. 30 7N 13W	947'	7-25-62
Marathon Oil Company	Wylde Heirs #5	660'S 250'W NEc SE SE Sec. 30 7N 13W	981'	8-14-62
Tidewater Oil Company	J. Hock #2	660'S 200'W SEc SW Sec. 30 7N 13W	967'	9-17-62
Tidewater Oil Company	E. R. Hook #1	185'S 185'W NEc SE SW Sec. 30 7N 13W	958'	2-8-62
Tidewater Oil Company	E. R. Hook #3	185'N 185'E SEc SW Sec. 30 7N 13W	975'	2-3-62
Tidewater Oil Company	F. Wylde #1	150'S 150'W NEc SE SW Sec. 30 7N 13W	950'	1-27-62
Tidewater Oil Company	F. Wylde #3	200'S 200'E NWc NE SE SW Sec. 30 7N 13W	978'	1-22-62
Marathon Oil Company	A. R. Short #23-K	560'N 515'W SEc Sec. 32 7N 13W	945'	5-15-62
Marathon Oil Company	M. A. Jobe #9	780'S 150'E NWc NE SW Sec. 33 7N 13W	953'	5-11-63
Marathon Oil Company	I. L. Firebaugh A/C 2 #11	200'S 220'W NEc NW SW Sec. 35 7N 13W	1015'	5-25-62
Marathon Oil Company	J. Holler #1	660'S 1170'E NWc SE Sec. 35 7N 13W	960'	6-8-62
Marathon Oil Company	J. Holler #2	600'S 800'E NWc SE Sec. 35 7N 13W	963'	6-18-62
Marathon Oil Company	J. Holler #5	330'N 318'W SEc NW SE Sec. 35 7N 13W	946'	6-20-62
Marathon Oil Company	Mary McLain A/C 1 #2	1175'N 200'W SEc Sec. 35 7N 13W	1554'	7-10-62

Marathon Oil Company	Mary McLain A/C 1 #4	960′N 1130′W SEc Sec. 35 7N 13W	966′	7-2-62
Marathon Oil Company	Mary McLain A/C 1 #5	280′S 800′E NWc SE Sec. 35 7N 13W	970′	6-1-62
Marathon Oil Company	Mary McLain A/C 1 #31	1200′N 1130′W SEc Sec. 35 7N 13W	990′	6-27-62
Marathon Oil Company	Mary McLain A/C 1 #33	330′S 330′W NEc NW SE Sec. 35 7N 13W	973′	6-4-62
Marathon Oil Company	R. M. Clark A/C 1 #4	200′N 200′E SWc SE Sec. 1 7N 14W	1006′	12-27-62
Marathon Oil Company	I. D. Clark #8 (Dart Unit)	280′N 945′E SWc SE Sec. 1 7N 14W	979′	6-18-62
Marathon Oil Company	C. F. Curtis #6	1260′S 440′W NEc Sec. 11 7N 14W	1003′	5-1-62
Marathon Oil Company	G. C. Curtis #14	740′N 470′E SWc NE NE Sec. 11 7N 14W	993′	3-7-62
Marathon Oil Company	G. C. Curtis #16	120′S 440′E NWc NE NE Sec. 11 7N 14W	1002′	5-8-62
Marathon Oil Company	H. M. Curtis #5	1100′N 200′W SEc NE Sec. 11 7N 14W	1014′	10-12-62
Marathon Oil Company	H. M. Curtis #7	175′N 175′W SEc NE Sec. 11 7N 14W	1008′	1-2-62
Marathon Oil Company	M. B. Curtis #2	60′S 1000′E NWc NE Sec. 11 7N 14W	991′	2-26-62
Marathon Oil Company	M. B. Curtis #5	125′N 245′W SEc NW NE Sec. 11 7N 14W	1007′	2-12-62
Marathon Oil Company	M. B. Curtis #7	1200′N 210′E SWc NE Sec. 11 7N 14W	1032′	3-14-62
Marathon Oil Company	M. B. Curtis #9	690′S 960′E NWc NE Sec. 11 7N 14W	1025′	2-19-62
Marathon Oil Company	W. A. Curtis A/C 2 #1	170′S 140′W NWc Sec. 11 7N 14W	1007′	7-3-62
Marathon Oil Company	W. A. Curtis #7	360′S 220′W NEc SE Sec. 11 7N 14W	984′	11-27-62
Marathon Oil Company	Kibby Church & Cemetery Lot #1	370′S 60′E NWc NE Sec. 11 7N 14W	993′	4-24-62
Marathon Oil Company	B. M. Rutherman #2	190′S 155′E NWc NE Sec. 11 7N 14W	1003′	4-12-62
Marathon Oil Company	B. M. Rutherman #4	665′N 110′E SWc NW NE Sec. 11 7N 14W	1022′	4-4-62
Marathon Oil Company	B. M. Rutherman (Curtis Unit #5)	220′N 165′E SWc NW NE Sec. 11 7N 14W	1020′	3-28-62
Marathon Oil Company	L. J. Saulsberry #1	540′S 175′W NEc SW NE Sec. 11 7N 14W	1028′	1-8-62
Marathon Oil Company	L. J. Saulsberry #2	370′N 1110′E SWc NE Sec. 11 7N 14W	1043′	3-20-62
Marathon Oil Company	L. J. Saulsberry #7	305′N 690′E SWc NE Sec. 11 7N 14W	1031′	1-15-62
Chester Wagstaff	Waldrop-Randolph Comm. #1	330′S 330′W NEc SE SE Sec. 11 7N 14W	1000′	7-13-62
Marathon Oil Company	C. F. Curtis #10	700′S 730′E NWc Sec. 12 7N 14W	1012′	11-6-62
Marathon Oil Company	C. F. Curtis #16	990′N 330′E SWc NW Sec. 12 7N 14W	1001′	6-8-62
Marathon Oil Company	O. M. Hulse A/C 1 #1	1180′S 1195′E NWc SW Sec. 12 7N 14W	1002′	12-4-62
Marathon Oil Company	O. M. Hulse A/C 1 #6	1180′S 225′E NWc SW Sec. 12 7N 14W	987′	5-16-62
Marathon Oil Company	C. M. Stifle A/C 2 #1	1180′S 1110′W NEc NW Sec. 12 7N 14W	1040′	11-16-62
Marathon Oil Company	C. M. Stifle A/C 2 #2	660′S 1100′W NEc NW Sec. 12 7N 14W	1030′	11-16-62
Marathon Oil Company	C. M. Stifle A/C 2 #3	220′S 180′W NEc NW Sec. 12 7N 14W	1030′	12-17-62
Marathon Oil Company	C. M. Stifle A/C 2 #4	670′S 190′W NEc NW Sec. 12 7N 14W	1040′	12-7-62
Marathon Oil Company	C. M. Stifle A/C 2 #5	1150′S 660′W NEc NW Sec. 12 7N 14W	990′	11-28-62
Marathon Oil Company	C. M. Stifle A/C 2 #6	250′S 660′W NEc NW Sec. 12 7N 14W	1001′	11-13-62
Marathon Oil Company	C. M. Stifle A/C 2 #8	180′S 1100′W NEc NW Sec. 12 7N 14W	978′	11-20-62
Frank A. Bridge	Bowman #1	330′N 330′W SEc NE SE Sec. 7 8N 12W	150′	10-25-62
Frank A. Bridge	Bowman #2	330′N 330′E SWc SE SE Sec. 7 8N 12W	2934′	12-26-62
Frank A. Bridge	Crane #1	240′S 330′W NEc NW Sec. 8 8N 12W	1088′	10-22-62
H. F. Robison	A. and A. Giuer #1	330′N 330′W SEc NW SE Sec. 16 8N 12W	1071′	7-20-62
Katter A. Malooley and Assoc.	Buckner #1	330′S 330′E NWc NE NW Sec. 29 8N 12W	954′	11-23-62
Marathon Oil Company	Parker and Newlin #5	170′S 1540′W NEc SE Sec. 31 8N 12W	989′	5-14-62
Marathon Oil Company	Parker and Newlin #6	670′S 300′W NEc NW SE Sec. 31 8N 12W	991′	5-15-62
Kelley, Conrad and Kaye	Ralph Nave #1	330′N 330′E SWc NE SW Sec. 11 8N 13W	860′	4-28-62
Delbert Runyon	Walter A. Newlin #1	330′N 330′W SEc NE NW Sec. 25 8N 13W	1500′	10-26-62
Delbert Runyon	Wagoner #2	990′N 330′E SWc NE Sec. 25 8N 13W	1104′	10-30-62
Delbert Runyon	J. C. Wagoner #1	990′S 330′E NWc NE Sec. 25 8N 13W	1065′	1-23-62
Cysony Oil Company	George McCoy #1	330′S 330′E NWc NE SW Sec. 26 8N 13W	900′	7-7-62
G. L. Kelley	Spaugh-Piersall Comm. #1	330′N 330′E SWc SE SW Sec. 26 8N 13W	1070′	2-12-62
G. M. J. Oil Company	J. S. Walker #1	330′N 330′E SWc SE SW Sec. 34 8N 13W	1075′	11-14-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
CRAWFORD COUNTY—Concluded				
Mahutska Oil Company	J. S. Waker #4	990'N 330'W SEc SW Sec. 34 8N 13W	1405'	10-10-62
Mahutska Oil Company	O. Watts #3	330'N 330'E SWc Sec. 34 8N 13W	1035'	2-15-62
Dillman and Tyhurst Oil Prod	D. and T. Geff #1	250'S 330'E NWc NE NW Sec. 1 8N 14W	778'	7-6-62
The Pure Oil Company	Yager-Freeland Cons. #1	NEc SW SE Sec. 11 8N 14W	609'	9-1-62
The Pure Oil Company	Yager-Freeland Cons. #3	NWc SW SE Sec. 11 8N 14W	608'	9-1-62
The Pure Oil Company	Yager-Freeland Cons. (Yager Tract) #1	NEc SE SE Sec. 11 8N 14W	606'	8-23-62
The Pure Oil Company	Yager-Freeland Cons. (Yager Tract) #2	NWc SE SE Sec. 11 8N 14W	611'	9-13-62
The Pure Oil Company	Yager-Freeland Cons. (Yager Tract) #3	NWc SE SE Sec. 11 8N 14W	610'	8-28-62
The Pure Oil Company	Yager-Freeland Cons. (Yager Tract) #4	NWc SE SE Sec. 11 8N 14W	967'	9-7-62
The Pure Oil Company	Yager-Freeland Cons. (Yager Tract) #14	NWc SE SE Sec. 11 8N 14W	609'	9-15-62
R. W. Harper, Jr	D. Pursell Etal #1	330'S 330'W NEc NW SE Sec. 24 8N 14W	1711'	6-9-62
CUMBERLAND COUNTY				
B. M. & R. Oil Co	John Jenuine #1	330'S 330'E NWc SE Sec. 1 9N 9E	1100'	12-21-62
Forest Oil Corporation	F. Walker School House Old #1	no footage Sec. 13 10N 10E	380'	5-9-62
National Associated Petroleum Co	Mildred Neely #1	330'S 330'W NEc SW NE Sec. 28 10N 10E	3222'	7-2-62
Froderman and Connelly	Roy Lingefelter #1	330'N 330'W SEc NE SE SE Sec. 36 10N 10E	1010'	7-25-62
Froderman and Connelly	Roy Lingefelter #3	330'S 330'E NWc SE SE Sec. 36 10N 10E	600'	10-18-62
J. E. Taylor	Shore #1	330'S 330'W SE NE Sec. 36 10N 10E	628'	11-30-62
The Pure Oil Company	A. E. Owen #25	971'S 730'W NEc SW Sec. 18 10N 11E	456'	8-20-62
William B. Hudson	Lowell McElwee #1	330'S 660'W NEc SE NE NE Sec. 27 11N 9E	2296'	12-29-62
National Associated Petroleum Co	Andrew J. VanTassel #1	330'S 330'E NWc NE NE Sec. 31 11N 10E	1920'	7-9-62
DEWITT COUNTY				
Don Durr	Dinsmore #1	330'S 330'W NEc NW NE Sec. 27 20N 2E	1878'	12-2-62
Carl B. Reeder	Clifton Baylor #1	371'S 1000'E NWc NE Sec. Oversized 27 21N 3E	1224'	11-19-62
C. B. Mansfield	Oliver A. Wilson #1	330'S 330'W NEc NW SE Sec. 29 21N 3E	1172'	11-26-62
DOUGLAS COUNTY				
Schaefer Oil Company	Allen #1	330'S 330'W NEc SE Sec. 7 14N 8E	1610'	11-11-62
Theo Myers	Miller #6	330'N 330'E SWc SE Sec. 1 15N 7E	1589'	7-30-62
M. H. Richardson	Wimple Coley Comm. #3	1650'N 330'W SEc SW Sec. 2 15N 7E	1627'	12-4-62
Theo Myers	Jurgens #1	330'N 330'E SWc NW SE Sec. 8 15N 7E	1759'	10-9-62
C. B. Earnest	Pflum #4	330'S 330'E NWc NE SE Sec. 11 15N 7E	1656'	10-11-62
C. B. Earnest	Pflum #8	330'S 1065'E NWc SE Sec. 11 15N 7E	1658'	10-12-62
C. B. Earnest	Pflum #9	330'N 330'E SWc NE SE Sec. 11 15N 7E	1657'	10-9-62
C. B. Earnest	Pflum #10	990'S 660'E NWc SE Sec. 11 15N 7E	1688'	10-8-62
M. H. Richardson	Pflum-Selle Comm. #1	990'N 330'W SEc Sec. 11 15N 7E	1624'	10-10-62

Robert G. Lowry	Jurgens Comm. #1	979.2′N 330′E NWc SE SW Sec. 11 15N 7E	1686′	7-21-62
Robert G. Lowry	Sohrt #2	330′S 330′W NEc NW Sec. 11 15N 7E	1650′	7-26-62
Robert G. Lowry	Sebastian #1	330′S 330′E NWc SW NW Sec. 12 15N 7E	1640′	7-31-62
Robert G. Lowry	Sebastian #3	330′S 330′W NEc SW NW Sec. 12 15N 7E	1620′	7-31-62
M. Mazzarino	Garrett #1	330′S 1650′E NWc Sec. 12 15N 7E	1606′	7-27-62
M. Mazzarino	Garrett #2	990′S 330′E NWc NE NW Sec. 12 15N 7E	1602′	10-11-62
Arnett Drilling Company	Menno Miller #1	330′S 330′E NWc NE SW Sec. 35 15N 7E	1878′	5-4-62
National Associated Petroleum Co	Pauline F. Samuels #1	330′S 330′W NEc SW Sec. 16 16N 7E	1639′	6-25-62
Sullivan and Leroux	Schweighart #1	330′N 330′E SWc NE Sec. 4 16N 8E	1055′	5-9-62
Walter W. Henigman	Helm and Billingsley Comm. #1	990′S 990′E NWc SW Sec. 34 16N 9E	450′	8-10-62
Le-Lind Oil Company	West #2	330′S 330′E NWc NE NE Sec. 21 16N 10E	1020′	2-14-62
EDGAR COUNTY				
Harry J. Adams	Anderson #1	330′N 460′E SWc SE SW Sec. 24 13N 11W	1246′	12-18-62
Earnest Zink	Edgar Cemetery #1	330′N 330′W SEc NE Sec. 17 13N 12W	1300′	2-10-62
Earnest Zink	Swango #1	330′N 330′W SEc NW Sec. 34 13N 12W	1388′	3-16-62
Roman D. Miller	Mrs. Jean Hannold #1	330′S 330′W NEc SE NE NW Sec. 18 13N 13W	405′	10-4-62
Roman D. Miller	Karl O. Hare Estate #1	330′S 330′E NWc SW SW NE Sec. 18 13N 13W	502′	9-19-62
C. F. Bertinetti	Wayne Sexton #1	330′N 330′W SEc SW Sec. 22 13N 14W	465′	5-21-62
Walter W. Henigman	Barber Etal #1	330′N 330′W SEc NW Sec. 22 13N 14W	470′	9-11-62
Willard C. Twigg, Jr	Nellie Saxton #1	330′S 330′W NEc NW SW Sec. 22 13N 14W	507′	5-9-62
John Fawcett	Patricia A. McCabe #1	330′S 330′W NEc NW NW Sec. 17 14N 13W	300′	5-5-62
John Fawcett	Carloin Cooley Thompson #1	330′N 330′W SEc NE SW Sec. 13 14N 14W	295′	5-5-62
EDWARDS COUNTY				
Calvert Drilling Inc	K. D. Giese #2	1306′S 1400′W NEc Sec. 7 1N 11E	3280′	6-16-62
Sanders-Fye Drilling Co	E. Farris #1	330′S 660′W NEc SE NE Sec. 6 1N 14W	3159′	1-15-62
D. T. Drilling Co	Koertge #1	330′S 330′E NWc SW SE Sec. 7 1N 14W	1683′	7-16-62
Ora A. Oldfield	Scranton #3	330′S 380′W NEc SE SW Sec. 31 2N 14W	3214′	6-12-62
R. J. Steven	Russel Abernathy Etal #1-A	330′S 330′W NEc NW SE Sec. 32 2N 14W	3144′	1-10-62
Collins Brothers Oil Co	Irene V. Bailey, Etal Community #1	330′N 330′E SWc NW SE Sec. 4 1S 10E	3372′	11-13-62
Collins Brothers Oil Co	Alvin Reid #1	330′S 330′W NEc NW NW Sec. 16 1S 10E	3504′	12-4-62
Henry P. Smith	Longbons #1	330′N 330′E SWc Sec. 5 2S 10E	3455′	6-15-62
Frank L. Strickland	Charles C. Woods #1	330′N 330′E SWc NW SE Sec. 19 2S 10E	3373′	8-7-62
W. Frank Morrison, Jr	Louis Fieber #1	330′S 330′W NEc NW NW Sec. 9 2S 14W	1894′	11-19-62
Charles A. Cruea	Louis Fieber #1	330′N 330′W SEc NW Sec. 29 2S 14W	3127′	4-21-62
Henry P. Smith	Tait Etal #1	330′N 330′E SWc NE NW Sec. 5 3S 10E	3387′	6-2-62
Coy Oil, Inc	Ezra Crooks #1	330′S 330′E NWc SE SE Sec. 18 3S 14W	3180′	12-22-62
EFFINGHAM COUNTY				
Dale Hopkins	Althoff #2	330′S 330′W NEc SW SE Sec. 10 6N 5E	2552′	12-8-62
Dale Hopkins	Keller #1	330′N 330′W SEc Sec. 10 6N 5E	2539′	12-3-62
Dale Hopkins	Krohn #1	330′N 330′E SWc Sec. 11 6N 5E	2502′	12-6-62
Katherin Benson	Bouard #1	330′N 330′W SEc SW Sec. 22 6N 5E	2494′	12-8-62
H. F. Robison	Schoenberg #1	660′N 660′E SWc NE Sec. 23 6N 5E	4200′	5-7-62
Walden and Knapp	Leith #1	330′S 330′W NEc SE NW Sec. 27 6N 5E	2455′	5-11-62
Walden and Knapp	Leith #2	330′S 330′W NEc SE NE NW Sec. 27 6N 5E	2518′	5-12-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
EFFINGHAM COUNTY—Concluded				
Leonard Kemnetz	John A. Traub #1	330′N 330′W SEc Sec. 34 6N 6E	2793′	9-28-62
George A. Hoffman	Eugene A. Probst #1	330′N 330′E SWc NW NE Sec. 4 6N 7E	2838′	7-10-62
Earle B. Reynolds	Walter Kreuger #1	990′S 330′E NWc Sec. 4 6N 7E	2832′	5-14-62
Jet Oil Company	Richard E. Lewis Etal #1	330′N 330′E SWc SE SE Sec. 8 6N 7E	2910′	3-9-62
Jet Oil Company	Evans-Bloemker Comm. #1	330′S 330′W NEc NW NE Sec. 17 6N 7E	2865′	5-8-62
Paul Stortzum	Richars Heirs #1	330′N 990′W SEc NE NW Sec. 32 6N 7E	2857′	8-21-62
Dale Hopkins	Emilie-Mersman #1	330′S 330′E NWc SW NW Sec. 8 7N 6E	2200′	7-21-62
Willard McKinney	Kuhring #B-2	330′N 660′E SWc SE NW Sec. 33 7N 7E	2845′	7-7-62
National Associated Petroleum Co.	C. H. Oliver #1	330′S 380′W NEc SE SE Sec. 31 8N 4E	2023′	8-20-62
M. H. Richardson	Schniederjon #1	330′N 330′E SWc NE SW Sec. 1 8N 6E	2488′	4-14-62
Theodore R. Lindsay	Funneman Brothers #1	330′S 330′E NWc SW SW Sec. 2 8N 6E	2447′	11-20-62
William E. Hawkins	Harrmann #1	330′N 330′W SEc SW NE Sec. 31 8N 6E	2494′	1-12-62
Walter O. Lindstrom	Hahrmann #1	330′N 330′W SEc NW SW Sec. 32 8N 6E	2600′	7-17-62
National Associated Petroleum Co.	Schlanser-Long #1	330′N 330′E SWc Sec. 20 9N 4E	2002′	4-24-62
Don Durr and Kenneth Bray	Niebrugge #1	890′S 355′W NEc NW Sec. 27 9N 6E	2458′	12-18-62
H. M. Grubbs, Jr	Rieman #1	330′N 330′W SEc Sec. 35 9N 6E	2462′	1-19-62
H. M. Grubbs, Jr	Siemer #1	330′N 990′W SEc SW NW Sec. 36 9N 6E	2511′	5-17-62
H. M. Grubbs, Jr	Siemer #2	330′N 330′E SWc SE Sec. 36 9N 6E	2524′	5-2-62
FAYETTE COUNTY				
Hard Rock Oil Company	C. B. & F. E. Voris #1	330′S 330′W NEc NW Sec. 14 4N 1W	2970′	12-20-62
Homer Rutherford	Easton #1	330′S 330′W NEc NW SE Sec. 16 4N 1W	1399′	9-2-62
Homer Rutherford	Earl Easton #2	1650′N 330′W SEc NE SW Sec. 16 4N 1W	1381′	10-25-62
Hard Rock Oil Co.	Frank Williams #1	430′S 330′E NWc NE Sec. 36 4N 1W	2968′	12-29-62
W. L. Beldon	Usinger Unit #1	330′S 330′W NEc SW NW Sec. 13 5N 2E	3300′	8-3-62
Arthur P. Muhlback	D. W. Peters #1	330′S 330′E NWc NE Sec. 6 5N 3E	1627′	11-18-62
R. F. & H. Taylor	Emma S. Ponticus #1	330′S 990′W NEc SW SE Sec. 6 5N 3E	3292′	12-18-62
National Assoc. Petro. Co.	Anna Gehle #1	330′S 990′W NEc NW SE Sec. 28 5N 3E	2188′	5-12-62
L. E. Ostrom	Bill Smail #B-1	330′N 330′W SEc SW Sec. 25 6N 2E	3173′	1-29-62
Floyd E. Thompson	Methaney #1	330′S 330′W NEc SE SW Sec. 25 6N 2E	2045′	1-29-62
W. L. Belden	Boaz #1	330′N 330′W SEc NW SW Sec. 32 6N 2E	3090′	8-29-62
W. L. Belden	W. V. Clark #1	330′N 330′E SWc NW NE Sec. 32 6N 2E	3178′	5-18-62
W. L. Belden	Ritter Unit #1	990′S 330′E NWc Sec. 32 6N 2E	3167′	5-30-62
Sam W. Gillespie	Alta Rush #1	330′N 330′E SWc SE Sec. 18 6N 3E	3470′	11-17-62
Marathon Oil Company	S. W. & A. E. Schwarm #6	330′N 330′W SEc of W 40A of S½SW Sec. 30 6N 3E	1619′	8-20-62
B. L. Harvey	Owens #3	330′S 330′E NWc SE SE Sec. 31 6N 3E	3240′	10-10-62
Eldon Botts	Robert McDaniel #1	330′S 330′W NEc SE SE NE Sec. 11 7N 1E	1844′	10-30-62
Humble Oil and Ref. Co.	George Dial #1	330′S 330′E NWc NE SW Sec. 2 7N 3E	1609′	12-19-62
Humble Oil and Ref. Co.	Nettie Mills #1	330′N 330′W SEc NW NE Sec. 2 7N 3E	2537′	7-2-62
Humble Oil and Ref. Co.	Nettie Mills #4	330′S 330′E NWc NE Sec. 2 7N 3E	1603′	7-3-62
Jones-Simpson Drilling Co.	George Buzzard #4	990′S 330′W NEc NW SW Sec. 2 7N 3E	1609′	12-22-62

Jones-Simpson Drilling Co.	Charles M. Koeberlein #3	330′S 330′E NWc SW NE Sec. 2 7N 3E	1605′	12-15-62
Humble Oil & Ref. Company	A. P. Poorman #1	330′S 330′E NWc NE SE Sec. 3 7N 3E	1597′	6-29-62
Inland Producers, Inc.	Durbin #2	274′S 330′W NEc SW SE Sec. 23 8N 3E	1468′	8-8-62
Lowell Redman	Besing #1	330′N 330′W SEc SW NE Sec. 26 8N 3E	1674′	7-23-62
Charles L. Wood	Hudson-Wood #3	330′N 330′W SEc NE SE Sec. 26 8N 3E	1662′	4-25-62
Charles L. Wood	Hudson-Wood #4	990′N 330′W SEc Sec. 26 8N 3E	1691′	10-30-62
H. F. Robinson	Kepp #4	460′S 140E NWc SE SW Sec. 31 8N 3E	1612′	5-20-62
Humble Oil & Ref. Co.	L. Cummings #9	330′N 330′W SEc SW NW Sec. 32 8N 3E	1581′	9-27-62
Joe A. Dull	Lucy Watson "A" #1	330′S 330′W NEc SW SW Sec. 34 8N 3E	1827′	8-1-62
Atkins & Hale	Niemi-Blackmore #1	330′N 330′E SWc SE NE Sec. 19 8N 1W	1348′	10-18-62
Shulman Brothers	Hicks #1	330′S 370′E NWc Sec. 21 8N 1W	2815′	9-19-62
Arthur Larson	Yantis #1	660′N 660′W SEc NE SW Sec. 25 9N 3E	3196′	6-1-62
FRANKLIN COUNTY				
Schaefer Oil Company	Kirk #1-B	580′S 330′W NEc Sec. 24 5S 1E	2766′	10-27-62
Artnell Company	Artnell-Phillips #2-B	330′S 330′E NWc SE SW Sec. 16 5S 2E	2463′	7-16-62
Artnell Company	Phillips #1-B	330′S 330′W NEc SW SW Sec. 16 5S 2E	2863′	7-16-62
Artnell Company	Shelton #1-B	330′N 330′E SWc NW SW Sec. 16 5S 2E	2868′	7-16-62
Artnell Company	Shelton #2-B	330′N 330′W SEc NW SW Sec. 16 5S 2E	2465′	7-17-62
Schaefer Oil Company	Huie #5-A	520′N 244′E SWc SE Sec. 18 5S 2E	2705′	4-13-62
Will I. Lewis	Lewis-Perino #2-N	203.5′N 525′E SWc SE NE Sec. 19 5S 2E	2879′	9-24-62
Ray Bianucci	Pearce-Clayton Heirs #1	330′N 330′E SWc SE NW Sec. 1 5S 3E	3099′	8-23-62
Louis Kapp	Prowell-Whittington #1	330′N 400′W SEc SW NW Sec. 2 5S 3E	3113′	6-27-62
Peake Petroleum Company	Winemiller Comm. #1	660′S 660′W NEc SE NW Sec. 4 5S 3E	3877′	8-6-62
R. O. Wilson II	Stalcup etal #1	230′S 430′E NWc NE SE Sec. 19 5S 3E	2521′	11-22-62
Harry O. Whittington	Pickens #14	330′S 560′W NEc NW NE Sec. 30 5S 3E	2517′	7-8-62
Leo V. Horton	Webb Heirs #1	330′N 330′E SWc NE NW Sec. 16 5S 4E	3970′	8-5-62
Frank P. Hanagan, Trustee	Pope Heirs #1	410′N 275′W SEc NE NW Sec. 34 6S 2E	2955′	2-15-62
Obie Shaw	Phillips #1	300′S 330′E NWc SW Sec. 26 6S 3E	3090′	12-3-62
Louis Kapp	C. W. & F. Otterson #1	535N′ 220′W SEc Sec. 30 6S 3E	2950′	4-27-62
Louis Kapp	C. W. & F. Minier #1	330′S 330′E NWc NE SW Sec. 32 6S 3E	2939′	6-26-62
George E. Shelton	McLain #1	330′N 330′E SWc SE NE Sec. 36 6S 3E	3230′	6-21-62
C. E. Brehm Drlg. & Prod	Lario-Burr Oak #1	330′S 330′W NEc SE Sec. 35 6S 4E	3285′	9-13-62
C. E. Brehm Drlg. & Prod	Lario Trustee #1-A	330′N 330′E SWc SE NW Sec. 36 6S 4E	3170′	9-8-62
C. E. Brehm Drlg. & Prod	Lario-Trustee #4-A	330′N 330′W SEc SW NW Sec. 36 6S 4E	3158′	9-11-62
C. E. Brehm Drlg. & Prod	Lario Trustee #6-A	330′S 330′W NEc NW SW Sec. 36 6S 4E	3360′	12-28-62
Lario Oil & Gas Co	Franklin Co. Mining Co. #1-B	330′N 330′E SWc NW NW Sec. 36 6S 4E	3143′	9-15-62
James E. Carter	C. W. & F. #1	380′N 330′W SEc SW NE Sec. 13 7S 2E	2900′	6-6-62
William E. Lampley	Hugh Watson Comm. #1	271′N 517′E SWc SE NE Sec. 24 7S 2E	2900′	8-10-62
Charles W. Lane	Lane #2	486′N 93′E SWc NW NE SE Sec. 24 7S 2E	2857′	7-16-62
R. K. Petro. Corp	C. W. & F. #1-C	350′S 350′E NWc SW SW Sec. 6 7S 3E	2817′	11-24-62
R. K. Petro. Corp	Betty Razer #1	360′N 330′E SWc NE SW Sec. 6 7S 3E	2911′	6-29-62
James W. Thompson	Mrs. Arrie Garragus #1	500′S 155′E NWc SE SE Sec. 6 7S 3R	2830′	5-17-62
Louis Kapp	Peabody-Drumsta #1	330′S 330′W NEc SE SW NE Sec. 7 7S 3E	2901′	11-27-62
A. J. Attella	Old Ben #1-E	330′S 330′W NEc SE Sec. 15 7S 3E	3006′	7-9-62
Louis Kapp	Peabody "G" #1	350′N 520′E SWc NE NE Sec. 17 7S 3E	2930′	1-1-62
Mary Vaughn	Peek Comm. #1	28′N 395′E SWc NE Sec. 19 7S 3E	2874′	7-2-62
Mary Vaughn	Sullivan Comm. #1	31′S 81.6′E NWc SE Sec. 19 7S 3E	2090′	7-5-62
Mary Vaughn	Vaughn-Crim Comm. #1	390′N 95′W SEc NW SW Sec. 19 7S 3E	2100′	6-29-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
FRANKLIN COUNTY—Concluded				
C. E. Brehm Drlg. & Prod.	Westbrook "D" #1	330′N 330′W SEc NW NW Sec. 1 7S 4E	3209′	4-24-62
C. E. Brehm Drlg. & Prod.	Westbrook "E" #1	330′S 330′E NWc SE NW Sec. 1 7S 4E	3268′	4-2-62
Everett Connelly & G. H. Froderman	Akin #1	150′S 518′E NWc NE SW Sec. 9 7S 4E	3050′	10-24-62
Earl Walker	Akin #1	330′S 330′W NEc SW Sec. 9 7S 4E	3048′	11-13-62
John M. Sheppard	Sweet #6	330′N 330′W SEc SW NE Sec. 9 7S 4E	3100′	11-9-62
John M. Sheppard	R. H. Sweet #1	330′N 330′W SEc NE Sec. 9 7S 4E	3080′	10-4-62
N. V. Duncan	Allen #3	330′N 330′W SEc NE SW Sec. 10 7S 4E	3106′	6-28-62
Hoagland Drilling Co., Inc.	Ing #1	330′S 330′E NWc NE NW SE Sec. 10 7S 4E	3292′	5-31-62
Collins Brothers Oil Co.	Helen Dippel #1	330′N 330′W SEc Sec. 24 7S 4E	3307′	1-2-62
W. J. Pearson	Simpson-McCuan #1	330′S 330′W NEc SE NE Sec. 24 7S 4E	3242′	3-17-62
Charley Pollack	Serles Heirs #1	330′S 660′E NWc NE Sec. 34 7S 4E	3288′	11-28-62
GALLATIN COUNTY				
Bryant & Bryant Oil Prod.	Jesse Graves Comm. #2	330′N 330′E SWc SE NW Sec. 19 7S 8E	2707′	8-30-62
Petromin Corp.	Albert Greer #2	330′N 330′W SEc NE SW Sec. 29 7S 8E	2803′	1-14-62
National Assoc. Petro. Co.	Stanley #2	390′N 380′W SWc NW Sec. 32 7S 8E	2859′	9-14-62
George & Wrather Drlg. Co.	Teachers #1	330′N 627′E SWc NW SW Sec. 34 7S 8E	409′	8-15-62
West Drilling Company	Hugh Hale #1	330′N 330′E SWc NW NW Sec. 27 7S 9E	2939′	5-25-62
N. V. Duncan Drilling Co.	Hein-McKinley Comm. #1	330′N 330′E SWc Sec. 18 8S 8E	3021′	4-4-62
Ill. Basin Oil Assoc., Inc.	William F. McCormick etal #1	330′S 330′E NWc SE SE Sec. 18 8S 8E	3007′	8-17-62
T. A. Ferrall	Jones #2-B	330′N 330′W SEc NE NE Sec. 15 8S 9E	2225′	5-17-62
Johnie S. Carter Drilling	Schmidt #2	330′N 330′E SWc SE SW Sec. 21 8S 9E	2940′	9-5-62
William Zuhone, Jr.	Frank Hish #1	330′N 330′E SWc NW NW Sec. 22 8S 9E	2957′	4-22-62
R. C. Davoust Co.	L. Raben #1	330′N 330′W SEc SW NE Sec. 33 8S 9E	1600′	7-24-62
E. F. Moran, Inc.	Leo T. Raben #1	330′N 330′E SWc NE Sec. 33 8S 9E	1601′	11-24-62
C. E. O'Neal & Co.	Frank Hish #1-A	330′N 330′W SEc NW SE Sec. 33 8S 9E	1575′	7-5-62
Crawford Prod Co.	South #23	330′N 330′W SEc SW NW Sec. 2 8S 10E	2439′	11-14-62
Oil Management, Inc.	Dowen #1	330′N 330′W SEc SW NE Sec. 7 8S 10E	2138′	11-30-62
A. W. Cherry & Barren Kidd	Kerwin #28	660′S 660′W NEc SE SW Sec. 11 8S 10E	2841′	6-21-62
B. K. Leach	Curry #7	330′N 330′W SEc NW NW Sec. 15 8S 10E	2083′	5-10-62
Johnie S. Carter Drlg.	L. Rollman #1	330′S 330′E NWc SE NW Sec. 28 8S 10E	2030′	11-17-62
Paul S. Knight	Conn #2	330′N 330′E SWc NW SW Sec. 29 8S 10E	2056′	10-10-62
James E. Carter	Hamilton #1	330′S 330′E NWc NE Sec. 10 9S 8E	2870′	9-27-62
Jabe Anderson	Logsdon #1-A	330′S 330′W NEc SE Sec. 1 9S 9E	2795′	9-15-62
R. C. Davoust Co.	J. Raben #1	330′S 330′W NEc NW Sec. 4 9S 9E	1603′	9-6-62
Sun Oil Company	Lucy Miller #8	330′N 330′E SWc NE Sec. 7 9S 10E	2760′	6-21-62
Coy Oil, Inc.	B. R. Gray #1	330′S 330′W NEc SE SE Sec. 11 9S 10E	2400′	10-25-62
James H. Vandenbark	Isabelle Logsdon #1	295′N 365′E SWc SE SW Sec. 14 9S 10E	2778′	7-6-62

GREENE COUNTY				
Davidson and Clough	Charles Purl #1	360′N 330′W SEc NW Sec. 19 10N 11W	834′	3-30-62
Joseph Davidson & R. D. Clough	Hartman #1	355′N 330′E SWc SE NE Sec. 24 10N 12W	783′	4-21-62
A. W. Neal	William P. Gilmore Etal #1	330′S 330′W NEc NW SE Sec. 15 12N 11W	745′	2-23-62
HAMILTON COUNTY				
Sohio Petro. Co	Homer E. Maudling #1	330′N 330′W SEc SW SE Sec. 3 4S 6E	3424′	10-29-62
Mt. Carmel Drilling Co	A. G. Hass #1	330′S 330′E NWc SE Sec. 16 4S 6E	3520′	7-2-62
E. Paul Dupont, Jr	S. L. Moore #1-B	330′S 330′W NEc SW SW Sec. 10 4S 7E	4271′	8-14-62
Robert J. Mitchell	Sneed Comm. #1	685′N 635′E SWc Sec. 14 4S 7E	4280′	12-18-62
Clarence E. Brehm	Sefried-Hunt Comm. #1	330′S 330′E NWc NE SW Sec. 15 4S 7E	3345′	5-11-62
Clarence E. Brehm	Sefried-Hunt Comm. #4	330′N 330′E SWc SE NW Sec. 15 4S 7E	3300′	5-14-62
T. W. George	J. C. DeWitt #1	330′N 330′E SWc NW SE Sec. 24 4S 7E	3491′	5-22-62
C. E. Brehm	Scrivner Comm. #1	330′N 330′W SEc SW Sec. 22 5S 5E	4285′	9-20-62
Bufay Oil Company	R. G. Phipps #1	380′N 330′W SEc Sec. 8 5S 7E	3480′	7-30-62
R. J. Steven	Daisy L. Lockwood #1	330′N 330′W SEc Sec. 9 6S 5E	3451′	2-18-62
Oslager Oil Company	Hungate #1-B	330′N 330′W SEc SW SW Sec. 10 6S 5E	3301′	6-21-62
Oslager Oil Company	Margaret Harrelson #1	330′N 330′W SEc NW SE Sec. 10 6S 5E	3224′	8-27-62
Oslager Oil Company	M. Harrelson #2	330′N 330′E SWc NW SE Sec. 10 6S 5E	3233′	7-11-62
Oslager Oil Company	Shaffer #1	330′N 330′W SEc NE Sec. 10 6S 5E	3258′	3-22-62
J. N. Willhite	Hattie Page #1	330′N 330′E SWc NW NE Sec. 11 6S 5E	3268′	6-29-62
R. C. Gangwer	Clark etal #1	329′S 330′W NEc NW Sec. 14 6S 5E	3258′	2-14-62
R. C. Gangwer	Hatcher etal #1-B	329′N 330′E SWc NW NE Sec. 14 6S 5E	3209′	2-17-62
Oslager Oil Co	Howard Taylor #1	330′S 330′W NEc NW NE Sec. 15 6S 5E	3204′	6-8-62
Oslager Oil Co	J. Howard Taylor #2	330′N 330′E SWc NE Sec. 15 6S 5E	3160′	8-28-62
The Pure Oil Company	E. E. White #2	330′N 330′E SWc SE SW Sec. 6 6S 6E	3147′	8-28-62
The Pure Oil Company	E. E. White #3	330′S 330′W NEc SE SW Sec. 6 6S 6E	3120′	8-30-62
Bertha Pruett	Johnson #1	330′N 330′E SWc NW SE Sec. 22 6S 6E	3201′	9-21-62
Homer Rutherford	Roy Smith #1	330′N 990′E SWc SE Sec. 30 6S 6E	3214′	6-8-62
N. A. Baldridge	Benefield-Arnold #1	990′S 330′E NWc Sec. 16 6S 7E	3250′	11-8-62
Rockford Petro. Co	Ben Johnson #1	330′N 330′W SEc NE NE Sec. 20 6S 7E	3225′	8-23-62
Rockford Petro. Co	Mayberry etal #1	330′S 330′W NEc SE NE Sec. 20 6S 7E	3220′	8-25-62
Rockford Petro. Co	Mayberry etal #5	330′N 330′W SEc NE SE Sec. 20 6S 7E	3254′	9-5-62
Collins Brothers Oil Co	Webber Heirs #1	330′N 330′E SWc NW SW Sec. 3 7S 5E	3292′	12-4-62
Calvert Drilling, Inc	Williams-Davis Comm. #1	330′S 330′W NEc SE SE Sec. 2 7S 5E	3224′	5-31-62
Calvert Drilling, Inc	Williams-Davis Comm. #2	330′S 330′E NWc SE SE Sec. 2 7S 5E	3212′	5-28-62
J. D. Turner	Johns #3	330′S 330′W NEc SW SE Sec. 2 7S 5E	3224′	10-25-62
J. William Everhart	Cantrell Unit #6	330′N 330′E SWc Sec. 5 7S 5E	3212′	11-14-62
Phillips Petro. Co	Cantrell Unit #3	330′N 320′W SEc SW SE Sec. 6 7S 5E	3212′	11-21-62
Phillips Petro. Co	Cantrell Unit #4	330′N 330′E SWc SE SE Sec. 6 7S 5E	3211′	11-20-62
Phillips Petro. Co	Cantrell Unit #5	355′N 330′W SEc Sec. 5 7S 5E	3216′	11-16-62
Phillips Petro. Co	Cantrell Unit #8	330′S 370′W NEc Sec. 7 7S 5E	3210′	11-6-62
Ben J. Taylor & L. A. Schumacher	Cantrell Unit #8	102′S 102′W NEc Sec. 7 7S 5E	3228′	11-12-62
Collins Brothers Oil Co	Myers #1	330′S 330′W NEc SW Sec. 10 7S 5E	3336′	10-7-62
Farrar Oil Company	Adkisson Comm. "A" #1	330′N 330′W SEc NW NE Sec. 10 7S 5E	3245′	11-1-62
Hoagland Drilling Co	James Adkisson #1	330′S 330′E NWc NE SE Sec. 10 7S 5E	3256′	7-14-62
Shakespeare Oil Co., Inc	M. T. Letsinger #1	330′N 330′W SEc NW Sec. 10 7S 5E	3410′	8-19-62
March Drilling Co	Henry Adkisson #1	330′N 330′E SWc NW NW Sec. 11 7S 5E	3254′	9-16-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
HAMILTON COUNTY—Concluded				
March Drilling Co.	Henry Adkisson #2	660'S 330'E NWc SW NW Sec. 11 7S 5E	3247'	10-17-62
Keystone Oil Co.	Burnett #4	330'S 282'E NWc Sec. 6 7S 6E	3223'	7-23-62
Continental Oil Co.	H. E. Howard #5	1770'S 2310'E NWc Sec. 16 7S 6E	3144'	12-21-62
HENRY COUNTY				
Hans H. Dettman	June Burgeson #1	765'S 1117'E NWc SW Sec. 31 18N 4E	838'	8-3-62
HANCOCK COUNTY				
Frank M. Carroll	Bartlow #1	330'S 330'W NEc Sec. 9 3N 5W	643'	6-23-62
H. J. Hickey	Alexander #1	330'N 330'E SWc NW Sec. 14 4N 5W	518'	9-11-62
Charles Measley	Winters #1	330'S 330'W NEc SW Sec. 16 4N 5W	478'	5-22-62
Clifford Perardi	M. Alexander #1	330'N 330'W SEc NE NE Sec. 36 4N 5W	540'	8-18-62
JACKSON COUNTY				
Bryant & Bryant Oil Prod.	Krelo #1	330'N 330'E SWc NE SE Sec. 12 7S 1W	2740'	8-17-62
Al J. Lipka	Eiler #1	448'S 368'E NWc NE SE NW Sec. 14 7S 4W	880'	10-31-62
Martin Giordano, Jr.	Roberts #1	990'S 990'E NWc SW NW Sec. 22 7S 4W	927'	7-6-62
Herbert R. Weder	Priebe #1	330'N 400'E SWc SE NW Sec. 22 7S 4W	1011'	7-25-62
JASPER COUNTY				
Francis M. Pierce	Wakler Workman #1	330'S 330'E NWc SE Sec. 19 5N 8E	2966'	6-12-62
Mt. Carmel Drlg. Co.	Ben Bollman #1	330'S 330'W NEc SE SW Sec. 13 5N 9E	3017'	12-2-62
K. O. Robins	O. J. Milliman #1	330'S 612'W NEc NW SE Sec. 2 5N 10E	2877'	7-10-62
Harold Brinkley	L. Ochs Comm. #3	990'S 990'W NEc SE Sec. 4 5N 10E	2836'	4-25-62
Sohio Petro. Co.	Kenneth Robins etal #2	330'S 330'E NWc SE SE Sec. 14 5N 10E	2937'	6-11-62
The Pure Oil Company	J. W. McCormack #2	670'N 310'W SEc Sec. 19 5N 10E	2860'	8-1-62
The Pure Oil Company	G. E. Adams #1	673'S 330'E NWc NE Sec. 20 5N 10E	2815'	6-9-62
The Pure Oil Company	Dickerson Cons. #1	674'S 330'W NEc NW Sec. 20 5N 10E	2810'	12-14-62
C. R. Craft	Edgar Kraus #1	660'S 330'W NEc NW SE Sec. 6 5N 14W	2850'	3-7-62
D. & D. Oil Company	R. L. Bahl #1	330'S 330'W NEc NW NE SE Sec. 18 5N 14W	2965'	10-5-62
John M. Zanetis	Reis Heirs #1	1650'N 330'E SWc SW Sec. 7 5N 14W	2948'	6-5-62
John M. Zanetis	Burton Cons. Unit #1	330'S 330'E NWc SW NW Sec. 9 5N 14W	2817'	7-17-62
John M. Barker	Paul Burgener #1	330'N 330'E SWc Sec. 19 5N 14W	3058'	8-10-62
The Pure Oil Company	M. L. Miller #1	660'N 330'W SEc SW SW Sec. 4 6N 10E	2805'	9-5-62
The Pure Oil Company	Schuch Cons. #1	330'N 660'W SEc NE SW Sec. 4 6N 10E	2686'	8-31-62
Black & Black Oil Co., Inc.	Jensen #1	330'N 330'W SEc NW Sec. 6 6N 10E	2879'	12-9-62
Beeson Oil Producers	J. Gregorie etal #1	580'S 330'E NWc NE NE Sec. 8 6N 10E	2815'	10-9-62
The Pure Oil Co.	Margaret Bergbower A-2	330'S 330'E NWc NE SE Sec. 8 6N 10E	2799'	11-28-62

The Pure Oil Co.	T. L. McKnight #5	660'S 330'E NWc SE Sec. 9 6N 10E	2808'	5-31-62
The Pure Oil Co.	Matilda Ritz A #1	840'N 330'E SWc SE Sec. 9 6N 10E	2810'	6-6-62
The Pure Oil Co.	John Wagner "A" #1	330'S 660'W NEc SE SW Sec. 9 6N 10E	2850'	5-28-62
M. B. Heady	Clem Ireland #1	330'S 330'E NWc NE NW Sec. 11 6N 10E	2725'	1-14-62
F. M. Minor Drilling Co.	Florence Barry #1	440'S 330'E NWc SE Sec. 11 6N 10E	2753'	5-23-62
F. M. Minor Drilling Co.	Bergbower #1-A	330'N 330'E SWc NE SW Sec. 11 6N 10E	2753'	8-13-62
Ring & Kinsell	J. Wagner #1	330'S 330'E NWc SW Sec. 12 6N 10E	2741'	8-13-62
J. W. Menhall	James Eaton #1	330'S 330'E NWc Sec. 13 6N 10E	2943'	1-3-62
F. M. Minor Drilling Co.	E. Dallmier #1	990'N 330'E SWc SE SE Sec. 15 6N 10E	2835'	6-5-62
Stewart Oil Company	George Dallmier #1	330'S 330'W NEc NW SW Sec. 15 6N 10E	2860'	6-22-62
The Pure Oil Co.	W. G. Murvin A #2	330'S 330'E NWc SW Sec. 16 6N 10E	2794'	11-12-62
The Pure Oil Co.	Matilda Ritz B #3	660'S 281'W NEc NW Sec. 16 6N 10E	2800'	12-1-62
The Pure Oil Co.	G. W. Acklin #A-2	810'S 660'W NEc SW Sec. 17 6N 10E	2865'	12-5-62
The Pure Oil Co.	C. O. May #1	693'N 330'W SEc NE Sec. 17 6N 10E	2825'	5-26-62
The Pure Oil Co.	C. O. May #2	669'S 993'W NEc Sec. 17 6N 10E	2825'	5-24-62
Perry Fulk	L. Hemrich #1	330'S 330'W NEc SE SW Sec. 21 6S 10E	2839'	6-20-62
Perry Fulk	L. Hemrich #2	330'S 990'W NEc SE SW Sec. 21 6N 10E	2837'	6-19-62
M. L. Van Fossan	Houser-Sears #3	330'N 330'W NEc SW Sec. 21 6N 10E	2811'	8-31-62
Perry Fulk	Ochs #1-A	330'S 330'W NEc SW SW Sec. 23 6N 10E	2862'	12-8-62
Perry Fulk	F. J. Ochs Comm. #1	330'S 330'W NEc SE SW Sec. 23 6N 10E	2850'	11-28-62
Perry Fulk	Keller #1	990'N 330'E SWc NE NW Sec. 26 6N 10E	2865'	11-24-62
Mt. Carmel Drlg. Co.	Lester Kocher etal #1	330'N 330'W SEc NE SE Sec. 30 6N 10E	2914'	12-11-62
The Pure Oil Co.	Joseph Raef #1	659'S 332'E NWc SE Sec. 32 6N 10E	2800'	6-8-62
John B. Murvin	M. Midkiff #1	330'S 330'E NWc SE Sec. 15 7N 9E	2893'	4-21-62
Kelly, Conrad & Kay	Whitehurst #1	330'N 330'E SWc NE NW Sec. 17 7N 9E	3030'	4-24-62
R. W. Harper, Jr	Ira Maples #1	330'S 330'W NEc SE SW Sec. 24 7N 9E	2912'	2-22-62
Fitzwilliams and Sons	Charles Girhard #1	330'S 330'W NEc SW SW Sec. 26 7N 9E	2954'	4-18-62
George Parrish & Everett Ensminger	Harkness #1	330'N 330'E SWc Sec. 26 7N 9E	2976'	5-22-62
Dorothy Stoehr	Anna Girhard #1	330'N 330'E SWc NE SE Sec. 26 7N 10E	2956'	5-21-62
The Pure Oil Co.	U. C. Bergbower #1	330'N 330'E SWc NE Sec. 27 7N 9E	2990'	1-3-62
The Pure Oil Co.	Kibler Cons. #1	330'S 330'W NEc NW SW Sec. 27 7N 9E	3025'	5-17-62
Southern Ill. Oil Prod., Inc	Ellis Cons. #1	660'S 990'W NEc SW SE Sec. 27 7N 9E	2980'	4-15-62
Vickery Drlg. Co., Inc	Guy Scott etal #2	330'N 330'E SWc SE SW Sec. 27 7N 9E	3025'	3-10-62
Vickery Drlg. Co., Inc	Walk-Swisher Comm. #1	330'N 360'E SWc NE NW Sec. 27 7N 9E	2975'	5-11-62
Samuel E. Boxell	William R. Bryan #1	330'N 330'W SEc NE NE Sec. 34 7N 9E	3028'	4-16-62
M. B. Heady	L. E. Eaton, Jr. #1	330'S 330'W NEc NW SW Sec. 35 7N 9E	2979'	3-25-62
Schaefer Oil Co.	Leo Bergbower #1	330'N 330'E SWc SE NE Sec. 35 7N 9E	2968'	4-9-62
Schaefer Oil Co.	Eva May Richards #1	330'N 400'W SEc NW SE Sec. 35 7N 9E	2960'	11-20-62
Hill Prod. Co.	D. E. Scott #1	330'N 330'E SWc NW Sec. 36 7N 9E	2979'	4-16-62
Willard McKinney	F. H. Kincade #1	330'N 330'E SWc NW SW Sec. 36 7N 9E	2916'	4-9-62
Parrish & Ensminger	Van Dyke #1	330'N 330'E SWc NW SE Sec. 12 7N 10E	2465'	1-17-62
Parrish & Ensminger	Lloyd Short #2	330'N 330'W SEc SW NE Sec. 14 7N 10E	2650'	6-23-62
Perry Fulk	Love #1	330'S 330'E NWc SW SE Sec. 24 7N 10E	2621'	11-6-62
Perry Fulk	H. Nagle #1	330'S 330'E NWc NE SE Sec. 25 7N 10E	2630'	10-2-62
John B. Murvin	McCoy #1	330'S 330'W NEc SE SW Sec. 25 7N 10E	1010'	8-27-62
Southern Illinois Oil Producers, Inc	Russell #1	330'S 330'E NWc NE Sec. 25 7N 10E	2653'	11-26-62
Mt. Carmel Drlg. Co.	Neil Kerner #1	330'N 330'W SEc NW NE Sec. 28 7N 10E	2812'	5-23-62
John B. Murvin	L. Harrison #1	330'S 330'E NWc Sec. 7 7N 11E	2432'	9-18-62
Calvert Drlg. Co.	W. M. Madden #1	330'S 330'E NWc Fract. Sec. 19 7N 11E	2464'	6-1-62
James E. Newton	Leffler #1	330'N 330'W SEc SW Sec. 22 7N 14W	1110'	6-6-62
Shakespeare Oil Co., Inc	Vahling-Cohors Comm. #1	330'S 330'E NWc NE SW Sec. 27 8N 8E	2901'	9-10-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
JASPER COUNTY—Concluded				
Paul W. McElyea	Harrison Sowers etal #1	330'N 660'W SEc NE Sec. 9 8N 9E	2830'	8-11-62
D. V. Carter	G. L. Haddock #1	330'N 330'W SEc NE SE Sec. 16 8N 14W	701'	8-8-62
Beeson Oil Producers	Clem W. Boyd #1	330'N 330'E SWc NW NW Sec. 20 8N 14W	1718'	7-18-62
Bill Montgomery	Ralph F. Snearly #1	330'S 330'E NWc NE NW Sec. 27 8N 14W	767'	9-25-62
Jerry D. Black	Floyd Wiman #1	330'S 330'W NEc NW NE Sec. 28 8N 14W	746'	9-29-62
JEFFERSON COUNTY				
Leo Dare	Hardy #1	330'N 330'E SWc NW NE Sec. 6 1S 1E	1380'	9-20-62
C. B. & M. Oil Company	William D. Myers #1	330'S 330'E NWc NE NE Sec. 7 1S 3E	2960'	6-1-62
E. & G. Drilling Co.	Hill-Riley-Tate Comm. #2	330'N 330'W SEc NW NE Sec. 8 1S 3E	2632'	4-7-62
David F. Herley	Charles Mullinax Heirs #1	330'N 330'W SEc SW Sec. 21 1S 3E	3092'	10-27-62
Burrell G. Minor	Etta Stonecipher #1	430'N 330'W SEc SW Sec. 25 1S 3E	2972'	8-8-62
Eber McEndree	Fred Minor Comm. #1	330'N 330'E SWc NE SE Sec. 36 1S 3E	3520'	5-25-62
Shulman Brothers	Sam Donaho #1	330'S 330'E NWc SE Sec. 4 1S 4E	3030'	8-5-62
John F. Dunnill	Clinton Fox #1	330'N 330'E SWc NE SW Sec. 16 1S 4E	3198'	8-9-62
Kenneth C. Bell	Colwell-Bell #1	330'N 330'W SEc NW SE Sec. 17 1S 4E	3485'	9-15-62
John F. Dunnill	James L. Barnett #1	330'N 330'E SWc NW Sec. 17 1S 4E	3263'	7-11-62
H. & R. Oil Properties	Lottie Pennington #1	330'N 330'W SEc SW NE Sec. 17 1S 4E	3195'	10-16-62
Burrell G. Minor	G. W. Schultz #1	330'S 330'W NEc SE SW Sec. 18 1S 4E	3215'	12-26-62
James T. Hurt	Mae Warren #1	330'S 330'W NEc SE Sec. 19 1S 4E	3225'	3-8-62
Nat'l Assoc. Petro. Co	Clyde M. Rapp "A" #1	360'S 330'E NWc NE SW Sec. 25 1S 4E	3051'	9-22-62
M. D. Burkett Oil Properties	Jesse Bradford #1	330'N 330'W SEc NE NW Sec. 34 1S 4E	3019'	8-19-62
M. D. Burkett Oil Properties	Young Heirs #1	390'N 330'W SEc SW SW Sec. 34 1S 4E	2949'	8-7-62
James T. Hurt	Young Heirs #1	330'N 513'W SEc SW SW Sec. 34 1S 4E	3017'	10-29-62
N. A. Baldridge	Spangler #1	330'S 330'W NEc SE NE Sec. 13 2S 1E	2180'	6-13-62
Ray Vaughn	J. R. Moran #1	365'N 330'E SWc NE NE Sec. 30 2S 1E	2325'	1-31-62
William H. Krohn	Thomas A. Puckett #1	430'N 330'E SWc NW SE Sec. 24 2S 2E	2858'	9-6-62
Eber McEndree	Kelly Harlow #1	330'S 380'W NEc SE SW Sec. 1 2S 3E	2955'	8-19-62
Nat'l Assoc. Petro. Co	Charles E. McDowell #2	660'N 247.5'E SWc NE Sec. 12 2S 3E	2881'	6-2-62
James E. Carter	Eubanks #1	330'S 330'E NWc SW SW Sec. 14 2S 3E	3212'	5-4-62
Corkwin Corp	Clark-Ferguson #1	330'N 330'W SEc NE SE Sec. 15 2S 3E	3323'	5-23-62
F. L. Strickland	Butts Comm. #2	330'S 330'W NEc NW SW Sec. 6 2S 4E	2845'	12-13-62
F. L. Strickland	Chambliss Comm. #1	990'N 330'W SEc SW NW Sec. 6 2S 4E	2864'	12-11-62
Eber McEndree	Hill #1-A	330'S 330'E NWc NE SW Sec. 6 2S 4E	2857'	12-15-62
David F. Herley	L. W. Breeze etal #1	330'N 330'E SWc NE NW Sec. 14 2S 4E	2990'	10-30-62
N. A. Baldridge	Dorothy Wood worth #1	330'N 330'E SWc SE Sec. 22 2S 4E	3116'	3-12-62
David F. Herley #1	Burrows Unit #1	330'N 660'W SEc SW Sec. 22 2S 4E	3194'	5-13-62
Magnolia Petro. Co	Walker-Kaminski Unit #1	345'S 330'W NEc NW SE Sec. 2 3S 1E	1935'	3-3-62
William H. Krohn	Beckham Comm. #1	330'N 330'W SEc NE SE Sec. 35 3S 2E	2927'	12-7-62
Eddie M. Self	Davidson-Hall #1	330'N 660'W SEc NW Sec. 6 3S 3E	2818'	11-19-62
F. L. Strickland	H. I. Kent #1	660'S 330'E NWc SE SW Sec. 11 3S 3E	3008'	1-10-62

F. L. Strickland	C. Adams #3	330'S 330'E NWc Sec. 22 3S 3E	2948'	6-23-62
Frank L. Strickland	Roy Ramsey #1	330'S 330'E NWc NE SE Sec. 2 4S 2E	2940'	12-7-62
George C. Schoonmaker	Adams #1	330'N 330'W SEc NW NE Sec. 15 4S 3E	3130'	8-8-62
Cahaba Oil Company	Seymour Heirs #1	330'N 330'E SWc NE SW Sec. 33 4S 3E	3045'	8-30-62
Corkwin Corp	Foster Scrivner #1	330'N 330'E SWc NW Sec. 15 4S 4E	3385'	10-2-62
Paul D. Robinson	John Brake #1	330'S 330'W NEc NW SE Sec. 26 4S 4E	3399'	6-16-62
JERSEY COUNTY				
Ware Watson	Hanold Brothers #1	300'N 990'W SEc SW SW Sec. 12 7N 10W	1134'	5-19-62
Hill & Fritz	Jones #1	330'N 330'E SWc NW SW Sec. 1 8N 10W	1500'	5-21-62
St. Clair Exploration, Inc	Tuetken #1	330'S 330'W NEc SW NE Sec. 25 8N 10W	995'	1-23-62
Frank Insalaco	Kallal #3	330'S 330'E NWc SE Sec. 35 9N 10W	310'	11-7-62
LAWRENCE COUNTY				
William Zuhone, Jr	Shuey #9	200'S 1000'W NEc Sec. 6 2N 11W	1802'	7-30-62
Ross Phar	Christy #1-A	360'S 406'E NWc Sec. 7 2N 11W	1938'	2-22-62
M. C. Stone Well Servicing Company	John Seigle #1	330'S 1481'E NWc Fract. Sec. 18 2N 11W	1958'	9-7-62
Harold Brinkley	Pepple #B-2	330'S 330'E NWc SE NE Sec. 19 2N 11W	1896'	7-9-62
Illinois Oil Company	E. K. Vandermark #O-1	1155'S 330'W NEc Fract. NE Sec. 3 2N 12W	1700'	4-25-62
J. S. Young, Jr	Michael E. Murphy #1	330'S 330'W NEc NW NE Sec. 3 2N 12W	950'	12-29-62
Nat'l Assoc. Petroleum Co	Paul D. Martin #1	330'N 330'W SEc Sec. 8 2N 12W	2293'	5-8-62
Shure Oil Corporation	Charles Rogers #1	330'S 330'W NEc SE NE Sec. 8 2N 12W	2299'	5-25-62
Shure Oil Corporation	Charles Rogers #1-A	350'N 330'E SWc SE NE Sec. 8 2N 12W	2310'	10-24-62
Sylvester-Anderson Oil Co., Inc	John Saum #1	470'N 330'W SEc SW SW Sec. 4 2N 12W	2311'	6-13-62
Edco Oil Company	Mt. Carmel-Municipal Airport #1	330'S 330'W NEc NW Sec. 14 2N 12W	600'	9-18-62
Wallick and Walker Co	Claude Edmondson #1	330'N 330'E SWc SE NW Sec. 21 2N 12W	2306'	6-23-62
L. S. Rister	Storckman #1	330'S 370'W NEc SW NE Sec. 28 2N 13W	2546'	7-13-62
Prudential Oil's Inc	Anthis-Emison #1	330'N 330'W SEc SW Sec. 15 3N 11W	1867'	6-28-62
William Zuhone, Jr	Harrod Heirs #1	330'N 330'E SWc NW Sec. 17 3N 11W	1607'	10-1-62
Homer Luttrell	Harry Hamilton #1	1254'N 541'E SWc Fract. NW Sec. 18 3N 11W	1550'	5-1-62
M. B. Fuchtman	Francis M. Ackman #1-A	5'N 990'E SWc Fract. Sec. 20 3N 11W	1868'	7-23-62
Thomas E. Dennison	I. C. Nesbitt etal #1	430'S 330'E NWc SW Irr. Sec. 21 3N 11W	1850'	6-25-62
R. A. Harris	Arthur Akin #1	330'S 330'E NWc NE SW Sec. 32 3N 11W	1900'	5-18-62
R. A. Harris	Arthur Akin #2	330'N 330'E SWc NE SW Sec. 32 3N 11W	1884'	5-17-62
William Zuhone, Jr	Oscar Leighty #1	330'N 330'E SWc Sec. 32 3N 11W	1656'	9-29-62
William Zuhone, Jr	Oscar Leighty #2	410'S 330'E NWc SW SW Sec. 32 3N 11W	1658'	9-28-62
William Zuhone, Jr	Oscar Leighty #4	410'S 330'W NEc SW SW Sec. 32 3N 11W	1608'	9-27-62
M. W. Howard & J. A. Grigg	E. J. Burns #1	330'N 330'E SWc NE NE Sec. 33 3N 11W	1860'	4-19-62
Jenny Lee Oil Company	Modes-Wilson-Engel-Allen-Judy Comm. #1	330'N 330'E SWc SE NW Sec. 3 3N 12W	1050'	2-9-62
Marathon Oil Company	D. R. Fish #1	1400'S 180'E NWc NE Sec. 2 3N 12W	1611'	10-15-62
Jenny Lee Oil Company	Shick-Mullens Comm. #1	330'S 330'W NEc NW NE SW Sec. 3 3N 12W	1655'	3-22-62
Bridgeport Drilling Co	Dunlap Community #1	990'S 330'E NWc NE SE Sec. 4 3N 12W	2403'	5-15-62
Marathon Oil Company	J. H. Bedford #3	80'N 120'W SEc NW NE Sec. 6 3N 12W	1523'	6-7-62
Marathon Oil Company	F. E. McKelfresh A/C 2 #7	780'S 1290'W NEc Sec. 6 3N 12W	985'	12-10-62
Marathon Oil Company	F. E. McKelfresh A/C 2 #9	1150'S 1280'W NEc Sec. 6 3N 12W	993'	12-17-62
Marathon Oil Company	Amanda Lanich #3	510'N 280'W SEc Sec. 7 3N 12W	1735'	1-5-62
Marathon Oil Company	Amanda Lanich #8	440'N 220'W SEc SW SE Sec. 7 3N 12W	1751'	10-24-62
The Bradley Producing Corp	Hardacre #4	200'S 200'W NEc Sec. 10 3N 12W	1610'	12-3-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
Lawrence County—Continued				
The Bradley Producing Corp	C. E. Seed #208-A	908′N 330′E SWc SE Sec. 10 3N 12W	1782′	7-18-62
Baldwin and Baldwin	O'Donnell #5	200′S 200′W NEc Sec. 17 3N 12W	1353′	3-14-62
Baldwin and Baldwin	O'Donnell #6	775′S 200′W NEc Sec. 17 3N 12W	1377′	2-27-62
Baldwin and Baldwin	O'Donnell #9	1320′S 200′W NEc Sec. 17 3N 12W	1378′	1-21-62
Baldwin and Baldwin	O'Donnell #13	1800′S 200′W NEc Sec. 17 3N 12W	1385′	1-2-62
Baldwin and Baldwin	O'Donnell #34	820′S 200′W NEc Sec. 17 3N 12W	1385′	2-14-62
Marathon Oil Company	John Diver #3	585′N 220′W SEc NW Sec. 17 3N 12W	1290′	8-23-62
Marathon Oil Company	W. E. Finley #4	1270′S 650′W NEc NW Sec. 17 3N 12W	964′	7-20-62
Marathon Oil Company	W. E. Finley #9	600′N 210′W SEc SW NW Sec. 17 3N 12W	1652′	7-17-62
Marathon Oil Company	W. E. Finley #16	440′N 200′W SEc NE NW Sec. 17 3N 12W	1508′	6-26-62
Marathon Oil Company	W. E. Finley #18	1280′S 1110′W NEc NW Sec. 17 3N 12W	1547′	7-3-62
Marathon Oil Company	W. E. Finley #24	460′N 655′W SEc NE NW Sec. 17 3N 12W	1553′	6-18-62
Marathon Oil Company	W. E. Finley #41	850′S 1180′W NEc NW Sec. 17 3N 12W	1572′	7-2-62
Marathon Oil Company	W. H. Rogers #1	195′S 195′E NWc NE SW Sec. 17 3N 12W	1303′	7-27-62
Marathon Oil Company	W. H. Rogers #4	190′S 180′E NWc NE SW Sec. 17 3N 12W	1324′	8-14-62
Marathon Oil Company	W. H. Rogers #19	280′S 200′W NEc SW Sec. 17 3N 12W	1306′	8-7-62
Marathon Oil Company	Thorn Heirs #8	20′N 180′E SWc NW NE Sec. 17 3N 12W	1279′	9-11-62
Marathon Oil Company	Thorn Heirs #11	580′N 215′E SWc NE Sec. 17 3N 12W	1266′	8-31-62
Marathon Oil Company	Thorn Heirs #25	360′N 130′W SEc NE NE Sec. 17 3N 12W	1327′	9-17-62
Marathon Oil Company	Thorn Heirs #40	200′N 250′W SEc NE Sec. 17 3N 12W	1332′	9-25-62
Marathon Oil Company	Thorn Heirs #42	10′S 300′W NEc SE NE Sec. 17 3N 12W	1350′	10-2-62
Marathon Oil Company	Maggie Bell A/C 2 #1	400′N 850′E SWc NE NE Sec. 18 3N 12W	1648′	6-21-62
Charles E. Carr	Souers-Lusk Community #1	430′S 330′E NEc SE NE Sec. 20 3N 12W	1800′	11-15-6
Marathon Oil Company	T. P. Gillespie #10	330′N 330′E SWc NW Sec. 23 3N 12W	1661′	12-3-62
Marathon Oil Company	T. P. Gillespie #28	310′N 965′W SEc NW Sec. 23 3N 12W	1804′	11-20-62
Marathon Oil Company	A. Vandermark #19	250′N 1125′W SEc SW Sec. 25 3N 12W	1830′	7-17-62
Marathon Oil Company	A. Vandermark #21	700′N 670′E SWc Sec. 25 3N 12W	1815′	7-26-62
Marathon Oil Company	G. L. Ryan A/C 3 #22	150′S 600′E NWc SE SE Sec. 26 3N 12W	1848′	5-11-62
Marathon Oil Company	Laura Gillespie #1	200′S 200′W NEc NW NE Sec. 27 3N 12W	1275′	8-7-62
Marathon Oil Company	Laura Gillespie #6	170′S 160′W NEc SE NE Sec. 27 3N 12W	1783′	8-27-62
Marathon Oil Company	Laura Gillespie #9	600′N 170′W SEc NE Sec. 27 3N 12W	1750′	9-25-62
Marathon Oil Company	Laura Gillespie #22	270′N 100′E SWc SE NE Sec. 27 3N 12W	1750′	9-13-62
Highland Oil Company, Inc	John Dager #1	330′N 330′W SEc SW SE Sec. 31 3N 12W	2093′	7-5-62
Clarence Catt, Jr	S. J. Robins #2	330′S 330′W NEc SW Sec. 34 3N 12W	1021′	10-17-62
Darrell S. Huddleston	A. M. Albrecht #3	330′S 330′W NEc SW NW Sec. 34 3N 12W	1008′	7-31-62
The Bradley Producing Corp	Laura Gillespie #5	200′N 200′W SEc NW NE Sec. 35 3N 12W	955′	2-12-62
The Bradley Producing Corp	Laura Gillespie #6	700′N 200′W SWc NE NE Sec. 35 3N 12W	976′	3-13-62
The Bradley Producing Corp	Laura Gillespie #7	50′S 200′W NEc Sec. 35 3N 12W	990′	6-15-62
Marathon Oil Company	A. L. Gould #10	150′N 220′E SWc NW SE Sec. 35 3N 12W	1557′	12-28-62
Marathon Oil Company	A. L. Gould #17	170′N 185′W SEc Sec. 35 3N 12W	1807′	11-20-62
Marathon Oil Company	W. A. Gould #8	1135′N 200′W SEc NW Sec. 35 3N 12W	1002′	3-27-62
Marathon Oil Company	W. A. Gould #11	200′S 1070′W NEc SE NW Sec. 35 3N 12W	1614′	3-20-62

Marathon Oil Company	W. A. Gould #16	280′N 310′W SEc SW NE Sec. 35 3N 12W	1629′	4-10-62
Marathon Oil Company	W. A. Gould #23	330′S 330′E NWc SE NW Sec. 35 3N 12W	1758′	4-25-62
Marathon Oil Company	L. K. Leighty A/C 1 #22	300′N 1020′W SEc NE SE Sec. 35 3N 12W	1785′	5-28-62
Marathon Oil Company	G. L. Ryan A/C 3 #16	140′S 180′E NWc NE NE Sec. 35 3N 12W	1795′	2-1-62
Marathon Oil Company	C. E. Buchanan A/C 1 #10	210′N 175′E SWc NE SW Sec. 36 3N 12W	1789′	2-13-62
Marathon Oil Company	C. E. Buchanan A/C 1 #16	635′S 650′E NWc NE SW Sec. 36 3N 12W	1736′	12-3-62
Marathon Oil Company	J. J. Gould A/C 1 #9	1035′N 275′E SWc Sec. 36 3N 12W	1765′	10-23-62
Marathon Oil Company	J. J. Gould A/C 1 #10	1070′S 265′E NWc SW Sec. 36 3N 12W	1780′	10-10-62
Marathon Oil Company	J. J. Gould A/C 2 #3	170′N 200′W SEc SW NW Sec. 36 3N 12W	1764′	6-11-62
Marathon Oil Company	G. L. Ryan A/C 3 #10	175N′ 230′W SEc NW NW Sec. 36 3N 12W	1600′	3-2-62
Don Baines Drilling Co.	G. L. Mitchell #1	330′S 330′W NEc SE SE Sec. 10 3N 13W	2340′	6-29-62
Shure Oil Corporation	Grover C. Sanders #1	330′N 385′W SEc NW SW Sec. 11 3N 13W	2300′	12-19-62
Ralph L. Baker and Kenneth E. Musgrove	Dale Community #1	1650′S 330′E NWc NE NW Sec. 13 3N 13W	2027′	7-6-62
Prudential Oil's Inc.	Grace Stoelting #1	330′N 330′W SEc NW SE Sec. 13 3N 13W	2142′	8-5-62
Carl Bryant	Earl Brown #1	330′N 330′E SWc SE NW Sec. 14 3N 13W	2131′	10-2-62
William Zuhone, Jr.	Clyde Lawson #1	330′N 330′W SEc Sec. 24 3N 13W	2040′	2-28-62
Ralph L. Baker	C. Hobbs #1	330′S 330′W NEc SE NW Sec. 25 3N 13W	2185′	4-27-62
H. and M. Oil Company	Eaton Heirs #1	330′S 330′W NEc NW SW Sec. 25 3N 13W	2128′	8-9-62
Donald P. Knierim	Wright #1	330′S 330′W NEc NW Sec. 25 3N 13W	2153′	7-16-62
Dale F. Brinkley	Gail Bennett #1	330′S 330′W NEc SE Sec. 26 3N 13W	2141′	7-4-62
Gail Heath	Stanley Simms #1	354′S 368′W NEc SW NE Sec. 26 3N 13W	2260′	6-22-62
Perry Fulk	G. R. Fitzmaurice #1	330′S 330′E NWc SW NE Sec. 36 3N 13W	2287′	5-3-62
Frederick Heldt	Hugh Dollahan Etal #1	330′N 330′W SEc SW Sec. 5 4N 11W	1744′	4-22-62
M. G. Curts	Pierson #1	990′S 330′E NWc NE Sec. 10 4N 11W	2193′	7-14-62
Edwin W. Pielemeier	Zehner Heirs #1	330′N 330′E SWc SE SW SW Sec. 10 4N 11W	1713′	6-9-62
J. F. Ashoff, Jr.	M. C. Petty #1	660′N 330′E SWc NW SE Sec. 17 4N 12W	2000′	6-4-62
Bill D. Vaught	H. Westall #1-A	330′N 990′E SWc SE Sec. 17 4N 12W	1864′	8-10-62
Marathon Oil Company	Perry King A/C 1 & 2 #29	1570′S 160′W NEc NW Sec. 18 4N 12W	1615′	6-27-62
Marathon Oil Company	Oscar Smith #5	150′N 540′E SWc SE SW Sec. 20 4N 12W	985′	4-3-62
Marathon Oil Company	Oscar Smith #7	160′N 370′W SEc SW Sec. 20 4N 12W	1685′	4-19-62
Marathon Oil Company	W. R. Crackle A/C 1 #1	150′S 835′E NWc Sec. 29 4N 12W	948′	5-29-62
Marathon Oil Company	W. R. Crackle A/C 1 P. I. #53	680′S 220′E NWc Sec. 29 4N 12W	1662′	4-19-62
Marathon Oil Company	F. P. Eshelman #16	250′N 220′E SWc NE NW Sec. 29 4N 12W	1357′	5-3-62
The Bradley Producing Corp.	Pepple #1	200′S 200′W NEc NW NW Sec. 30 4N 12W	1446′	4-2-62
The Bradley Producing Corp.	A. Pepple #5	200′S 700′W NEc NW NW Sec. 30 4N 12W	1481′	3-26-62
The Bradley Producing Corp.	Pepple #17	685′S 725′W NEc NW NW Sec. 30 4N 12W	1471′	4-19-62
Marathon Oil Company	Oliver Baltzell #11	260′N 635′E SWc NE Sec. 30 4N 12W	1365′	5-18-62
Marathon Oil Company	W. R. Crackle A/C 1 #9	180′S 220′W NEc SE NE Sec. 30 4N 12W	990′	5-9-62
Marathon Oil Company	S. H. Abernathy #6	220′N 220′E SWc NW SW Sec. 31 4N 12W	1643′	3-27-62
Marathon Oil Company	S. H. Abernathy #9	460′S 180′E NWc SW SW Sec. 31 4N 12W	1709′	3-15-62
Marathon Oil Company	Perry King A/C 3 #5	990′S 1030′E NWc Sec. 31 4N 12W	1758′	2-28-62
Marathon Oil Company	Perry King A/C 3 #9	185′S 430′E NWc Sec. 31 4N 12W	1675′	2-15-62
Wright Oil Company	Legg #A-1	330′N 330′W SEc SW Sec. 2 4N 13W	1702′	1-22-62
Wright Oil Company	Legg #B-1	330′S 330′W NEc NW NW Sec. 11 4N 13W	1775′	1-23-62
Marathon Oil Company	A. Westall A/C 1 #4	1820′N 680′E SWc Sec. 12 4N 13W	1255′	7-7-62
Marathon Oil Company	J. R. King A/C 3 #4	960′N 1050′E SWc SE Sec. 13 4N 13W	1665′	2-1-62
Dale F. Brinkley	Orval Mills #1	330′S 385′W NEc Frac. SE Sec. 14 4N 13W	1722′	4-27-62
The Bradley Producing Corp.	Breen #1	200′S 200′W NEc NW NE Sec. 25 4N 13W	1543′	11-21-62
The Bradley Producing Corp.	Breen #2	200′S 220′W SEc NW NE Sec 25 4N 13W	1751′	3-7-62
The Bradley Producing Corp.	Breen #7	672′S 200′W NWc NE NE Sec. 25 4N 13W	1708′	3-10-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
LAWRENCE COUNTY—Concluded				
The Bradley Producing Corp	Pepple #2	200'S 200'W NEc Sec. 25 4N 13W	1540'	4-10-62
The Bradley Producing Corp	Pepple #6	200'S 200'E NWc SE NE Sec. 25 4N 13W	1723'	2-24-62
The Bradley Producing Corp	Pepple #10	200'N 660'W SEc NE Sec. 25 4N 13W	1584'	5-23-62
Tri-Par Oil Company	Racop #1	330'N 330'W SEc SW NE Sec. 27 5N 11W	3100'	10-17-62
Tidewater Oil Company	A. M. Steffey #22	200'N 965'W SEc NE SW Sec. 29 5N 11W	887'	10-13-62
Tidewater Oil Company	G. W. Stevenson #6	187'N 1028'W SWc NE Sec. 29 5N 11W	942'	10-11-62
Tidewater Oil Company	G. W. Stevenson #12	228'N 547'E SWc NE Sec. 29 5N 11W	911'	10-1-62
Wiser Oil Company	A. M. Steffey Heirs #1-A	660'N 990'W SEc NE SW Sec. 29 5N 11W	894'	10-17-62
T. W. George	Nuttall #4	330'S 330'W NEc NW SW Sec. 25 5N 13W	1643'	9-12-62
T. W. George	L. B. Nuttall #3	990'N 990'W SEc NE SW Sec. 25 5N 13W	1655'	9-6-62
T. W. George	Laura B. Nuttall #1	330'S 330'W NEc SW Sec. 25 5N 13W	1659'	8-29-62
T. W. George	Smith "A" #8	310'S 310'W NEc SW SW Sec. 25 5N 13W	1650'	11-26-62
T. W. George	Smith "A" #9	330'N 330'E SWc Sec. 25 5N 13W	1652'	11-10-62
T. W. George	Smith-Johnson #5-B	330'N 330'E SWc NE SE Sec. 25 5N 13W	1652'	10-21-62
T. W. George	Mark Smith #1-A	660'N 660'E SWc NW SE Sec. 25 5N 13W	1656'	9-30-62
T. W. George	Mark Smith #3-B	330'N 330'E SWc NW SE Sec. 25 5N 13W	1651'	9-28-62
T. W. George	Mark Smith #4	330'S 330'W NEc NW SE Sec. 25 5N 13W	1655'	9-25-62
T. W. George	O. L. Updike #3-B	330'N 330'E SWc SE Sec. 25 5N 13W	1650'	8-23-62
T. W. George	W. E. Updike #A-2	360'S 370'W NEc SE SW Sec. 25 5N 13W	1652'	9-26-62
T. W. George	N. J. Updike "E" #3	330'S 330'W NEc Sec. 35 5N 13W	1643'	9-15-62
T. W. George	Rodrick #3	330'N 330'E SWc SE SE Sec. 26 5N 13W	1648'	9-12-62
The Bradley Producing Corp	Petty #5	660'N 660'E SWc Sec. 36 5N 13W	1419'	10-30-62
T. W. George	N. J. Updike "D" #1	330'S 350'W NEc NW NW Sec. 36 5N 13W	1630'	9-20-62
T. W. George	N. J. Updike "D" #2	330'N 360'E SWc NW NW Sec. 36 5N 13W	1627'	9-18-62
T. W. George	S. S. Updike #2	330'S 330'W NEc NW Sec. 36 5N 13W	1647'	10-11-62
C. W. Lee & Donald L. Stoltz	S. S. Updike #6	660'S 660'E NWc Sec. 36 5N 13W	1650'	12-5-62
Marathon Oil Company	Martha Williamson #"A" 1	600'S 500'E NWc NE SE Sec. 31 8N 12W	1000'	5-16-62
LOGAN COUNTY				
Perry Fulk	McDermott Community #1	330'N 330'W SEc NE SW Sec. 17 17N 1W	1833'	11-28-62
McDONOUGH COUNTY				
E. D. Reinerio and Jerrie W. Gasch	Higgins #1	330'S 330'W NEc NW Sec. 9 4N 4W	485'	6-9-62
M. M. Spickler	DeGarmo #1	330'S 330'W NEc SE Sec. 14 4N 4W	740'	10-5-62
McLEAN COUNTY				
Rasmussen, Roth & Roth	Freiburg #1	330'S 330'W NEc Sec. 25 23N 5E	1269'	7-7-62

MACON COUNTY				
National Assoc. Petro Co	Constance Syford #1	330′N 330′E SWc NW SE Sec. 10 14N 1E	2406′	7-24-62
Jack Robinson	Albers #6	330′S 330′W NEc NW SW Sec. 5 15N 1E	1973′	5-18-62
John W. Fawcett	McClure #1	990′N 330′W SEc Sec. 1 16N 3E	2326′	8-18-62
Dell Carroll	Elva Crabtree #3	700′N 330′E SWc NE NW Sec. 14 16N 1E	2088′	10-31-62
Atkins & Hale	Phillips #1	330′N 330′W SEc SW Sec. 21 16N 1E	1987′	7-20-62
Atkins & Hale	Roby #1	330′N 330′W SEc SW NE Sec. 21 16N 1E	2030′	11-18-62
Robert W. Lichtenberger	Allen etal #1	2310′N 990′E SWc Sec. 23 16N 1E	2088′	10-25-62
David Law	Clary #1	330′S 330′E NWc SE Sec. 27 16N 1E	2050′	11-9-62
C. B. Mansfield	Matthews Comm. #1	330′S 330′E NWc NW NW Sec. 27 16N 1E	2043′	9-6-62
Atkins & Hale	Dipper #2	330′N 330′W SEc NW NE Sec. 28 16N 1E	2094	9-21-62
Atkins & Hale	Pure-Whitley #1	330′S 330′W NEc NW SW Sec. 28 16N 1E	2004′	10-28-62
Perry Fulk	Whitley Unit #1-A	330′N 330′W SEc NE NW Sec. 28 16N 1E	2003′	11-17-62
Texaco, Inc	D. D. Dipper #1	330′S 330′W NEc SW NE Sec. 28 16N 1E	2160′	9-22-62
Collins Bros	Raymond Alsup #1	330′S 330′W NEc SE NE NE Sec. 29 16N 1E	2024′	10-2-62
Atkins & Hale	Kraft #1	330′N 660′W SEc NE SE Sec. 33 16N 1E	2101′	9-16-62
Dell Carroll	C. S. Troutman Estate #1	330′N 330′E SWc NW SW Sec. 7 16N 2E	2096′	10-10-62
M. H. Richardson	Zarcone #1	330′S 330′W NEc NW Sec. 7 16N 2E	2071′	10-11-62
Nat'l Assoc. Petro. Co	Charles E. Derr #1	330′S 330′W NEc SW NE Sec. 16 16N 4E	2498′	7-10-62
MACOUPIN COUNTY				
C. M. Faulkner	Myatt #1	345′N 782′E SWc Sec. 8 7N 7W	515′	12-19-62
Maurice E. Nelson	David Willhoit #1	347′N 330′W SEc SW SE Sec. 14 7N 7W	545′	9-8-62
Hill Brothers	Landers #1	330′S 330′E NWc SW SE Sec. 16 7N 7W	497′	4-20-62
C. M. F. Company	William Cooper #1	360′S 365′W NEc NW SE Sec. 20 7N 7W	490′	7-25-62
C. M. Faulkner	Cooper #2	230′S 330′W NEc SE NW SE Sec. 20 7N 7W	515′	11-14-62
W. C. Hill	Hoffstetter #2	330′N 330′E SWc SE NE Sec. 24 7N 7W	204′	11-29-62
Maurice Nelson	Hoffstetter #1	330′S 330′E NWc SE Sec. 24 7N 7W	443′	12-20-62
Frank Insalaco	Hirschl #1	555′N 275′W SEc NW NW Sec. 34 7N 7W	513′	7-23-62
Joseph Kesl, Jr	Alfred Hendricks #1	330′N 330′W SEc NW NE Sec. 8 8N 6W	650′	10-25-62
Joseph Waitukaitis	Simmermaker #1	330′S 330′E NWc SW NW NE Sec. 22 8N 8W	454′	6-5-62
St. Clair Exploration, Inc	Schaller #1	960′N 1015′W SEc Sec. 25 8N 8W	553′	8-7-62
Dale E. Lambert	Ivan Tetzlaff #1	330′N 330′E SWc SE SE Sec. 12 9N 7W	620′	2-12-62
St. Clair Exploration, Inc	Reeder #1	330′S 330′W NEc NW SW	552′	12-18-62
M. Mazzarino	Carlinville National Bank #1	390′S 330′E NWc SW NE Sec. 26 9N 8W	1888′	9-24-62
W. C. Stribling	Groves #1	330′N 330′W SEc Sec. 11 10N 6W	567′	10-23-62
I. L. Bertinetti	Johnson #1	1243′N 374′W SEc NW Sec. 20 10N 9W	600′	7-18-62
Lacy A. Wright Sr	Thoron #1	330′S 330′E NWc NE SE Sec. 19 12N 6W	2108′	5-30-62
Dale Hopkins	Utt #1	330′N 330′W SEc NW SW Sec. 10 12N 7W	1404′	7-24-62
Dale Hopkins	Woods #1-B	330′S 330′E NWc SW SE Sec. 10 12N 7W	1405′	7-28-62
MADISON COUNTY				
National Assoc. Petro. Co	Leder-Beyer Comm. #1	330′S 660′E NWc SW Sec. 12 3N 6W	1887′	6-20-62
Frey Marine Oil Co., Inc	Bertha Michael #1	330′S 330′E NWc SW Sec. 13 3N 6W	1954′	4-29-62
M. J. Williams	Kaeser #1	330′S 330′E NWc NE Sec. 2 4N 5W	598′	9-27-62
Edward C. Koch	Christ Jakel #1	330′S 330′E NWc SW NE Sec. 29 4N 5W	1980′	7-11-62
Cahill Drilling Co	Wetzel #1	330′S 330′W NEc NW NW Sec. 4 5N 5W	647′	11-28-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
Madison County—Concluded				
S. B. Schenk	William Miener #1	330′S 330′W NEc NW SW Sec. 28 5N 5W	560′	7-27-62
Arnold Wilson	Wirtz #1	330′N 330′E SWc NE Sec. 28 5N 5W	542′	1-4-62
M. J. Williams	Emil Klaus #1	330′N 330′E SWc SE SW Sec. 36 5N 5W	573′	9-15-62
Ferdinand Suhre	Constant Lebeque #1	330′S 330′E NWc SW SW NE Sec. 4 5N 6W	502′	5-25-62
C. M. Faulkner	Dauderman #1	330′N 330′E SWc NE SE Sec. 5 5N 6W	562′	6-22-62
George Zicos	Elmer C. Long #1	330′S 330′W NEc NW NE Sec. 10 5N 6W	602′	11-16-62
E. H. Kaufman	Cledus Nemmich #1	330′S 330′W NEc SE Sec. 33 5N 6W	1820′	11-5-62
George Cassens	Cassens #2	950′N 330′W SEc SW NE Sec. 13 5N 7W	1704′	2-15-62
M. W. McConnell	Chas. & Otto Henke Comm. #21	785′N 481′E SWc Sec. 17 6N 6W	575′	10-9-62
M. M. & S. Oil Company	Mitchelar #1	330′S 330′E NWc SW SW Sec. 26 6N 6W	621′	7-5-72
George Zicos	John Repovsch #8	330′S 330′E NWc SW NE SW Sec. 28 6N 6W	580′	5-7-62
Marion County				
Paul D. Hughes & Herschel D. Fell	Wendell W. Webster #1	330′N 330′W SEc NW SE Sec. 31 1N 1E	1290′	11-19-62
Texaco, Inc	Raccoon School Tr. 146-2	SEc NE Sec. 6 1N 2E	1761′	6-24-62
Texaco, Inc	E. Luttrell NCT-1 #9	330′S 330′W NEc SW SE Sec. 9 1N 2E	2089′	7-7-62
Texaco, Inc	B. Boles #1	Center of W½ of SW NW Sec. 15 1N 2E	2083′	11-5-62
Texaco, Inc	Harold Boles #1	330′N 330′W SEc SW NW Sec. 15 1N 2E	2114′	11-6-62
Texaco, Inc	Harold Boles #2	330′S 330′W NEc SW NW Sec. 15 1N 2E	2102′	11-5-62
Texaco, Inc	Harold Boles #3	330′S 330′W NEc NW SW Sec. 15 1N 2E	2116′	11-3-62
Texaco, Inc	Harold Boles #4	346′S 350′E NWc SW Sec. 15 1N 2E	2111′	11-10-62
H. L. Rowley	L. E. Farthing #1	330′N 330′E SWc SE NW Sec. 15 1N 2E	2175′	11-8-62
Texaco, Inc	M.M. Friedrich Comm. #2	330′S 330′W NEc SW Sec. 15 1N 2E	2093′	11-13-62
Robert Holsapple & Russell	Pursley Huff #1	330′N 517′E SWc NW NE Sec. 3 1N 3E	2749′	5-11-62
C. R. Winn	Schilling etal #1	330′N 330′E SWc NE SW Sec. 6 1N 3E	2443′	12-14-62
Union Contracting & Eng. Co	E. F. Hawkins #1	330′N 990′E SWc Sec. 29 1N 4E	2916′	12-22-62
Robert Holsapple & Russell Pursley	Goose Creek #1	311′N 596′E SWc NW SE Sec. 14 2N 1E	2141′	11-12-62
Slagter Prod. Corp	E. A. Williams #1	330′N 330′W SEc NE SW Sec. 4 2N 2E	2176′	5-2-62
Robert Holsapple & Russell Pursley	Brannon #1-A	330′S 330′W NEc SE SW Sec. 5 2N 2E	2218′	5-28-62
Robert Holsapple & Russell Pursley	Chance #4	330′N 330′E SWc NW SE Sec. 5 2N 2E	2174′	11-29-62
Holsapple & Pursley	Jesse Young #1	330′N 330′W SEc NE SW Sec. 5 2N 2E	2190′	11-24-62
Holsapple & Pursley	Jess Young #2	330′S 330′W NEc SW Sec. 5 2N 2E	2171′	11-27-62
Calvin A. Lomeline	J. R. Young #1	330′N 330′E SWc NW SW Sec. 5 2N 2E	2211′	5-3-62
Bud Hollenkamp	Kofoid #1	330′S 330′W NEc SE NE Sec. 23 2N 3E	2716′	1-19-62
Bernard Podolsky	Ebe #2	330′S 330′E NWc NE NW Sec. 14 2N 4E	2857′	8-28-62
Bernard Poldosky	Berta Ebe #1	330′S 330′W NEc NW Sec. 14 2N 4E	2886′	8-29-62
Doe Dixon	William Bachman Comm. #1	260′S 330′E NWc NE NE Sec. 15 2N 4E	2722′	6-1-62
Hill Production Co	Pitts #1	330′S 330′E NWc SW SW Sec. 30 2N 4E	2725′	1-24-62
Joe Simpkins	Singer "D" #4	330′S 330′W NEc SW Sec. 4 3N 1E	1382′	4-30-62
William J. Pfeffer	Schaubert #1	380′S 330′E NWc SW NE Sec. 9 3N 1E	1533′	7-26-62
T. M. Conrey	Cattani #3	380′S 330′E NWc SE Sec. 16 3N 1E	1513′	11-16-62
William J. Pfeffer	Frank Cicigoi #	330′N 330′E SWc NW Sec. 17 3N 1E	1458′	6-20-62

James U. Dodge	Earl Leith #1	330'N 330'W SEc NE SW Sec. 21 3N 1E	1620'	11-11-62
R. J. Steven	Snyder #1	330'N 330'W SEc SW NE Sec. 30 3N 1E	1590'	6-29-62
Bud Hollenkamp	Maxey #1	330'S 330'W NEc NW SE Sec. 21 3N 2E	2335'	9-17-62
Bill Montgomery	Walter Brannon #1	330'N 330'W SEc SW Sec. 32 3N 2E	2186'	5-4-62
Keystone Oil Company	Gordon #1	330'S 330'E NWc NE Sec. 12 3N 4E	4460'	11-11-62
Theodore S. Lindsay	Clyde Garrett #1	330'S 330'W NEc SE SE Sec. 3 4N 2E	2042'	11-13-62
Slagter Prod. Corp	Grover C. Doglen #1	330'N 330'W SEc NE SE Sec. 13 4N 2E	3472'	12-20-62
Robert Holsapple & Russell Pursley	Frank Garrett #1	330'S 330'E NWc SW SE Sec. 18 4N 3E	3431'	11-23-62
Robert Holsapple & Russell Pursley	Sam Lowe #1	660'S 330'E NWc SE NW Sec. 18 4N 3E	3464'	8-24-62
Clifford Fox	M. S. Lacey #1	330'S 330'W NEc NW NW Sec. 9 4N 4E	2482'	4-28-62
MENARD COUNTY				
Thomas W. Pannell	Robert Rhodes #1	330'S 330'W NEc SE NE NW Sec. 19 17N 6W	1331'	10-1-62
MONROE COUNTY				
J. L. Jefferis	Jacobi Heirs #1	57'N 111'W SEc SE NW Sec. 10 4S 11W	462'	10-26-62
MONTGOMERY COUNTY				
Shulman Brothers	L. Simonin #1	330'N 330'E SWc Sec. 23 7N 3W	2160'	12-29-62
Truax-Traer Coal Co.	Mary Sills #1	250'S 340'E NWc Sec. 23 7N 3W	2326'	10-1-62
C. T. Hunt	George J. Simburger #1	330'S 330'E NWc SE Sec. 3 7N 5W	678'	9-6-62
L. E. Ostrom	E. Hoehn #1	330'N 330'E SWc SE NW Sec. 12 8N 2W	2576'	10-17-62
Ronald E. Morris	Fred Flitz Jr. #1	330'S 330'E NWc NE NE Sec. 15 8N 5W	678'	4-20-62
Frank's Petroleum Exploration	Klekamp #3	330'N 330'W SEc NW SE NE Sec. 30 8N 5W	625'	1-23-62
Middlesex Assoc. Oil Co.	Longmeyer #1	330'N 330'W SEc NW Sec. 31 9N 3W	2103'	10-9-62
E. G. Welker	Glenn Heir-City of Hillsboro #2	330'N 880'E SWc Frac. SW Sec. 31 9N 3W	2077'	10-11-62
E. V. Richardson	Frank Doyle #1	330'S 330'W NEc SW SW Sec. 3 9N 4W	550'	6-2-62
James E. Carter	R. N. Stephenson #1	330'S 330'E NWc SE SW Sec. 22 9N 4W	2052'	10-29-62
L. E. Ostrom	Ostermier #1	330'N 330'E SWc NW NW Sec. 30 10N 4W	628'	7-8-62
William H. Krohn	Rhine #1	330'S 330'E NWc SW Sec. 22 11N 5W	1930'	4-19-62
W. C. Stribling	Calloway #1	330'S 330'W NEc SW SW Sec. 32 11N 5W	620'	6-22-62
Pat Gentile	Emma Baugh #1	330'S 330'W NEc NW Sec. 8 12N 4W	1885'	1-17-62
MOULTRIE COUNTY				
M. H. Richardson	Zeller #1	660'S 1980'E NWc Sec. 5 13N 4E	2930'	7-26-62
Rhea Fletcher	Freeland #1	330'S 330'E NWc NE NW SE Sec. 17 14N 4E	2836'	6-20-62
M. H. Richardson & Don Durr	Dixon #1	660'N 660'E SWc NW SW Sec. 1 14N 5E	3032'	9-9-62
PERRY COUNTY				
Charles T. Evans	Russell Hampleman #1	430'S 330'E NWc SE SE Sec. 4 5S 1W	1360'	12-2-62
Central Oil Company	Behnken Lease #1	330'S 330'E NWc SW SE Sec. 7 5S 2W	1256'	12-4-62
PIATT COUNTY				
Hill Production Co.	Grady B-1	330'S 330'W NEc NW Sec. 24 16N 4E	2471'	4-3-62
Theo Myers	Busick #1	330'N 330'W SEc Sec. 3 16N 6E	1480'	5-8-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
PIKE COUNTY				
Bert D. Gunter	Wagner #1	330′S 360′W NEc SE NE Sec. 16 3S 3W	438′	9-1-62
Oil & Gas Drillers and Producers, Inc.	Merle Rhoades #6	330′N 330′W SEc NE Sec. 21 3S 4W	800′	6-1-62
Marshall Chiasson	Tom Bradshaw #1	990′S 330′E NWc Sec. 4 4S 3W	550′	11-27-62
Marshall Chiasson	Tom Bradshaw #2	330′S 990′E NWc Sec. 4 4S 3W	363′	12-26-62
Ray F. Starr	Earl Sheppard #1	330′S 330′W NEc SE SW Sec. 8 4S 4W	664′	4-25-62
Ray F. Starr	Ralph Markillie #1	400′S 400′E NWc Sec. 17 4S 4W	683′	4-28-62
Globe Oil Exploration Company	Curless Estate #1	330′N 330′W SEc SW SE Sec. 10 5S 4W	424′	4-1-62
Texaco, Inc.	W. W. Scott #1	330′N 330′E SWc Sec. 23 6S 3W	727′	6-16-62
POPE COUNTY				
Lay and Reininger	Peebles #1	330′S 330′W NEc Sec. 30 11S 5E	2204′	10-11-62
RANDOLPH COUNTY				
R. W. Schnitzmeyer	Fred Gerlach #1	330′N 330′E SWc NW NE Sec. 33 4S 5W	986′	10-31-62
Jet Oil Company	Guiebert #2	330′N 330′E SWc NW SE Sec. 7 4S 6W	1636′	11-1-62
John B. Murvin	Wasson #1	330′S 330′E NWc SW NW Sec. 31 5S 5W	2912′	4-12-62
RICHLAND COUNTY				
The Pure Oil Company	G. W. Sharp B #1	330′S 330′W NEc SW Sec. 2 2N 8E	2985′	8-19-62
E. H. Kaufman	William M. Taylor #1	330′S 330′W NEc SW NE Sec. 8 2N 9E	3108′	7-7-62
The Pure Oil Company	Michael Gallagher #2	330′S 330′W NEc SW SW Sec. 12 2N 9E	3194′	8-24-62
The Pure Oil Company	A. H. Howard #3	330′S 330′W NEc NW SE Sec. 13 2N 9E	3196′	8-7-62
Perry Fulk	J. C. Worth Etal #1	330′S 330′E NWc NE NW Sec. 6 2N 10E	3177′	11-2-62
Calvert Drilling, Inc.	Bowen #1	330′S 330′E NWc SE Sec. 7 2N 10E	3165′	4-17-62
The Cooperative Refinery Assoc., Inc.	W. E. Patterson #1	330′S 330′W NEc SE SW Sec. 7 Frac. 2N 10E	3132′	4-17-62
Atkins and Hale	Parker #2	990′N 330′E SWc SE SE Sec. 23 2N 10E	3287′	11-1-62
Atkins and Hale	H. M. Parker #1	330′N 330′E SWc SE SE Sec. 23 2N 10E	3278′	10-29-62
The Wiser Oil Company	Blanche Bailey #1	330′N 330′E SWc SE Sec. 23 2N 10E	3284′	10-22-62
The Wiser Oil Company	Blanche Bailey #2	330′N 330′W SEc SW SE Sec. 23 2N 10E	3274′	10-19-62
Atkins and Hale	Jones-Rose #1	330′S 330′E NWc NE NE Sec. 26 2N 10E	3273′	10-26-62
Atkins and Hale	Jones-Rose #2	330′S 990′E NWc NE NE Sec. 26 2N 10E	3270′	10-25-62
Atkins and Hale	J. L. Lewis #1	330′S 990′W NEc SE NE Sec. 26 2N 10E	3266′	10-24-62
Atkins and Hale	E. W. Rose #1-A	330′S 330′W NEc NW NE Sec. 26 2N 10E	3274′	10-27-62
Robinson Production, Inc.	Combs #1	330′S 330′E NWc SW Sec. 30 2N 10E	3330′	12-6-62
H. Paul Maier	Juan Baca #1	330′S 330′W NEc SE SE Sec. 1 2N 14W	2148′	5-2-62
Calvert Drilling, Inc.	James McVaigh #1	330′N 330′E SWc SE NE Sec. 16 2N 14W	3131′	6-13-62
Calvert Drilling, Inc.	Ridgely-Groff Comm. #2	330′S 330′W NEc SE NE Sec. 19 2N 14W	3187′	7-3-62
Calvert Drilling, Inc.	Bryam Comm. #1	330′N 330′E SWc NW Sec. 20 2N 14W	3169′	6-30-62
Calvert Drilling, Inc.	Forst Comm. #1	330′S 660′E NWc Sec. 20 2N 14W	3197′	4-13-62

Calvert Drilling, Inc	Martha Walden #1	660′S 330′E NWc SW Sec. 20 2N 14W	3195′	7-4-62
J. T. Speake Drlg. Co	H. G. Stremme #1	370′S 330′E NWc SE NW Sec. 27 2N 14W	3132′	5-16-62
Baxter S. Moore	C. E. Van Blaricum #1	330′N 330′E SWc Sec. 13 3N 8E	3065′	12-10-62
Earl B. Reynolds	E. Ring #2	330′N 330′W SEc NE SE Sec. 23 3N 8E	3820′	8-4-62
Baxter S. Moore	J. T. Robards #2	330′S 330′E NWc SW NW Sec. 24 3N 8E	3027′	7-14-62
The Pure Oil Company	Arthur Grubb "C" #1	330′N 330′E SWc NE SE Sec. 24 3N 8E	3010′	7-29-62
The Pure Oil Company	Harry Pipher #1	660′S 330′E NWc NE NW Sec. 25 3N 8E	3100′	8-9-62
The Pure Oil Company	Harry Pipher #2	660′N 660′E SWc NW Sec. 25 3N 8E	2995′	8-10-62
Perry Fulk	Charles Guyot #1	660′S 660′E NWc SW SW Sec. 36 3N 8E	4950′	3-31-62
Beeson Oil Producers	Diesser #1	330′N 330′W SEc NE NW Sec. 1 3N 9E	3003′	4-24-62
Samuel E. Boxell	E. Wilhite #1	955′S 330′E NWc SW Sec. 2 3N 9E	3590′	11-29-62
The Pure Oil Company	John O. Coon #20	330′S 520′E NWc SW Sec. 4 3N 9E	2582′	5-25-62
The Pure Oil Company	C. T. Montgomery B #5	330′S 664.5′E NWc Sec. 4 3N 9E	3004′	5-19-62
J. B. Murvin	T. E. Mitchell #1	660′S 330′W NEc NW Sec. 5 3N 9E	3189′	11-7-62
The Pure Oil Company	John Hunley #2	2164′S 991.4′W SWc SE NE Sec. 5 3N 9E	3015′	6-26-62
The Pure Oil Company	John Hundley #4	1034.25′S 1878.50′W NWc NE Sec. 5 3N 9E	2998′	7-1-62
The Pure Oil Company	John Hunley #5	2316′W 1997.5′S SWc NE Sec. 5 3N 9E	3015′	6-28-62
The Pure Oil Company	Palmer-Taylor #4	330′S 990′E SWc SE SE Sec. 5 3N 9E	2977′	5-30-62
The Pure Oil Company	Palmer Taylor #8	2219′N 992.5′W NWc NE SE Sec. 5 3N 9E	3000′	5-28-62
The Pure Oil Company	Palmer-Taylor #11	330′S 500′W NEc SE Sec. 5 3N 9E	2582′	5-26-62
The Pure Oil Company	Palmer-Taylor #12	1357′N 660′W SEc Sec. 5 3N 9E	2650′	5-31-62
The Pure Oil Company	Elizabeth Pflaum #3-A	340′S 330′W NEc Sec. 5 3N 9E	2592′	7-1-62
The Pure Oil Company	Emma Walters #4	330′N 330′W SEc NW SW Sec. 5 3N 9E	3588′	6-25-62
E. J. Steber	Murvin Crouse #2	330′S 330′W NEc SE NE Sec. 7 3N 9E	2957′	10-8-62
Marathon Oil Company	Arbuthnot #8	707′N 343′W SEc SW NE Sec. 8 3N 9E	2963′	1-25-62
Marathon Oil Company	E. H. Arbuthnot #4	330′S 305′E NWc Sec. 8 3N 9E	3000′	9-18-62
Marathon Oil Company	E. H. Arbuthnot #7	1000′S 1006′W NEc NW NE Sec. 8 3N 9E	3003′	6-8-62
Marathon Oil Company	E. H. Arbuthnot #9	660′N 988′W SEc SW NE Sec. 8 3N 9E	3004′	1-30-62
Marathon Oil Company	E. H. Arbuthnot #11	140′N 660′W SEc NE NW Sec. 8 3N 9E	2960′	1-22-62
The Pure Oil Company	H. F. Frost #3	1993′N 330′E NWc SW Sec. 9 3N 9E	3000′	5-17-62
The Pure Oil Company	H. F. Frost #4	668′S 996′E NWc SW Sec. 9 3N 9E	2601′	5-16-62
Continental Oil Company	L. Balding #7	1650′S 330′E NWc Sec. 11 3N 9E	3643′	9-3-62
C. G. Davis	L. Balding #4	330′N 990′E SWc NW Sec. 11 3N 9E	2964′	7-18-62
Harry L. Ford	Hugh Taylor #1	330′S 330′E NWc NE NW Sec. 17 3N 9E	3000′	1-20-62
The Pure Oil Company	W. E. Pleasants #2	330′S 990′W NEc of S½ of NW Frac. ¼ Sec. 18 3N 9E	3000′	7-26-62
The Pure Oil Company	W. E. Pleasants #3	330′N 562′E SWc of Frac. NW¼ Sec. 18 3N 9E	2985′	7-28-62
The Pure Oil Company	R. M. Rush "A" #5	330′N 330′E SWc SE SE Sec. 19 3N 9E	3018′	7-31-62
The Pure Oil Company	M. G. Flanders #1	330′N 330′E SWc NW Sec. 20 3N 9E	3001′	8-11-62
The Pure Oil Company	R. M. Rush "A" #4	330′N 330′E SWc Sec. 20 3N 9E	3022′	8-1-62
The Pure Oil Company	Russell Shan #1	330′N 330′E SWc NW SW Sec. 20 3N 9E	3005′	8-2-62
Jack Inglis Oil Properties	L. Totten #4	660′S 330′W NEc SW SW Sec. 25 3N 9E	3248′	4-20-62
J. B. Murvin	L. R. Totten #1	330′N 330′W SEc NW Sec. 25 3N 9E	3126′	2-1-62
J. T. Speake	L. Steuber Etal #1	330′N 330′W SEc SW NE Sec. 32 3N 14W	2400′	1-21-62
Sun Drilling Company	S. W. Bunn #1	330′N 330′E SWc NE NE Sec. 33 3N 14W	3123′	9-21-62
Jack Inglis Oil Properties	Ritter #1	330′N 330′W SEc SW Sec. 35 3N 9E	4108′	9-8-62
Don Baines	C. E. Harrolle #1	330′N 330′W SEc SW NW Sec. 9 3N 10E	3105′	5-25-62
Don Baines	C. E. Harrolle #2	329′S 330′W NEc SE NW Sec. 9 3N 10E	3117′	5-23-62
Ring & Kinsell	T. L. Campbell #1	330′S 330′W NEc SE Sec. 20 3N 10E	3132′	8-11-62
R. K. Petroleum Corp	Pearl Dunahee #1	330′S 330′E NWc NE SE Sec. 23 3N 10E	3214′	3-14-62
Ring Oil Company	W. Propes #1	330′S 330′E NWc SW NW Sec. 27 3N 10E	4085′	7-26-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
RICHLAND COUNTY—Concluded				
Ring & Kinsell	J. E. Martz #4	330′N 330′E SWc NE Sec. 28 3N 10E	3082′	9-24-62
Herman Brinkley	L. Lomas #1	330′S 660′E NWc SE NE Sec. 31 3N 10E	4042′	11-4-62
Herman Brinkley	L. W. Lomas #1	330′S 330′W NEc SE Sec. 31 3N 10E	3250′	6-5-62
Don H. Baldwin, Inc	Dowty #1	330′N 330′E SWc SE Sec. 23 3N 14W	3180′	12-29-62
Southern Illinois Oil Producers, Inc	Glathart #1	330′S 330′W NEc NW Sec. 13 4N 9E	2943′	10-17-62
The Pure Oil Company	Grant Stevens A #1	662′N 333′W SEc Sec. 12 4N 9E	2965′	6-30-62
Arvin Drilling Company	Allen McDade #1	330′N 330′W SEc NW SW Sec. 17 4N 9E	2681′	5-9-62
Don Slape Drilling Co	Schwartz #1	330′S 330′E NWc SW SE Sec. 25 4N 9E	2587′	3-22-62
Don Slape Drilling Co	I. Schwartz #B-1	330′S 330′W NEc SE SW Sec. 25 4N 9E	2590′	3-25-62
The Pure Oil Company	G. B. Murry A #6	640′S 330′W NEc Frac. NW Sec. 6 4N 10E	2878′	11-1-62
The Pure Oil Company	G. B. Murray "A" #7	720′S 330′E NWc NE Sec. 6 4N 10E	3452′	8-14-62
The Pure Oil Company	W. H. Holtz B #1	330′N 330′W SEc NE NE Sec. 7 4N 10E	2600′	12-7-62
George & Wrather Drilling Company	Minnie Leaf #1	330′N 330′E SWc NE NW Sec. 13 4N 10E	3076′	6-8-62
Vickery Drilling Co., Inc	Harry Snider #1	330′S 330′W NEc SW SW Sec. 17 4N 10E	3068′	7-1-62
Shamrock Drilling Co., Inc	Boatman #2	330′N 330′E SWc Sec. 18 4N 10E	2650′	3-27-62
Berlin C. Runyon	C. P. Porter Estate #A-4	660′N 990′W SEc NE Sec. 20 4N 10E	3057′	3-12-62
Black & Black Oil Co	V. Shryock #2	330′N 330′E SWc SE SW Sec. 28 4N 10E	3005′	2-24-62
Black & Black Oil Co	E. J. Wilson #1	330′N 330′W SEc NE Sec. 32 4N 10E	2990′	12-18-62
Petromin Corporation	William Weber #1	330′N 360′W SEc SW NE Sec. 30 5N 9E	3062′	9-28-62
Gulf Refining Company	Caroline Mosser #1	330′N 330′W SEc SW SW Sec. 25 5N 10E	3016′	9-21-62
Gulf Refining Company	Henry Sterchi #3	672′S 660′W NEc SW Sec. 25 5N 10E	3012′	9-15-62
Gulf Oil Corporation	C. D. Striff #2	330′N 330′W SEc Sec. 26 5N 10E	3001′	9-12-62
The Pure Oil Company	E. O. Nicholas #1	670′S 330′E NWc NE NW Sec. 29 5N 10E	2860′	6-12-62
John W. Rudy	Varner Cons. #1	330′N 330′E SWc Sec. 30 5N 10E	2816′	6-6-62
The Pure Oil Company	Emma J. Billings #1	661′S 330′E NWc SE Sec. 31 5N 10E	2895′	12-12-62
The Pure Oil Company	Emma J. Billings #3	2006′N 994′W SEc Sec. 31 5N 10E	2860′	6-16-62
The Pure Oil Company	Roy Grove #1	677′N 330′E SWc NE Sec. 31 5N 10E	2875′	6-18-62
The Pure Oil Company	Roy Grove #2	670′N 330′W SEc NE Sec. 31 5N 10E	2854′	6-14-62
The Pure Oil Company	Gene T. Kermicle #1	677′N 330′E SWc SE Sec. 31 5N 10E	2905′	6-22-62
The Pure Oil Company	Warren Kermicle #A-2	665′S 1661′W NEc Sec. 31 5N 10E	2865′	6-16-62
The Pure Oil Company	G. B. Murray A #3	660′N 444′W SEc Frac. SW Sec. Frac. 31 5N 10E	2885′	8-16-62
The Pure Oil Company	G. B. Murray A #2	686′S 445′W NEc Frac. SW Sec. Frac. 31 5N 10E	2900′	6-21-62
The Pure Oil Company	John H. Wachtel #1-B	330′S 662′E NWc NW Sec. 32 5N 10E	2825′	6-13-62
Gulf Oil Corporation	J. C. Ritter #1	330′N 330′W SEc NE Sec. 35 5N 10E	3033′	9-11-62
Helmerick & Payne, Inc	C. D. Stiff #1	330′N 330′W SEc NE NE Sec. 35 5N 10E	3011′	9-14-62
Gulf Oil Corporation	Clara Hahn #1	330′N 330′W SEc NW NW Sec. 36 5N 10E	3026′	9-5-62
Gulf Refining Company	J. C. Ritter #2	660′N 660′W SEc SW NW Sec. 36 5N 10E	3037′	9-7-62
Russell P. Johnson	John Von Almen Heirs #2	90′N 330′W SEc SW Sec. 30 5N 14W	3004′	9-27-62
Russell P. Johnson	J. Von Almen #1	330′N 546′W SEc NE NW Sec. 31 5N 14W	3010′	9-25-62

ST. CLAIR COUNTY				
Harry M. Miller	Ralph and Herman Schwebel #1	330′S 330′W NEc NW SE Sec. 19 2S 7W	405′	1-31-62
Carl Jensen	Adam Eckart #1	530′S 990′W NEc of Lot #33 Survey 607 Claim 2209′ Sec. 35 2S 8W	1662′	8-15-62
Joe A. Dull	Tillie Berthold #1	330′N 330′E SWc SE SE Sec. 21 3S 7W	1791′	1-13-62
SALINE COUNTY				
James H. Vandenbark	Maurice Mahoney #1	330′N 330′W SEc NE NW Sec. 28 7S 7E	3190′	8-7-62
Mabee Petroleum Corp.	Letha Carter etal #1	330′S 330′E NWc SW SW Sec. 32 7S 7E	3055′	8-25-62
V. S. & S. Drlg. Co.	Wilson-Teachers #1	330′S 460′E NWc NE SE Sec. 8 8S 5E	3035′	9-21-62
Canter Drilling Co.	Heflin #2	430′N 330′W SEc NW SW Sec. 10 8S 5E	2620′	9-17-62
Sun Oil Company	Robert Meler #1	330′S 330′E NWc SW NW Sec. 25 8S 5E	2940′	10-23-62
Sun Oil Company	Robert Meler #2	330′N 330′E SWc NW Sec. 25 8S 5E	2957′	10-24-62
Sun Oil Company	John C. Small etal #1	330′N 330′E SWc NW NW Sec. 25 8S 5E	2941′	10-24-62
Sun Oil Company	John C. Small etal #3	330′S 330′W NEc NW NW Sec. 25 8S 5E	2933′	11-6-62
Sun Oil Company	Smith Federal Land Bank #2	330′S 330′W NEc SW NW Sec. 25 8S 5E	2926′	10-25-62
Sun Oil Company	Smith Federal Land Bank #3	330′S 330′E NWc SE NW Sec. 25 8S 5E	2903′	10-18-62
Sun Oil Company	Smith Federal Land Bank #4	330′N 330′E SWc SE NW Sec. 25 8S 5E	2916′	10-17-62
Sun Oil Company	Woodiel-Land #1	330′N 330′E SWc NE NW Sec. 25 8S 5E	2925′	10-31-62
Sun Oil Company	Justin Reynolds #1	330′N 330′W SEc NE Sec. 26 8S 5E	2960′	10-15-62
Sun Oil Company	Justin Reynolds #2	330′S 330′W NEc SE NE Sec. 26 8S 5E	3002′	10-18-62
Sun Oil Company	Small Unit #1	330′N 330′W SEc NE NE Sec. 26 8S 5E	2954′	10-16-62
Illinois Basin Oil Association, Inc.	Ezra Pritchett etal #1	330′S 330′W NEc NW NE Sec. 27 8S 5E	3085′	10-2-62
Louis Kapp	J. O. O. Cable #1	330′N 330′E SWc Sec. 2 8S 6E	3080′	9-22-62
Victor R. Gallagher	Pet Speer-C. Abney Comm. #1	330′N 330′E SWc NE SW Sec. 11 8S 6E	2311′	7-2-62
Victor R. Gallagher	Vinyard #1	330′S 330′W NEc SW NE Sec. 11 8S 6E	2350′	7-25-62
Louis Kapp	Watson Heirs #1	330′N 340′E SWc SE SE Sec. 12 8S 6E	3035′	6-26-62
Louis Kapp	Ogelsby #1	660′N 330′W SEc SW SW Sec. 13 8S 6E	3055′	5-18-62
Poe Oil Corporation	Lucy V. McConnell #1	370′N 335′W SEc NE SW Sec. 25 8S 6E	2910′	2-7-62
Bufay Oil Company	Sprich-Lorch #4	330′N 330′E SWc SE Sec. 26 8S 6E	2140′	10-2-62
Russell Cobb, Jr.	F. H. Bramlet #1	100′S 330′E NWc SE NE Sec. 26 8S 6E	3030′	8-8-62
R. W. Portis	Kingsley-McConnell #1	330′S 330′E NWc SW NE Sec. 27 8S 6E	2080′	7-6-62
James W. Flannigan	Vandervord #1	330′N 330′W SEc NE NE Sec. 28 8S 6E	2326′	9-4-62
Slagter Producing Corp.	Stanley Wilson #1	330′N 330′E SWc SE NW Sec. 30 8S 6E	2928′	4-5-62
J. W. Menhall Drlg. Co.	William H. Walters #2	330′S 500′E NWc SW NE Sec. 35 8S 6E	2974′	8-21-62
C. E. Brehm	Jean #1	330′N 330′W SEc SW Sec. 4 8S 7E	3035′	10-13-62
National Associated Petroleum Company	Carter Heirs #1	330′S 330′E NWc NE NW Sec. 5 8S 7E	3053′	10-19-62
N. V. Duncan Drlg. Co.	Lemuel Sauls #1	330′N 330′W SEc NE SE Sec. 13 8S 7E	2603′	10-31-62
Cahaba Oil Company	Kleffer #1	360′S 260′E NWc NE Sec. 16 8S 7E	2330′	9-15-62
Louis Kapp	City of Eldorado Comm. #1	330′N 375′E SWc NW SE Sec. 17 8S 7E	2964′	6-27-62
H. E. Walton	Mahoney Park Comm. #2	437′N 336′W SEc NE NE Sec. 20 8S 7E	2154′	7-20-62
Mike Beeler Oil Co.	Flora White #1	330′N 330′W SEc SW SW Sec. 25 8S 7E	3050′	12-7-62
G. L. Reasor	Bertino #2	330′N 330′W SEc NE Sec. 27 8S 7E	2930′	9-26-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
SANGAMON COUNTY				
Aladdin Oil Dev. Co.	Johnson Community #1	330′N 330′E SWc SE SW Sec. 5 14N 3W	1800′	3-11-62
Rubein Johnson	Hunsley #1	330′N 330′W SEc NE SE Sec. 6 14N 3W	1765′	3-2-62
Fred A. Prill	William Walker #1	660′N 330′E SWc Sec. 6 14N 3W	1760′	2-12-62
Atkins and Hale	Simpson-Walters Comm. #2	330′S 330′W NEc SW SW Sec. 1 14N 4W	1770′	8-17-62
Atkins and Hale	Lucile Simpson #1	330′N 330′W SEc SW NW Sec. 1 14N 4W	1745′	4-1-62
Atkins and Hale	Spicer #1	330′S 330′E NWc NE SE Sec. 1 14N 4W	1758′	9-5-62
Cotton Hill Associates	John Grubb #1	330′N 330′W SEc NW SE Sec. 2 14N 4W	1744′	7-25-62
John F. Homeier	Kunz WI #1	330′S 330′E NWc NE SW SE Sec. 2 14N 4W	1721′	8-13-62
Rubein V. Johnson	Richardson #1	462′S 590′E NWc SW NE Sec. 2 14N 4W	1751′	9-30-62
Pat Gentile, and H. L. Mansfield	Eddington #1	660′N 330′E SWc NW Sec. 9 14N 4W	1758′	4-15-62
Thomas C. Rappe	Ferrira #1	330′N 330′W SEc SW NW Sec. 10 14N 4W	1751′	4-21-62
Thomas C. Rappe	Grant Funderburk #1	330′S 330′W NEc SW SW Sec. 10 14N 4W	1759′	2-10-62
Wolf and Ranaletta	Walker #1	660′S 330′E NWc NE NW NE Sec. 12 14N 4W	1741′	12-13-62
M. and N. Oil Company	Carswell #2-B	330′N 330′E SWc SE NE Sec. 17 14N 4W	1701′	4-14-62
F. H. Shoup and Joseph Allison	Buskis #1	330′S 330′W NEc SW Sec. 17 14N 4W	1737′	12-12-62
Thomas C. Rappe	Blakely #4	660′N 330′E SWc SE SE Sec. 19 14N 4W	1735′	6-18-62
Schaefer Oil Company	Price #1-A	330′N 430′W SEc NE SE Sec. 19 14N 4W	1722′	8-13-62
J. E. Carter	Henry-Colean #1	394′N 330′W SEc SW NW Sec. 21 14N 4W	1828′	8-14-62
John M. Barker	Hatch #1	330′N 330′E SWc Sec. 23 14N 4W	1807′	10-30-62
R. E. Neat Petroleum Dev.	Clayton #1-A	330′S 330′W NEc NW NE Sec. 30 14N 4W	1740′	12-7-62
Wallace A. Warren	Watts #1	330′N 330′E SWc SE NW Sec. 30 14N 4W	1765′	3-15-62
Dwight Beckham	Peterson #1	380′S 330′E NWc Sec. 2 15N 3W	1790′	4-13-62
Dwight Beckham	Thornton #1	660′N 330′E SWc NE NE Sec. 3 15N 3W	1797′	9-6-62
Schaefer Oil Company	Goldstein #2	330′N 330′E SWc NW SE Sec. 3 15N 3W	1771′	1-3-62
Rubein Johnson	Rhoades #1	990′S 330′W NEc NW SW Sec. 5 15N 3W	1734′	12-19-62
Atkins and Hale	Bales #1	500′N 506′E SWc SE NE Sec. 6 15N 3W	1773′	8-17-62
V S & S Drilling Company	Spicer #1	330′N 330′W SEc Sec. 6 15N 3W	1670′	11-22-62
Dwight Beckham	John George #1	330′N 330′W SEc NW SW Sec. 12 15N 3W	1365′	3-15-62
Atkins and Hale	McLean #1	330′S 820′E NWc NE Sec. 19 15N 3W	1765′	10-15-62
J. & B. Drilling Company	G. P. Kreider #1	330′N 330′E SWc NE NW Sec. 20 15N 3W	1707′	5-27-62
Ratliff & Pratt Oil Producers	Jenkins #1	330′N 330′W SEc NE Sec. 20 15N 3W	1750′	5-20-62
Earl and Albert Sagle	Rench #1	330′N 330′E SWc NW NE SW Sec. 21 15N 3W	1772′	7-16-62
Dwight Beckham	Fred Davey #3	330′N 330′E SWc SE NE Sec. 29 15N 3W	1759′	5-3-62
James Donnewald	Sturdy #1	330′N 330′E SWc NW Sec. 29 15N 3W	1766′	4-21-62
James H. Donnewald	Sturdy #2	330′N 340′W SEc NW Sec. 29 15N 3W	1770′	6-8-62
Petrolini Corporation	Arama E. Roche Comm. #1-P	330′S 330′W NEc SW Sec. 32 15N 3W	1794′	9-5-62
Albert Birdsell	Chandler Heirs #1	330′S 330′E NWc SW Sec. 11 15N 4W	1690′	11-11-62
Wallace A. Warren	Pyle #2	330′S 330′E NWc SE SW Sec. 21 15N 4W	1617′	4-12-62
Morgan & Wilkening Oil Co.	Miller #1-A	330′S 330′W NEc Sec. 31 15N 4W	1679′	4-5-62
Atkins and Hale	Haag #1	330′S 400′W NEc SW NW Sec. 27 15N 4W	1693′	3-15-62
Atkins and Hale	Stout #1	330′N 330′W SEc NW NE Sec. 28 15N 4W	1701′	2-20-62
Atkins and Hale	Stout #2	330′N 330′W SEc NW Sec. 28 15N 4W	1702′	3-2-62

M. M. and S. Oil Company	Leonard Mohler #1	330′S 330′W NEc SW SW Sec. 29 15N 4W	1657′	7-9-62
Albert Birdsell	F. K. Brunk #1	330′N 330′W SEc SW SE NW Sec. 32 15N 4W	1675′	5-7-62
Herbert A. Schien	Arthur Drennen #1	330′S 330′W NEc NW Sec. 33 15N 6W	1445′	12-5-62
Perry Fulk and/or Annie Fulk	Heiss #1	330′N 330′W SEc SW SW Sec. 30 16N 3W	1735′	9-26-62
Atkins and Hale	Acox #1	330′N 330′W SEc NE SE Sec. 32 16N 3W	2300′	12-11-62
Atkins and Hale	Darnell #1	330′N 660′W SEc NW SE Sec. 32 16N 3W	1766′	9-28-62
Perry Fulk and/or Annie Fulk	Matthews #1	330′N 330′E SWc NW NE Sec. 32 16N 3W	1699′	10-11-62
Wolf and Ranaletta	Hutchison #1	330′N 330′E SWc SE Sec. 28 17N 3W	1739′	11-30-62
SCHUYLER COUNTY				
Cass Oil Enterprise	Walker #1	330′N 330′E SWc SE SE Sec. 9 2N 2W	719′	1-24-62
Cass Oil Enterprise	Walker #2-E	330′N 330′E SWc NE SE Sec. 9 2N 2W	709′	2-5-62
Thomas W. Pannell	Corbin Stambaugh #1	330′N 330′W SEc NE SW Sec. 9 2N 2W	1038′	7-14-62
Glenn Riley	Clarence R. Spencer #1	330′S 40′E NWc NE NE SW Sec. 32 2N 3W	467′	11-20-62
Elner Hufnagel	Peacock #1	330′S 330′E NWc SW Sec. 11 2N 4W	980′	11-21-62
Marion Young	Bruns #1	330′N 330′W SEc NE SE Sec. 30 2N 4W	648′	1-29-62
SCOTT COUNTY				
Emil Giesler	Coultas #1	990′N 330′E SWc SE SE Sec. 2 14N 14W	320′	6-14-62
Ralph O. Beck	Krusa #1	330′S 330′E NWc NE SW Sec. 26 15N 14W	355′	5-25-62
SHELBY COUNTY				
Milton Carrier and Roy Osborn	Evans #1	330′S 990′E NWc SW NW Sec. 17 9N 3E	1923′	1-17-62
Walter O. Lindstrom	Dove #1	660′N 660′E SWc SE SW Sec. 15 10N 4E	2998′	7-5-62
H. F. Robison	Allen #1	330′N 330′E SWc NE SE Sec. 17 10N 4E	1801′	7-18-62
Schaefer Oil Company	Ralph Allen #A-1	330′S 940′E NWc SE Sec. 17 10N 4E	1759′	7-12-62
Don Durr	Carl Allen #1	330′S 990′E NWc SW SE Sec. 21 10N 4E	1886′	7-19-62
M. H. Richardson	Compton #2	330′S 380′W NEc NW Sec. 21 10N 4E	3183′	7-3-62
Jack Robinson	Kenneth Gallagher #1	330′N 990′W SEc SW Sec. 28 10N 4E	1889′	6-26-62
Don Durr	Hartman #1	330′N 330′E SWc NW Sec. 23 10N 5E	3182′	5-10-62
M. H. Richardson	Don Clawson #2	330′N 990′W SEc NW Sec. 30 10N 5E	1956′	4-2-62
Walter O. Lindstrom	Krumreich #1	660′S 660′E NWc NE Sec. 31 10N 5E	3351′	7-2-62
M. H. Richardson	Kessler #1	660′N 660′W SEc NE NW Sec. 31 10N 5E	1972′	5-18-62
Ray Neihls & Robert Wills	Wolke #1	990′S 330′W NEc NW Sec. 14 10N 6E	2220′	8-5-62
Nat'l Assoc. Petroleum Co	Arthur Lipkey #1	330′N 330′W SEc NE Sec. 21 11N 3E	1894′	5-14-62
Nat'l Assoc. Petroleum Co	G. L. Tallman #1	330′S 430′W NEc SW NE Sec. 33 11N 4E	1991′	4-30-62
R. H. Troop	Ida Rice #1	330′S 330′W NEc SW SE Sec. 34 11N 4E	1862′	4-22-62
B. A. Baker	Martin Pfeiffer #1	990′S 330′E NWc NE NE Sec. 35 11N 5E	2070′	6-2-62
Dale Hopkins	Edwards #1	330′N 330′E SWc NW NE Sec. 17 11N 6E	2181′	4-2-62
John P. Potsch	John F. Wolf "A" #1	330′N 330′E SWc SE Sec. 21 12N 2E	1600′	1-3-62
Atkins and Hale	Runkel #1	330′S 430′E NWc NE SW Sec. 32 12N 3E	2956′	10-9-62
Nat'l Assoc. Petroleum Co	Fred N. Baxter Etal #1	990′S 330′W NEc NW NW Sec. 26 12N 4E	2002′	5-9-62
Don Durr	Jackson #1	660′N 660′E SWc SE SW Sec. 35 12N 4E	1957′	6-21-62
Roman D. Miller	Bailey #1	330′N 330′W SEc NW Sec. 34 12N 5E	2055′	4-20-62
Camden and Costello	Van Syckle #1	330′S 330′W NEc SE Sec. 29 13N 2E	551′	9-21-62
M. H. Richardson	Atkinson #1	660′N 660′W SEc NE SE Sec. 12 13N 3E	2853′	9-19-62
Rhea Fletcher	Birkett #1	330′S 330′W NEc SW Sec. 17 13N 4E	2987′	8-17-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
UNION COUNTY				
R. I. Fry	Katie R. Hill #1	330′N 330′E SWc Sec. 12 12S 1W	2227′	9-25-62
WABASH COUNTY				
Glen H. Breen	Whiteside #1	990′ from SW line 330′ from NW line of location #3 Sec. 18 1N 11W	1469′	5-9-62
C. A. Everts	C. A. Everts-Williams #2	50′N 50′W SEc NW Sec. 1 1N 12W	2019′	4-6-62
T. W. George	Akla #9	725′N 660′W SEc SW NE Sec. 1 1N 12W	2018′	5-4-62
J. S. Young, Jr	Ernest Alka Heirs #6	438′S 389′W NEc SW NE Sec. 1 1N 12W	2010′	4-10-62
J. S. Young, Jr	Polly Barney #5	515′N 390′W SEc NW Sec. 1 1N 12W	2020′	4-4-62
J. S. Young	Martin #1	330′N 330′W SEc SW Sec. 1 1N 12W	2008′	5-7-62
R. S. Young	S. J. Stillwell T. R. #10	330′S 330′E NEc SW Sec. 1 1N 12W	2005′	5-29-62
Forest Oil Corp	Joe Jordan #4	500′N 600′E SWc Sec. 3 1N 12W	1524′	11-2-62
Illinois Oil Company	Mary L. Prout #O-1	575′N 330′W SEc SW Sec. 4 1N 12W	1574′	9-14-62
Hiawatha Oil & Gas Co	Akin-Litherland Comm. #1	330′N 330′W SEc NW Sec. 7 1N 12W	2242′	10-21-62
L. and M. Oil Company	Litherland #10	330′S 655′W NEc NW NW Sec. 8 1N 12W	1569′	7-4-62
Magnolia Petroleum Co	John Payne #5	330′S 330′W NEc NW SW Sec. 9 1N 12W	1483′	6-18-62
Charles E. Carr	Price Heirs #1	330′N 330′E SWc NE Sec. 10 1N 12W	2356′	7-11-62
Charles E. Carr	Price Heirs #2	330′N 330′W SEc SW NE Sec. 10 1N 12W	1523′	7-22-62
L & M Drilling Company	Biehl Heirs #1	450′N 500′W SEc SW Sec. 15 1N 12W	1502′	11-3-62
J. P. Gaines	Bates #1	330′S 330′E NWc NE SE Sec. 16 1N 12W	2160′	7-23-62
Myron L. Curnter	E. V. Hartwick #1	330′S 330′W NEc SW Sec. 18 1N 12W	1610′	11-2-62
Clifton McDowell	C. A. Strine #1	330′N 330′W SEc NE NW Sec. 20 1N 12W	1590′	11-15-62
Bass & Hammon Oil Co	J. T. Smith #10	330′N 250′E SWc NE NW Sec. 22 1N 12W	1480′	12-27-62
Francis L. Beard	Rudy Christy #4	330′N 330′E SWc NW NW Sec. 28 1N 12W	2381′	9-26-62
J. E. Bauer	R. G. Johnson Etal #1-A	330′N 405′W SEc NE SE Sec. 32 1N 12W	2217′	8-2-62
J. S. Young, Jr	Alka #7	1535′N 880′E SWc NE Sec. 1 1N 13W	2010′	4-10-62
Harry J. Adams	Gerald Sager #1	330′N 330′W SEc NE NE Sec. 3 1N 13W	2751′	11-17-62
Sam Malis	Herman Schnitz #1	330′N 330′E SWc SE Sec. 6 1N 13W	2817′	6-8-62
Raymond Brinkley and Herman E. Brinkley	Herman Stevens #1	330′S 990′E NWc SE SW Sec. 7 1N 13W	2860′	11-30-62
Frederick Heldt	Lendall Payne #1	330′S 330′W NEc NW SW Sec. 13 1N 13W	1680′	12-15-62
Slagter Producing Corp	John R. Kieffer #1	330′S 330′E NWc SE NW Sec. 16 1N 13W	2556′	3-8-62
Carl Neer	Newkirk-Hayes #1	330′N 330′E SWc Sec. 35 1N 13W	1800′	7-16-62
Johnie S. Carter Drilling Contractor & Producer	Pixley Etal Comm. #1	330′N 330′W SEc NE Sec. 2 1N 14W	2940′	7-6-62
Houchins Drilling Company	D. J. Houchins #1	406′S 330′E NWc SW SW Sec. Frac. 31 2N 11W	1463′	5-7-62
Albert E. McFall	F. E. Leathers #1	990′S 330′E NWc SE Sec. 33 2N 12W	2126′	10-19-62
Stuart A. Boyer	John Hovermale #1	330′N 330′W SEc NE NE Sec. 36 2N 12W	1996′	8-25-62
Dale F. Brinkley	Trimble Heirs #2	330′S 330′W NEc NW SW Sec. 36 2N 12W	2021′	5-25-62
George & Wrather Drlg. Co	Dunkel #1	330′S 330′E NWc SW Sec. 4 1S 12W	2346′	7-9-62
S. Malis and Ben Naven	Garhart Dunkel #1-A	400′S 400′W NWc NE NW Sec. 5 1S 12W	2391′	7-3-62
E. O. Olds	Mary White #1	Lot 194 in City of Mt. Carmel Sec. 21 1S 12W	2034′	4-12-62
Francis L. Beard & Son	Kieffer Heirs #1	330′N 330′W SEc SW NE Sec. 2 1S 13W	2595′	11-7-62

Kingwood Oil Company	E. Summers #1	330′N 330′E SWc NE NE Sec. 4 1S 13W	2714′	8-4-62
Kingwood Oil Company	E. Summers #2	330′N 330′E SWc NE NW Sec. 4 1S 13W	2748′	8-7-62
Calvert & Willis, Inc.	Eva Morgan #2	330′N 330′W SEc SW SE Sec. 17 1S 13W	2597′	3-2-62
Continental Oil Company	Eva Morgan #1	330′S 330′W NEc NW SE Sec. 17 1S 13W	2590′	8-13-62
Illinois Mid-Continent Co.	Fred McGregor Etal #1	330′S 330′W NEc NW NE Sec. 29 1S 13W	2591′	6-20-62
C. E. Skiles	Clella Ewald #3	330′N 330′E SWc NW NW Sec. 33 1S 13W	2537′	8-24-62
C. E. Skiles	Edward Keepes #1	330′N 330′E SWc NE NW Sec. 33 1S 13W	2560′	8-10-62
C. E. Skiles	W. M. Pohl #1	330′N 330′E SWc SE NW Sec. 33 1S 13W	2555′	8-17-62
C. E. Skiles	Wm. M. Pohl #2	330′S 330′E NWc SE NW Sec. 33 1S 13W	2537′	8-20-62
Little Egypt Oil Company	Sereno White #1	330′S 330′W NE SW Sec. 36 1S 13W	2650′	5-2-62
A. Dewus Jr. Exploration Prod. Co. Inc	George Shilling #1	330′N 330′W SEc SW SW NW Sec. 26 1S 14W	2700′	11-19-62
C. E. Skiles	Ralph Ewald #4	330′N 330′W SEc SW NW Sec. 5 2S 13W	2610′	4-25-62
Nat'l Assoc. Petroleum Co	John Epler #1	330′N 1650′W SEc NW Sec. 6 2S 13W	2135′	11-9-62
Nat'l Assoc. Petroleum Co	Frese-Epler Unit #4	990′N 990′W SEc NW Sec. 6 2S 13W	2158′	10-27-62
Sohio Petroleum Company	Frese "A" #2	330′N 330′E SWc NE Sec. 6 2S 13W	2134′	10-24-62
T. W. George	Bucholz #2	610′N 1270′W SEc NE Sec. 9 2S 13W	2568′	9-6-62
Grayville Casing Pulling Co	Marshall Kien #1-A	330′S 280′E NWc NE Sec. 9 2S 13W	4567′	12-14-62
Lynch Oil Company	Ada Williams #1-A	330′N 380′E SWc SE Sec. 9 2S 13W	1405′	8-9-62
T. O. Higgins	Bernard Peters #1	2596′S 510′E NWc Sec. Frac. 12 2S 13W	1987′	10-16-62
Tri-Par Oil Co., Inc	A. Kennard #3-A	330′S 330′W NEc Sec. 15 2S 13W	1410′	3-6-62
Tri-Par Oil Co., Inc	M. Kennard #1	330′S 330′W NEc NW SE Sec. 15 2S 13W	1300′	3-10-62
Tri-Par Oil Company	Risley #2	330′N 330′W SEc NW NE Sec. 15 2S 13W	1412′	5-19-62
C. E. Skiles	Edwin Schmidt Etal #1	990′N 1515′E SWc Sec. 18 2S 13W	2900′	8-27-62
John F. Dunnill	Martha Brown Heirs #1	660′N 330′W SEc NW SW Sec. 1 2S 14W	2991′	10-22-62
Tartan Oil Company	Gray Estate #9	330′N 330′W SEc NE Sec. 4 2S 14W	2378′	6-6-62
Nat'l Assoc. Petroleum Co	Harry E. Brown Trust #1	330′N 330′E SWc NW NE Sec. 12 2S 14W	3106′	7-21-62
G. R. Company	Schultz #5	1337.2′S 1684′W of Center Sec. 7 3S 13W	2526′	5-24-62
Charles E. Skiles	Josephine Schroder #2	330′S 330′W NEc SE SE Sec. 10 3S 14W	213′	9-19-62
Tipps Casing Pulling Co	D. G. Updegraff "A" #21	316′S 294′E NWc NE SW Sec. 14 3S 14W	2552′	10-18-62
WASHINGTON COUNTY				
E. E. Jenneman	J. Nolting #3	330′S 330′W NEc SE SW SW Sec. 27 1N 1W	1491′	12-17-62
Jet Oil Company	John Maroon #2	330′N 330′E SWc NW NW Sec. 27 1N 1W	1510′	11-20-62
William J. Pfeffer	Maroon Hodges #1	380′N 990′W SEc NE Sec. 29 1N 1W	1465′	6-26-62
Jet Oil Company	Raymond Dodillet etal #1	330′N 330′E SWc NE SE Sec. 2 1S 1W	1641′	10-16-62
R. H. Troop	H. Poggemoeller #1	369′N 45E SWc NE NE Sec. 5 1S 1W	1550′	10-16-62
R. H. Troop	Myrtle Sloat #1	330′S 330′W NEc SE Sec. 5 1S 1W	1523′	12-15-62
Deercreek Oil Company	Walter Unverfehrt #1	330′S 330′W NEc SE NE Sec. 8 1S 1W	1570′	12-31-62
N. A. Baldridge	Russell A #1	330′N 330′W SEc SW NE Sec. 28 1S 1W	1522′	12-21-62
N. A. Baldridge	Tubbs #2	990′N 330′E SWc NE SE Sec. 28 1S 1W	1566′	11-30-62
N. A. Baldridge	Fred Weber #1	330′N 330′E SWc NE NW Sec. 34 1S 1W	1550′	11-15-62
Charles T. Evans	Vernon Richardson "A" #1	330′N 330′E SWc SE NE Sec. 35 1S 1W	1646′	10-27-62
William Montgomery	A. J. Schmidt #1	990′N 330′W SEc NE SW Sec. 35 1S 1W	1626′	1-4-62
George Thompson, Charles T. Evans & Thelma Bailey	George Thompson #6	330′N 330′W SEc NW SE Sec. 35 1S 1W	1569′	11-19-62
N. A. Baldridge	Tiemann #1	330′N 330′E SWc NW Sec. 36 1S 1W	1590′	11-26-62
R. H. Troop	August H. Bartling #1	330′N 330′E SWc NE Sec. 3 1S 2W	1570′	10-6-62
Walter Duncan	A. Rixman #1	330′N 330′E SWc Sec. 27 1S 2W	1655′	11-21-62
Schaefer Oil Company	Boester #1	990′N 330′W SEc SW NE Sec. 14 1S 3W	2787′	2-27-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
WASHINGTON COUNTY—Concluded				
N. A. Baldridge	Kottmeyer-Boehning #1	330'S 1635'E NWc NE NW Sec. 22 1S 3W	1370'	8-7-62
Robert H. Robben	Bening Comm. #1	330'N 330'E SWc NE SE Sec. 4 1S 4W	2265'	9-1-62
Shakespeare Oil Co., Inc	Brockmeier-Borrenpohl Comm. #1	330'N 330'E SWc SE SE SW Sec. 24 1S 5W	2312'	7-19-62
Dolphin Operating Co., Inc	Brockmeire-Koester #1	330'N 330'W SEc SW SW NE Sec. 25 1S 5W	1223'	10-11-62
James H. Donnewald	William Borrenpohl #1	330'N 330'W SEc NW SE Sec. 35 1S 5W	1175'	10-9-62
N. A. Baldridge	Shanks Heirs Comm. #1	655'N 1020'E SWc Sec. 2 2S 1W	1665'	1-18-62
Philip A. Castellano	Flick-Courtney Comm. #1	387'N 866'E SWc Sec. 2 2S 1W	1550'	10-20-62
Charles T. Evans	Vernon Richardson #6	330'N 330'W SEc NW Sec. 2 2S 1W	1512'	7-4-62
E. E. Flippin	Adam Stoke Comm. #1	435'N 1085'W SEc NE SW Sec. 2 2S 1W	1503'	1-3-62
Marion F. Miller	Albert Brown Comm. #1	330'S 330'E NWc NE NE Sec. 2 2S 1W	1507'	2-2-62
Lester Pitchford	Walter Riechman #1	326'N 336'E SWc Frac. NE NE Sec. 2 2S 1W	1682'	8-27-62
Canter Drilling Company	Glenn L. Skibinski etal Unit #1	675'N 905'W SEc Sec. 3 2S 1W	1550'	2-5-62
N. A. Baldridge	Cady #1	285'N 310'E SWc SE NE Sec. 10 2S 1W	1530'	4-8-62
N. A. Badridge	Coburn #1	990'S 330'W NEc SE Sec. 10 2S 1W	1649'	10-22-62
N. A. Baldridge	Gray #1	2330'S 100'W NEc Sec. 10 2S 1W	1520'	10-18-62
N. A. Baldridge	S. & N. Comm. #1	1097'S 135'W NEc Sec. 10 2S 1W	1526'	5-16-62
Philip A. Castellano	Cady #1	584'N 963'W SEc NE Sec. 10 2S 1W	1623'	12-19-62
Philip A. Castellano	Skibinski-Vessalla Comm. #1	330'S 330'E NWc SE Sec. 10 2S 1W	1893'	9-14-62
Philip A. Castellano	Harold & Glenn Skibinski Comm. #3	204'S 520'W NEc SE Sec. 10 2S 1W	1560'	10-30-62
L. A. Schumacher	Mary K. Kane #1	1148'S 150'W NEc NW NE Sec. 10 2S 1W	1569'	3-10-62
E. M. Self	Ervin Skibinski "A" #1	2050'N 330'E SWc SE NE Sec. 10 2S 1W	1528'	4-17-62
E. M. Self	Ervin Skibinski #2	840'N 340'E SWc SE NE Sec. 10 2S 1W	1545'	12-16-62
N. A. Baldridge	Emma N. #1	990'S 330'E NWc SW NE Sec. 11 2S 1W	1702'	7-28-62
N. A. Baldridge	O. Nongerard Comm. #1	264'N 990'W SEc SW NW Sec. 11 2S 1W	1835'	3-15-62
Charles T. Evans	Gus Friend #1	330'S 330'E NWc SE SW Sec. 11 2S 1W	1660'	10-31-62
Shakespeare Oil Co., Inc	Mitchell-Hailes #1	845'S 165'E NWc NE NW Sec. 11 2S 1W	1530'	12-14-62
V. B. Chiavario	V. Chiavario #1	330'S 330'E NWc NE NE Sec. 15 2S 1W	1650'	12-19-62
Roper-Suey Oil Company	R. Johnson #1	330'N 330'E SWc NW NW Sec. 23 2S 1W	1664'	12-10-62
Eddie M. Self	Smalley #1	330'S 330'E NWc NE NE Sec. 23 2S 1W	1947'	9-4-62
Eddie M. Self	Estes #1	330'N 330'E SWc NW NW Sec. 24 2S 1W	1741'	6-16-62
National Associated Petroleum Company	Oscar H. Rinne #1	660'S 330'W NEc NW NE Sec. 30 2S 1W	3171'	6-13-62
Max Schwartz	J. W. Huegely #1	330'N 330'W SEc Sec. 4 2S 2W	3078'	9-5-62
Collins Brothers Oil Co	Frank Shotts #1	330'S 330'W NEc SE SE Sec. 34 2S 2W	1463'	5-23-62
N. A. Baldridge	Ray Garlich #1	330'N 330'W SEc NW Sec. 26 2S 4W	1431'	6-26-62
R. H. Troop	Massman #1	330'N 330'W SEc SW SW Sec. 16 2S 5W	2210'	9-13-62
N. E. Marshall	Helen Prusacki #1	330'S 330'W NEc NW SE Sec. 5 3S 1W	1460'	11-4-62
Virgil T. Bailey, Inc	Jablonski Heirs #1	330'N 330'E SWc NW Sec. 16 3S 1W	1410'	7-9-62
George A. Hoffman	Theodore Kozuszek #1	330'N 330'W Sec. SW NE Sec. 21 3S 1W	1485'	12-17-62
N. A. Baldridge	Schwind #1-A	1040'S 365'W NEc NW NE Sec. 33 3S 1W	1344'	11-6-62
Dale Hopkins	Schultz #1	330'S 330'W NEc Sec. 2 3S 2W	1465'	5-10-62
Murphy Oil Company of Oklahoma	Josie Jankowski #1	330'N 330'W SEc NW Sec. 23 3S 2W	1355'	7-29-62

Corkwin Corporation	Robert L. Smith #1	330′S 330′W NEc SW NE Sec. 34 3S 3W	1325′	11-27-62
Dolphin Operating Co., Inc	W. Geppert #1	330′S 360′W NEc Sec. 12 3S 4W	1226′	11-5-62
WAYNE COUNTY				
M. D. Burkett Oil Properties	Vaughn #1	330′S 330′E NWc SE NE Sec. 10 1N 5E	3052′	10-12-62
East Central Dev. Co., Inc	Warren-Wilson Comm. #1	330′N 330′E SWc SE SW Sec. 12 1N 5E	2953′	12-6-62
Charles E. Booth	Bruce #1	330′S 330′W NEc SE SW Sec. 13 1N 5E	3125′	9-6-62
Charles E. Booth	Ellis #1	330′S 330′W NEc SW Sec. 13 1N 5E	3112′	6-1-62
East Central Dev. Co., Inc	Burgess #1-A	330′N 330′W SEc NW SW Sec. 13 1N 5E	2978′	8-7-62
Charles E. Booth	Henson #1	330′N 330′E SWc SE SE Sec. 14 1N 5E	2907′	7-26-62
Collins Brothers Oil Co	Ira Woomer #1	330′N 330′W SEc SW NE Sec. 29 1N 5E	2955′	5-15-62
N. V. Duncan Drlg. Co	Frank Shelton #2	330′N 330′E SWc NW Sec. 29 1N 5E	3013′	12-15-62
Loudon Pipeline Company	Vern Dagg #1	330′N 330′E SWc NW NE Sec. 32 1N 5E	3020′	12-17-62
East Central Dev. Co	R. Murphy #1	330′S 330′E NWc Sec. 18 1N 6E	3146′	7-20-62
Falese Oil Company	Chandler #1	330′N 330′W SEc SW SE Sec. 19 1N 6E	3288′	12-5-62
The Pure Oil Company	Barth-Consolidated #1	669′N 330′W SEc Sec. 2 1N 7E	3035′	10-27-62
The Pure Oil Company	E. M. Reid #3	330′S 330′W NEc NW Sec. 10 1N 7E	3150′	9-14-62
Southern Illinois Oil Producers, Inc	Reid #1	330′S 330′E NWc SE NE Sec. 10 1N 7E	3164′	2-8-62
E. W. White & Associates	R. Farmer #1	330′S 330′W NEc NW NE Sec. 10 1N 7E	3134′	10-24-62
The Pure Oil Company	J. W. Barth B #1	666′S 330′W NEc NW Sec. 12 1N 7E	3040′	10-26-62
The Pure Oil Company	J. W. Barth "B" #2	330′S 330′W NEc NW NE Sec. 12 1N 7E	3020′	10-17-62
The Pure Oil Company	J. W. Barth "B" #4	330′N 330′E SWc NW NE Sec. 12 1N 7E	3028′	10-18-62
The Pure Oil Company	E. R. Dwyer #1	330′S 330′W NEc Sec. 12 1N 7E	3025′	10-15-62
N. V. Duncan Drlg. Co	A. Block #1	330′N 330′W SEc NE SE Sec. 21 1N 7E	3275′	12-29-62
The Pure Oil Company	Fitch-Powell Cons. #1	660′N 330′W SEc SW SW Sec. 3 1N 8E	3130′	11-1-62
Walter S. Morton	Jacob Fitch #1	330′N 330′W SEc SW NW Sec. 11 1N 8E	3125′	9-8-62
Walter S. Morton	Carroll Hendricks #2	330′S 330′W NEc SW SW Sec. 11 1N 8E	3140′	9-10-62
Welby Walden	Wayne Shelton #2	330′N 330′W SEc Sec. 22 1N 8E	3076′	7-24-62
The Pure Oil Company	Omer Enlow #1	330′S 330′W NEc NW NW Sec. 25 1N 8E	3110′	9-12-62
Don Slape Drlg. Co	A. R. Marvel #1	330′S 330′E NWc SW NW Sec. 26 1N 8E	2978′	3-28-62
Don Slape Drlg. Co	A. R. Marvel #2	330′N 330′E SWc NW Sec. 26 1N 8E	2974′	3-30-62
Welby Walden	Wayne Shelton #1	330′S 330′W NEc Sec. 27 1N 8E	3094′	7-26-62
The Nation Oil Company	F. Gaither #1	660′N 660′E SWc Sec. 36 1N 8E	3198′	10-1-62
F. & W. Oil Company	Legan Heirs #1	660′S 330′E NWc NE NW Sec. 3 1N 9E	3235′	7-5-62
F. & W. Oil Company	Legan Heirs #2	660′S 330′W NEc NW Sec. 3 1N 9E	3240′	7-6-62
Higgins Oil Company	Lyell Seneff #1	330′S 330′W NEc SW SW Sec. 21 1N 9E	3387′	6-11-62
J. W. Steele	A. E. Cox #1	365′S 330′W NEc SW NE Sec. 31 1N 9E	3268′	7-3-62
Dominick DiPrinzio	Clifton F. Denny #1	330′S 330′W NEc NW NE Sec. 32 1N 9E	3341′	11-30-62
Kelley, Conrad & Kaye	Henderson #1	330′N 330′E SWc NE SE Sec. 22 2N 7E	3201′	5-11-62
Kelley, Conrad & Kaye	Trotter #2	330′S 330′W NEc SE SW Sec. 22 2N 7E	3040′	6-18-62
The Pure Oil Company	E. W. Anderson #1	682′S 333′E NWc NE Sec. 24 2N 7E	3015′	9-18-62
Robinson-Puckett, Inc	J. A. Gill #3	330′N 330′E SWc NW NE Sec. 25 2N 7E	3050′	8-31-62
The Pure Oil Company	Jordan School Unit-R. B. Duke B #4	330′N 330′E SWc SE SE Sec. 34 2N 7E	3000′	12-4-62
Shakespeare Oil Co., Inc	M. Obrecht Unit #3	500′N 500′W SEc SW SW Sec. 22 2N 8E	2955′	7-9-62
Arthur J. Slagter, Jr	Pierce #3	330′S 330′W NEc SE NE Sec. 22 2N 8E	3042′	11-16-62
A. J. Slagter, Jr	Russell Pierce #2	330′N 660′W SEc NE SE Sec. 22 2N 8E	3048′	11-14-62
The Pure Oil Company	Hubble Cons. #1	658′S 330′E NWc SW Sec. 28 2N 8E	3090′	8-18-62
Berry Fulk	Fred Hubbell #2	330′N 330′E SWc SE NW Sec. 29 2N 8E	3023′	5-10-62
Partlow & Cochonour	Andy Hubble #2	330′N 330′E SWc NW NW Sec. 29 2N 8E	2944′	10-23-62

WELLS PLUGGED IN 1962—Continued

Operator	Well	Location	Total depth	Date plugged
WAYNE COUNTY—Concluded				
Partlow & Cochonour	Nannie Rogers #1	330′S 330′E NWc SE NE Sec. 30 2N 8E	3050′	12-21-62
Partlow & Cochonour	Nannie Rogers #3	330′S 330′W NEc SE NE Sec. 30 2N 8E	3049′	12-23-62
Smith Oil Company	Elett #1-S	990′S 330′E NWc SE Sec. 35 2N 8E	3092′	8-15-62
Smith Oil Company	C. G. Elett #1	330′N 1015′E SWc SE Sec. 35 2N 8E	3104′	8-17-62
Robinson Production, Inc	Carl Robinson #3	660′N 1980′E SWc Sec. 36 2N 8E	4106′	8-29-62
Alco Oil & Gas Corp	Jones Heirs #3	330′N 330′E SWc Sec. 25 2N 9E	3260′	10-21-62
Alco Oil & Gas Corp	Blackburn #1	330′S 990′E NWc NE SE Sec. 26 2N 9E	3281′	11-26-62
Dwight M. Leeper	Julia Greer #1-A	330′S 660′E NWc SE Sec. 24 1S 5E	2163′	5-21-62
Joe A. Dull	Edward Goff #1	660′N 330′W SEc SW SW Sec. 26 1S 5E	3134′	12-18-62
Virgil I. Helgen	Weaver #1	330′S 330′E NWc SW SE Sec. 4 1S 6E	3300′	10-8-62
Sam Tipps	W. W. Hill #5	330′N 330′E SWc NW SE Sec. 4 1S 6E	3227′	10-4-62
Sam Tipps	Inez Powless #1	330′N 330′W SEc NE SW Sec. 4 1S 6E	3224′	10-2-62
F. C. Barclay	Herbert Weaver #2-B	330′N 330′W SEc NE NE Sec. 8 1S 6E	3904′	6-23-62
The Pure Oil Company	Frank Weaver "A" #1	330′N 330′W SEc NE Sec. 8 1S 6E	3239′	10-31-62
Max E. Lazich	Russell Porch etal #1	330′S 330′E NWc SW SE Sec. 15 1S 6E	3285′	7-2-62
The Pure Oil Company	W. L. Reed #1	330′N 660′W SEc SW Sec. 17 1S 6E	3248′	10-20-62
The Pure Oil Company	W. L. Reed #2	660′S 660′W NEc NW Sec. 20 1S 6E	3175′	10-24-62
Pioneer Oil Company	Banker #1	330′S 330′W NEc Sec. 36 1S 6E	3245′	8-9-62
Shulman Brothers	Atkinson #1	330′N 330′W SEc SW NE Sec. 11 1S 7E	223′	7-19-62
Don Slape	F. H. McDaniels #1	330′S 330′E NWc SE NW Sec. 15 1S 7E	3145′	8-11-62
R. O. Wilson	Thomas H. Tetrick #1	330′N 330′E SWc SE NW Sec. 22 1S 7E	3250′	12-19-62
East Central Devl. Co., Inc	Wayne County Poor Farm #1	330′N 330′W SEc SW NW Sec. 24 1S 7E	3300′	3-29-62
A. J. Slagter, Jr	H. Berg etal #1	330′S 330′W NEc SW Sec. 6 1S 8E	3140′	5-4-62
A. J. Slagter, Jr	Murphy #1	330′S 330′E NWc SE Sec. 6 1S 8E	3163′	10-13-62
The Nation Oil Company	D. T. Bunting etal #1	330′S 330′W NEc SW SW Sec. 11 1S 8E	3840′	12-8-62
Perry Fulk	Tidball #1	42′S 330′W NEc NW SW Sec. 15 1S 8E	3221′	7-20-62
Perry Fulk	Tidball #2	618′N 330′W SEc SW NW Sec. 15 1S 8E	3206′	7-23-62
Perry Fulk	Tidball #3	48′S 330′E NWc SW Sec. 15 1S 8E	3240′	7-25-62
Illinois Mid-Continent Company	J. F. Shaw #1	330′S 330′W NEc SE NE Sec. 34 1S 8E	3280′	7-20-62
Illinois Mid-Continent Company	J. F. Shaw #2	330′S 330′E NWc SE NE Sec. 34 1S 8E	3140′	7-21-62
Illinois Mid-Continent Company	T. C. Shaw #B-1	330′N 330′E SWc NE SE Sec. 34 1S 8E	3212′	7-24-62
A. J. Slagter, Jr	Irvin F. Allen #1	330′N 330′E SWc SE SW Sec. 8 1S 9E	3394′	8-9-62
R. K. Petroleum Corp	Clarence G. Hitz #1	330′N 330′E SWc SE NE Sec. 19 1S 9E	3328′	9-18-62
Basin Oil Corporation	Blackburn-Young #1	330′S 330′E NWc SW NE Sec. 20 1S 9E	3300′	4-12-62
Mt. Carmel Drlg. Co	J. W. Fetherling #1	330′S 330′W NEc SE NW Sec. 21 1S 9E	5395′	6-4-62
N. A. Baldridge	Edward Bryant etal #1	330′N 330′E SWc NE NW Sec. 23 1S 9E	3381′	9-28-62
William J. Slivka	Earl Sanders #1	330′N 330′E SWc NW SE Sec. 14 2S 5E	3302′	6-3-62
National Associated Petroleum Company	Herbert L. Shaw #1	360′S 330′E NWc SE SW Sec. 29 2S 5E	3272′	4-24-62
Robert E. Thorpe, Jr	Bennett #1	330′N 330′W SEc SW SE Sec. 34 2S 5E	3303′	7-26-62
Peake Petroleum Co	H. C. Turner #1	660′N 660′W SEc NW Sec. 12 2S 6E	4174	1-12-62
Peake Petroleum Co	Ralston #1	660′S 660′E NWc NW SW Sec. 14 2S 6E	4203′	12-28-62
Peake Petroleum Co	Berlin Scarbrough #1	330′N 330′W SEc NE NE Sec. 15 2S 6E	4242′	9-19-62

T. W. George	Mietzner #2	330′N 660′W SEc NW Sec. 3 2S 8E	3140′	3-31-62
T. W. George	Edmond A. Mietzner #1	330′S 330′W NEc SE NW Sec. 3 2S 8E	3263′	3-28-62
T. G. Jenkins	E. E. Hoffee #1	330′S 330′W NEc Sec. 12 2S 8E	3450′	11-10-62
Edward P. Gallagher	Arthur Wood #1	330′N 330′E SWc NW NE Sec. 16 2S 8E	3342′	6-20-62
The Nation Oil Company	Bothwell #2	330′N 330′W SEc NE NE Sec. 19 2S 8E	3260′	2-7-62
The Nation Oil Company	Marion Bothwell #3	330′S 330′W NEc SE NE Sec. 19 2S 8E	3333′	5-26-62
The Nation Oil Company	Puckett #2	330′S 330′W NEc Sec. 19 2S 8E	3249′	2-10-62
Henry P. Smith	Wasson Lawrence #1	330′S 330′W NEc SW NW Sec. 31 2S 8E	3455′	5-18-62
Robinson Production, Inc	Hoffee #1	330′N 330′W SEc NE NE Sec. 20 2S 9E	3434′	10-2-62
Robinson Production, Inc	M. Painter #1 etal	330′N 330′E SWc NE SE Sec. 20 2S 9E	3427′	9-3-62
Perry Fulk	Laura Baker #1-A	330′S 330′E NWc SW Sec. 21 2S 9E	3430′	11-12-62
Perry Fulk	Lem Harl # 1-B	330′S 330′E NWc SE SW Sec. 21 2S 9E	5370′	7-12-62
Allen Brothers	Kellett #1	330′S 330′W NEc SE NW Sec. 23 2S 9E	3370′	12-7-62
J. H. Miskell	Grace Sterl #1	330′N 405′W SE SW Sec. 27 2S 9E	5402′	2-3-62
Cities Service Petroleum Company	Ruedger #5	890′N 660′E SWc SE NE Sec. 32 2S 9E	5396′	11-8-62
James T. Hurt	Leon Rich etal #1	330′S 330′E NWc SE Sec. 14 3S 5E	3400′	12-19-62
J. E. Fulford	M. Draper #1	330′S 330′W NEc SW Sec. 9 3S 6E	3465′	10-6-62
J. E. Fulford	Draper #2	330′N 330′E SWc NW NE Sec. 9 3S 6E	3410′	7-27-62
Bayview Oil Corporation	Haskell Barnard etal #1	387′S 330′E NWc NE NW Sec. 2 3S 8E	3464′	6-29-62
Robinson-Puckett, Inc	Ed Cox #1	330′S 330′E NWc SW SW Sec. 7 3S 8E	3370′	5-24-62
The Pure Oil Company	John Forbes "A" #1	330′S 330′E NWc SW Sec. 7 3S 8E	3253′	8-24-62
National Assoc. Pet. Co	William Vernon Musgrave #1	330′N 330′W SEc SW NE Sec. 11 3S 8E	3586′	5-3-62
Edward T. Robinson	Loren Stewart #1	330′N 330′W SEc SW SW SE Sec. 6 3S 9E	3356′	3-3-62
WHITE COUNTY				
John J. Oslager	Reed #1	330′S 330′W NEc NW Sec. 22 3S 8E	3353′	7-10-62
Texaco, Inc	A. J. Poorman NCT-1 #26	330′N 330′E SWc NW NE Sec. 32 3S 8E	3445′	12-23-62
Louis Kapp	Carson Pollard #1	330′S 330′E NWc SE Sec. 28 3S 9E	3443′	1-14-62
Obie Shaw	Pollard #1	330′N 330′W SEc Sec. 35 3S 9E	3462′	11-13-62
The Noah Petroleum Co	George W. Robinson #1	330′N 330′W SEc Sec. 22 3S 10E	3293′	9-3-62
Nat'l Assoc. Petroleum Co	Alvin G. Stein Comm. #1	330′S 330′W NEc NW SW Sec. 36 3S 10E	3202′	10-23-62
E. H. Morris	Albert Chism #1	330′S 330′E NWc NE SW Sec. 29 3S 14W	3130′	4-26-62
Sunray DX Oil Company	Mary Ethel Brown #1	330′S 990′E NWc Sec. 10 4S 9E	3501′	12-26-62
Richard W. Beeson	Emma Stocke #1	330′N 330′E SWc NW SW Sec. 19 4S 9E	3503′	9-3-62
Weal Drilling Company	Ward-Wagner Comm. #1	330′N 330′E SWc SE Sec. 19 4S 9E	3333′	1-4-62
Sunray DX Oil Company	Albert J. Shumaker #1	330′S 1650′E NWc Sec. 23 4S 9E	3400′	12-13-62
Floyd E. Thompson	Barbere #1	330′N 330′E SWc SE NE Sec. 25 4S 9E	3281′	5-28-62
Farrar Oil Company	August Stocke #1	330′S 330′W NEc SE SE Sec. 33 4S 9E	3389′	8-1-62
Calvert Drilling, Inc	Zola Shepard #1	330′S 430′W NEc Sec. 5 4S 10E	3190′	5-1-62
Athene Development Co., Inc	O. R. Hatcher #2	330′N 660′E SWc SE NW Sec. 10 4S 10E	3205′	1-20-62
King-Stevenson Oil Co	H. F. Higginson #1	330′N 330′E SWc SE Sec. 15 4S 10E	3221′	12-15-62
Slagter Producing Corp	Hanks #1	330′S 330′W NEc SE SE NW Sec. 16 4S 10E	3190′	2-28-62
Slagter Producing Corp	Fred C. Pretzsch #1	330′N 330′E SWc NW NW Sec. 16 4S 10E	3240′	9-18-62
Slagter Producing Corp	P. L. Barbre #4	330′S 330′E NWc SE SE Sec. 20 4S 10E	2874′	1-31-62
Dee Drilling Co., Inc	Zola Shepard Trustee #1	330′S 330′E NWc Sec. 22 4S 10E	3290′	6-9-62
Kendall-Davis Drilling Co., Inc	C. C. Endicott #1	330′S 330′W NEc NW Sec. 22 4S 10E	3249′	9-4-62
Calstar Petroleum Company	Roy J. Stokes #1	330′S 330′E NWc SE Sec. 27 4S 10E	3169′	8-19-62
Mike Beeler Oil Company	G. W. Juenger #2	330′S 330′W NEc SW Sec. 27 4S 10E	3119′	11-8-62
Mike Beeler Oil Company	George W. Juenger #1	330′N 330′W SEc NE SW Sec. 27 4S 10E	3151′	11-5-62

WELLS PLUGGED IN 1962—Concluded

Operator	Well	Location	Total depth	Date plugged
WHITE COUNTY—Concluded				
Slagter Producing Corp	L. L. Armstrong #1	330′S 330′E NWc NE SE Sec. 29 4S 10E	3206′	1-19-62
Magnolia Petroleum Company	Louisa E. Brandt #1	330′N 330′E SWc SE Sec. 32 4S 10E	3253′	10-3-62
Mike Beeler Oil Company	Clyde H. Ackerman #1-A	330′S 330′W NEc SE SE Sec. 34 4S 10E	3214′	8-27-62
Mike Beeler Oil Company	Clyde Ackerman #1	330′S 330′W NEc SE SW Sec. 35 4S 10E	3129′	6-21-62
Joe Dull	Lulu Clark "A" #1	330′S 330′W NEc SE NE Sec. 35 4S 10E	3065′	5-7-62
Charles E. Skiles	V. & T. Boultinghouse #2-F	330′N 330′E SWc NW SW Sec. 10 4S 14W	2900′	1-3-62
Slagter Producing Corp	J. Oren Renshaw #1	330′N 330′E SWc SE Sec. 16 5S 8E	3500′	7-8-62
Thomas A. Mitchell Drlg. Co	A. J. Stephens #1	330′S 330′W NEc SE SE Sec. 24 5S 8E	3302′	6-19-62
Prairie Petroleum Co	Jacobs #B-2	230′N 230′W SEc NW SW NW Sec. 24 5S 8E	3285′	1-11-62
Thomas A. Mitchell Drlg. Co	Simmons #1	990′S 330′W NEc NW SE Sec. 25 5S 8E	3195′	10-29-62
Thomas A. Mitchell Drlg. Co	Stevens-Barnes Comm. #1	330′S 330′W NEc Sec. 25 5S 8E	3300′	8-9-62
Joe A. Dull	Frank McKinzie #1	330′S 980′W NEc SE NE Sec. 32 5S 8E	3441′	12-13-62
The Pure Oil Company	Herbert Ward #3	330′N 330′E SWc NE SE Sec. 36 5S 8E	3200′	11-27-62
T. M. Bane	Aaron E. Griffith #2	330′N 330′E SWc SE Sec. 16 5S 9E	2567′	7-28-62
D. T. Drilling Co	W. H. Staley #1	330′N 330′W SEc SW SW Sec. 16 5S 9E	2579′	8-27-62
R. K. Petroleum Corporation	Hueble Heirs #1	330′N 646′E SWc NW Sec. 18 5S 9E Frac	2891′	8-24-62
The Pure Oil Company	W. T. Hall #1	330′S 330′W NEc NW Sec. 19 5S 9E	3158′	10-17-62
Joe A. Dull	Storms-Land Unit #1	330′S 330′E NWc NE SE Sec. 25 5S 9E	3161′	5-1-62
Nat'l Assoc. Petroluem Co	Renshaw Trustees #1	330′S 330′E NWc SW Sec. 25 5S 9E	3218′	7-7-62
R. K. Petroleum Corporation	Baptist Association #1	330′S 330′E NWc SE SE Sec. 28 5S 9E	2540′	9-21-62
The Pure Oil Company	G. C. Turner #2	330′N 330′W SEc NW SE Sec. 31 5S 9E	2945′	10-19-62
Caspian Oil Company	Illinois Baptist State Assoc. #1	330′S 330′E NWc NE NW Sec. 34 5S 9E	2737′	9-18-62
Royalco, Inc	Garner "D" #1	330′N 330′E SWc SE SE Sec. 1 5S 10E	2324′	6-10-62
Slagter Producing Corp	Ackerman-Fechter #1	330′S 330′E NWc SW SE Sec. 10 5S 10E	2992′	9-24-62
W. W. Toler Drlg. Corp	John Brown #2	330′S 330′E NWc NE SE Sec. 10 5S 10E	3091′	4-29-62
Permian Oil, Inc	McKnight #1	330′S 330′W NEc NW NW Sec. 11 5S 10E	2367′	5-6-62
Slagter Producing Corp	Dan Brown #1	330′S 330′W NEc SW NE Sec. 11 5S 10E	2396′	2-15-62
Victor R. Gallagher	Garner-Taylor Comm. #1	330′N 330′E SWc NW SE Sec. 13 5S 10E	3185′	6-28-62
J-B Drilling Co., Inc	Wright & Evans State #1	330′N 330′E SWc SE SW Sec. 15 5S 10E	3165′	2-26-62
Lohmann-Johnson Drlg. Co	R. E. Fiensy #1	330′S 330′W NEc SE NE Sec. 19 5S 10E	3166′	10-1-62
Calvert Drilling, Inc	Francis L. Calvert #1	330′S 330′W NEc SE NE Sec. 20 5S 10E	3240′	12-20-62
Atlas Drilling Co	Hanna #3	330′S 330′W NEc NW SE Sec. 28 5S 10E	2400′	11-30-62
Nat'l Assoc. Petroleum Co	Ackerman Heirs #2	330′S 330′W NEc SW Sec. 35 5S 10E	3078′	9-11-62
Sun Oil Company	H. J. Garner #8	330′S 330′E NWc SW NW Sec. 6 5S 11E	2333′	11-28-62
The Coy Oil Company	Lawrence F. Roser Etal #1	300′N 1650′E SWc S½ S½ Sec. 19 5S 11E	3046′	11-17-62
Nat'l Assoc. Petroleum Co	Wilburn Duvall #2	330′N 330′E SWc NW SW Sec. Frac. 19 5S 11E	3120′	12-22-62
Inland Producers, Inc	J. L. Brown #3	330′N 330′E SWc SE SE Sec. 16 5S 14W	2275′	12-8-62
B. M. Heath	E. H. Morris #7	330′N 330′E SWc NE Sec. 21 5S 14W	2273′	12-12-62
Howard E. Garrett	Clyde F. Nelson #1	330′N 330′E SWc Sec. 8 6S 8E	3300′	6-23-62
Slagter Producing Corp	Charles Taylor #1	330′S 330′E NWc SW NW NW Sec. 17 6S 8E	3285′	4-8-62
Burns Drilling Company	Charles Culbreth Heirs #1	330′N 330′W SEc NE NE Sec. 2 6S 9E	3196′	9-29-62
Illinois Lease Operating, Inc	Bernard Kisner #1	330′S 330′W NEc NW NE Sec. 8 6S 9E	3205′	7-19-62

C. E. Brehm	Marion Frymire #1	330′S 330′E NWc SE Sec. 10 6S 10E	2952′	10-18-62
C. E. Brehm	A. A. Williams #1	330′S 330′W NEc SW Sec. 10 6S 10E	3016′	10-19-62
D. T. Drilling Company	C. C. Wooten #1	330′S 330′W NEc NW Sec. 14 6S 10E	2609′	8-2-62
Phillips Petroleum Co.	Kerwin #6	330′S 330′E NWc SE NW Sec. 21 6S 10E	3025′	4-24-62
West Drilling Company	William Allen #B-1	330′S 330′W NEc NW SE Sec. 25 6S 10E	2932′	5-19-62
West Drilling Company	William Allen #1-A	330′N 330′W SEc NE NE Sec. 26 6S 10E	1670′	12-14-62
Slagter Producing Corp	Robert Keck #3	330′N 330′E SWc NE SW NE Sec. 36 6S 10E	2579′	11-14-62
Slagter Producing Corp	Robert Keck #5	330′S 330′W NEc NW SE Sec. 36 6S 10E	1928′	11-28-62
Slagter Producing Corp	Mary Stonier Etal #1	330′S 330′E NWc SW NE SW Sec. 5 6S 11E	2309′	5-19-62
Nat'l Assoc. Petroleum Co.	Truscott Heirs #1	483′S 330′W NEc SW Sec. 6 6S 11E	1993′	3-19-62
Nat'l Assoc. Petroleum Co.	Truscott Heirs #2	1181′S 330′W NEc SW Sec. 6 6S 11E	2890′	4-18-62
Glenn & Maxine Bryant	Farris Comm. #2	330′S 330′E NWc NE SE Sec. 13 7S 8E	2947′	8-2-62
Shakespeare Oil Co., Inc.	L. Downen #1	360′N 425′E SWc SE SW Sec. 2 7S 9E	2693′	8-3-62
Johnie S. Carter Drilling Contractor & Producer	Harlem #1	330′N 330′W SEc SW Sec. 15 7S 10E	2923′	8-11-62
J. S. Carter Drilling Contractor & Producer	Rose Fuhrer #1	330′S 330′E NWc NE NW Sec. 19 7S 11E	2927′	8-10-62
C. E. Brehm Drlg. & Prod.	Garrison Etal #1	330′N 330′W SEc NE SW Sec. 20 7S 11E	2901′	11-5-62
WHITESIDE COUNTY				
Clarence Juist	Wolstemhlm #2	526′S 330′W NEc NW Sec. 5 22N 5E	780′	10-2-62
WILLIAMSON COUNTY				
Ernest Sherman	Zeigler Coal and Coke Company #1	330′S 330′W NEc SE Sec. 10 8S 1E	2552′	8-4-62
Philip A. Castellano	Peabody Coal Company #1	570′N 100′E SWc NW NE Sec. 35 8S 2E	2700′	4-22-62
Obie Shaw	Becker #1	326.3′N 308.3′W SEc NE NE Sec. 16 8S 3E	2795′	3-31-62
Forsyth-Carterville Coal Company	Forsyth-Carterville Coal Company #1	355′S 845′E NWc NE SE Sec. 30 8S 3E	2750′	1-24-62
Philip A. Castellano	Oliver Atwood Comm. #1	330′N 330′W SEc SW Sec. 32 8S 3E	2725′	5-8-62
Philip A. Castellano	Aikman Etal #1	310′N 330′W SEc NW NW Sec. 6 9S 3E	2645′	8-23-62
Clarence Sherman	A. W. Throgmorton #1	330′N 330′W SEc NE NW Sec. 17 10S 2E	1984′	7-19-62

Producing Wells Completed in 1962

Name of operator	Name of well and number	Location	Formation	Total depth	Est. IP daily (bbls)	Elev.
ADAMS COUNTY						
Earnest and Otis Wright	Wright #1	330′N 330′W SEc NW NE Sec. 2 2S 5W	Silurian	662′	18	GL. 710′
Earnest and Otis Wright	Wright #2	450′S 380′W NEc NW NE Sec. 2 2S 5W	Silurian	665′	20	GL. 710′
Quincy Twenty-Second Building Corporation	Snow #5	330′N 330′E SWc NW SE NW Sec. 2 2S 5W	Silurian	657′	24	GL. 740′
BOND COUNTY						
C. E. Hoiles	Hunter Newmann #1	330′N 1650′W SEc NE Sec. 1 4N 4W	Cypress	985′		KB. 541′
C. E. Hoiles	Schmollinger-Swofford #1	330′S 330′W NEc Sec. 1 4N 4W	Cypress	985′	Gas	GL. 545′
Thomas Noeth	James Long #1	814′S 393′W NEc NW Sec. 9 5N 4W	Hardin	1991′	6	GL. 498′
Clyde H. Bassett	Lowery #3	990′S 630′W NEc NW SE Sec. 15 5N 4W	Penn	641′	10	GL. 550′
C. E. Hoiles	Palacek #1	330′S 330′E NWc SE Sec. 36 5N 4W	Hardin	2194′	10	GL. 475′
Farrar Oil Company	Roe #1	330′S 330′E NWc NE SW Sec. 10 6N 2W	Benoist	2338′	21	GL. 573′
Philip Spies	Gruener #2	460′S 330′E NWc SW Sec. 31 6N 4W	Penn	608′	5	GL. 519′
BROWN COUNTY						
Donald E. Condee	Ralph E. Davis #1	330′N 990′W SEc NE Sec. 8 2S 4W	Silurian	665′	80	GL. 705′
Richard L. Moore	Robison #8	330′S 330′W NEc SW Sec. 8 2S 4W	Silurian	592′	50	GL. 613′
James R. Yakle	Carpenter #6	330′S 330′E NWc NE SE Sec. 8 2S 4W	Silurian	682′	20	GL. 693′
Thomas W. Pannell	K. Lee #8-P	330′S 330′W NEc SW NW Sec. 9 2S 4W	Silurian	696′	10	
Thomas W. Pannell	Dobey #1-P	330′N 330′E SWc NW Sec. 15 2S 4W	Devonian	564′	50	GL. 616′
Thomas W. Pannell	Carpenter Comm. #4-P	164′S 616′E NWc SE NE Sec. 16 2S 4W	Silurian	658′	70	GL. 685′
Wilbert Braun	Davis #4-F	500′S 550′E NWc Sec. 17 2S 4W	Silurian	626′	40	
Charles Eager	Davis #2	990′N 990′W SEc NW Sec. 17 2S 4W	Silurian	629′	15	GL. 672′
CHRISTIAN COUNTY						
M. and M. Development Co	Blackstock #(M) 1	330′S 330′E NWc NE SE Sec. 29 13N 3W	Devonian	1928′	40	GL. 605′
Dwight Beckham	Clark #1	410′S 330′W NEc NW Sec. 14 13N 4W	Silurian	1827′	50	GL. 604′
M. M. Development Co., Inc	Blackstock #1	330′S 330′E NWc SW Sec. 28 13N 3W	Hardin	1926′	160	GL. 603′
Joseph W. Miloncus	Blackstock #6-B	330′S 330′E NWc SW SW Sec. 28 13N 3W	Silurian	1931′	2	GL. 602.15′
Reeter and Hirstein	Park #1	330′S 330′E NWc NE SW Sec. 10 14N 2W	Silurian	2011′	20	GL. 596′
Atkins and Hale	Rink #5	330′N 330′W SEc NW SE Sec. 7 14N 3W	Silurian	1758′	65	GL. 587′
Atkins and Hale	Welch #2	330′S 330′W NEc NW NE Sec. 7 14N 3W	Silurian	1757′	55	GL. 585′
James Jordan	Ballou #2	330′S 330′E NWc Sec. 7 14N 3W	Silurian	1707′	16	GL. 595′
A. B. Vaughn	Ricci-Rink #1	330′S 330′E NWc SW SE Sec. 7 14N 3W	Silurian	1723′	250	GL. 552.5′
Atkins and Hale	Simpson #4	330′S 330′E NWc Sec. 8 14N 3W	Silurian	1775′	128	GL. 587′

Harold Mansfield	Truax #1-M	330′N 330′E SWc NE SW Sec. 21 14N 3W	Devonian	1702′	65	GL. 554′
M. & M. Development Co.	Higgason #1	330′S 330′E NWc SE SW Sec. 26 14N 3W	Devonian	1726′	6	GL. 546′
Farmer and Foster	McVey #1	330′N 330′W SEc NE SE Sec. 2 15N 1W	Silurian	1918′	3½	GL. 607′
Willard McKinney	Bennett & Crossman Comm. #1	330′S 330′E NWc SW SE Sec. 14 15N 1W	Silurian	1966′	7	DF. 599′
Bernard Podolsky	Crawford #5	330′S 330′E NWc SE NE Sec. 15 15N 1W	Silurian	1894′	40	GL. 581′
Baughman & Osborn	Butcher #1-A	330′N 330′W SEc NE SE Sec. 21 15N 1W	Silurian	1938′	44	GL. 602′
J. D. Kuykendall	Ellis #5	660′N 330′W SEc SW SE Sec. 21 15N 1W	Silurian	1935′	30	GL. 606′
Reeter and Hirstein	Burchell #3	330′N 330′W SEc NW NE Sec. 22 15N 1W	Silurian	1933′	10	GL. 606′
J. D. Kuykendall	Ellis #1-A	330′S 660′W NEc Sec. 28 15N 1W	Silurian	1931′	40	GL. 592′
Henson Drilling Co.	Housley #C-1	660′S 330′W NEc NW Sec. 30 15N 1W	Silurian	1927′	5	GL. 598′
C. B. Mansfield	Long #1	330′N 330′W SEc NW SW Sec. 32 15N 1W	Silurian	1942′	9	GL. 609′
William Zuhone, Jr.	Janet Vincent #1	330′S 330′W NEc SW Sec. 13 15N 2W	Silurian	1904′	100	
J. D. Kuykendall	Dunn #1	330′S 330′E NWc SE Sec. 25 15N 2W	Silurian	1920′	30	GL. 612′
Dwight Beckham	Alderson #1	330′N 330′W SEc NE SE Sec. 32 15N 2W	Silurian	1912′	7	GL. 580′
Baughman, Osborn, Reeter, & Hirstein	Dorris #1	530′N 330′E SWc SE NE Sec. 34 15N 2W	Silurian	1936′	80	
Baughman, Osborn, Reeter, & Hirstein	Spratt #1	330′S 330′W NEc SW Sec. 34 15N 2W	Silurian	1824′	80	GL. 601′
Baughman, Osborn, Reeter, & Hirstein	Spratt #1-A	330′N 330′E SWc NE SW Sec. 34 15N 2W	Silurian	1911′	40	GL. 585′
C. B. Mansfield	Etter #1	1160′S 330′W NEc NW SW Sec. 34 15N 2S	Silurian	1905′	17	GL. 575′
Reeter, Hirstein, Baughman & Osborn	Deeren #1-A	330′S 990′W NEc SE Sec. 34 15N 2W	Silurian	1931′	25	
Cahaba Oil Company	Hobbs #1-A	330′S 660′E NWc NE Sec. 35 15N 2W	Silurian	1931′	25	GL. 598′
Cahaba Oil Company	Hobbs #2-A	330′N 330′E SWc NW NE Sec. 35 15N 2W	Silurian	1918′	50	GL. 592′
CLARK COUNTY						
L. L. Groff	Vess Bennett #1	330′S 330′W NEc NW Sec. 18 9N 13W	Penn	550′		
Ralph H. Edwards	C. Connelly #E-1	330′S 330′W NEc NW NE Sec. 14 9N 14W	McClosky	513′	1	
Fear and Duncan	Auld #4	330′N 330′W SEc NW Sec. 30 10N 13W	Carper	1402′	35	GL. 588′
William E. McNurlan	Gallatin-McClellan Comm. #3	660′S 330′E NWc NE SW Sec. 30 10N 13W	Carper	1403′	30	GL. 591′
J. E. Rocke	Newman #5	330′S 330′E NWc NE Sec. 30 10N 13W	Carper	1402′	60	GL. 596.5′
Richard W. Beeson	T. Morgan #2	330′S 330′W NEc SE NE NW Sec. 31 10N 13W	Devonian	1594′	5	
Wiley Fasig	Sallie Pence #2	330′S 330′W NEc SW Sec. 31 10N 13W	St. Louis	545′	3	GL. 587′
T. L. Clark & K. E. Bush	E. A. Shawver O-4A (Twin)	345′N 330′W SEc NE Sec. 23 10N 14W	Casey	488′	¼	GL. 593′
Kenneth E. Bush	Gene Fain #1	330′N 330′E SWc SE Sec. 25 10N 14W	Casey	404′	3	GL. 547′
David L. Hetzler	Ralph Fain #1	330′N 330′W SEc SW Sec. 25 10N 14W	Casey	410′	6	GL. 547.2′
David L. Hetzler	Ralph Fain #2	330′S 330′W NEc SE SW Sec. 25 10N 14W	Carper	1391′	5	DF. 547′
R. B. & Associates	Ross Stratton #3	320′S 110′E NWc SW SE Sec. 26 10N 14W	Casey	466′	7	GL. 579′
R. B. & Associates	Everett Huffman #1	207′S 417′W NEc SE NW Sec. 35 10N 14W	Casey	530′	3	GL. 601′
R. B. & Associates	Everett Huffman #2	208′S 490′E NWc SE NW Sec. 35 10N 14W	Casey	530′	3	GL. 594′
Raymond Southard	Harper Houghton #1	560′S 330′W NEc SW NW Sec. 3 11N 14W	Casey	351′	6	GL. 635′
Shure Oil Company	Maxine Redman #1-A	330′S 330′W NEc NW Sec. 8 11N 14W	Trenton	2436′	50	GL. 677′
Virgil Streeter	Cuma Lee #1	330′S 330′W NEc SE NE NW Sec. 18 11N 14W	Carper	1020′	6	GL. 650′
Virgil Streeter	Edward Phillips #1-A	990′S 330′W NEc NW NE Sec. 18 11N 14W	Carper	997′	74	
Virgil Streeter	Edward Phillips #1-C	1015′S 380′W NEc NW NE Sec. 18 11N 14W	Salem	374′	2	
Alfacorn Corporation	W. W. Drake #1	330′N 330′E SWc SE NE Sec. 32 12N 14W	Mississippian	460′	7	GL. 710′
Alfacorn Corporation	W. W. Drake #2	330′N 330′E SWc NW SE NE Sec. 32 12N 14W	Mississippian	471′	5	GL. 735′
Wiley Fasig	R. Endsley #1	330′N 330′E SWc SE Sec. 32 12N 14W	Penn	387′	6	GL. 665′
J. D. Kuykendall	W. W. Drake #1	330′N 330′W SEc Sec. 32 12N 14W	Mississippian	350′	4	GL. 655′

PRODUCING WELLS (Completed in 1962)—Continued

Name of operator	Name of well and number	Location	Formation	Total depth	Est. IP daily (bbls)	Elev.
CLAY COUNTY						
G. C. Schoonmaker	J. E. Sapp #1	660'N 660'E SWc SE Sec. 5 2N 5E	Carper	4745'	120	GL. 555'
Samuel E. Boxell	W. B. Gray #1	330'S 330'E NWc SE SW Sec. 1 2N 7E	Salem	3608'	40	GL. 462'
Samuel E. Boxell	W. B. Gray #2	330'N 990'E SWc Sec. 1 2N 7E	Salem	3610'	50	GL. 461'
Perry Fulk	G. Hale #1	330'N 330'E SWc NW NW Sec. 1 2N 7E	McClosky	3140'	42	
Perry Fulk	G. Hale #A-2	330'S 330'E NWc NE NW Sec. 1 2N 7E	Rosiclare	3158'	40	DF. 470'
O'Bar Oil Producers, Inc	Gale Stanford #1	330'S 330'W NEc NW SW Sec. 1 2N 7E	Salem	3603'	9	GL. 463'
Perry Fulk	Bayler Cons. #1	330'S 330'E NWc SE Sec. 2 2N 7E	Rosiclare	3590'	62	GL. 452'
Perry Fulk	Dolan Bayler #1	330'S 330'W NEc SW Sec. 2 2N 7E	Aux Vases	3097'	28	GL. 448'
Perry Fulk	Dolan Bayler #2	330'S 330'E NWc NE SW Sec. 2 2N 7E	Rosiclare	3651'	35	GL. 452'
Perry Fulk	F. R. Bissey #1	330'S 330'E NWc NE NE Sec. 2 2N 7E	McClosky	3135'	165	GL. 450'
Southern Illinois Oil Prod., Inc	Bissey Heirs #2	330'N 330'E SWc SE NW Sec. 2 2N 7E	Salem	3580'	46	GL. 448'
Southern Illinois Oil Prod., Inc	Frank Bissey #2	330'N 330'E SWc NW NE Sec. 2 2N 7E	McClosky	3652'	18	GL. 454'
Southern Illinois Oil Prod., Inc	L. J. Bissey #1	330'S 330'E NWc SW NE Sec. 2 2N 7E	McClosky	3067'	16	GL. 445'
Southern Illinois Oil Prod., Inc	D. E. Hoopengarner #1	330'S 330'E NWc NE SE Sec. 2 2N 7E	Salem	3610'	14	DF. 456'
John Zanetis	Patridge #1	330'N 330'E SWc NW Sec. 2 2N 7E	Salem	3588'	25	DF. 445'
John M. Zanetis	Sloan-Baylor Cons. #1	330'S 330'W NEc NW SW Sec. 2 2N 7E	Salem	3608'	5	GL. 446'
John Zanetis	K. Colclasure #1	330'S 330'W NEc SE SW Sec. 3 2N 7E	Aux Vases	3171'	10	GL. 440'
John M. Zanetis	H. Mix #1	330'N 330'E SWc SE SE Sec. 3 2N 7E	Rosiclare	3141'	56	GL. 436'
John Zanetis	E. D. Stanford #1	330'N 330'E SWc SE NW Sec. 3 2N 7E	Aux Vases	3602'	15	GL. 426'
John M. Zanetis	Gail Stanford Comm. #1	330'N 330'W SEc NE Sec. 3 2N 7E	Salem	3589'	25	GL. 440'
John M. Zanetis	Jesse Stanford #1	330'N 330'W SEc SW NE Sec. 3 2N 7E	Salem	3605'	60	GL. 441'
John M. Zanetis	W. L. Stanford #2	330'N 945'E SWc Sec. 3 2N 7E	McClosky	3113'	40	GL. 423'
Donald P. Knierim	Stanford B-1	330'N 330'W SEc SW SE Sec. 4 2N 7E	Aux Vases	2986'	100	GL. 444'
Donld P. Knierim	Stanford #B-2	330'N 330'E SWc SE Sec. 4 2N 7E	Aux Vases	2983'	95	GL. 450'
Kelley, Conrad and Kaye	Bay #2	330'S 330'E NWc SW NE Sec. 8 2N 7E	Aux Vases	3100'	30	GL. 450'
East Central Developing, Inc	Sam Howell #3	660'S 330'W NEc NW SW Sec. 9 2N 7E	Aux Vases	3149'	65	GL. 448'
East Central Developing, Inc	E. D. Stanford #2-B	330'N 330'E SWc NE NE Sec. 9 2N 7E	McClosky	3180'	75	GL. 436'
Perry Fulk and/or Annie Fulk	Gill #1	330'S 330'E NWc SW Sec. 11 2N 7E	Salem	3630'	40	GL. 437'
Samuel E. Boxell	Lloyd Stanford #1	380'S 330'W NEc SW SE Sec. 12 2N 7E	McClosky	3580'	15	GL. 438'
Earle B. Reynolds	Tullett #1	660'S 330'W NEc NW NW Sec. 12 2N 7E	Salem	3614'	9	GL. 459'
John M. Zanetis	Kitley #2-B	990'S 330'E NWc NE NE Sec. 16 2N 7E	McClosky	3116'	65	GL. 419'
A. R. Smith & Milton Smith	Travis Heirs "S" #2	330'N 330'W SEc SW NE Sec. 4 2N 8E	Cypress	3060'	38	GL. 444'
A. R. Smith & Milton Smith	Travis Heirs "S" #3	330'S 330'W NEc SW NE Sec. 4 2N 8E	Cypress	2626'	31	GL. 442'
John M. Zanetis	Earl Moseley #1	330'S 330'W NEc NW SE Sec. 4 2N 8E	Aux Vases	2991'	40	GL. 446'
Dominick Di Prinzio	Earl E. Slickenmyer #1	330'S 330'E NWc SE Sec. 13 2N 8E	Rosiclare	3060'	96	GL. 405'
Falese Oil Company	B. R. Moseley #1-A	990'S 330'W NEc SW Sec. 13 2N 8E	Rosiclare	3018'	40	GL. 409'
Calvin A. Lomelino	Arlie W. Jones #1	330'N 330'E SWc Sec. 8 3N 5E	Rosiclare	2857'	50	GL. 519'
Keystone Oil Company	Pogue #1	330'N 330'E SWc NW SW Sec. 23 3N 5E	Aux Vases	2880'	20	GL. 544'
C. B. & M. Oil Company	Stanley Thompson Comm. #1	1650'N 330'E SWc Sec. 3 3N 7E	Cypress	2610'	20	GL. 432'
Don H. Baldwin, Inc	Berlin #2	330'S 330'W NEc SW NE Sec. 10 3N 7E	Benoist	2948'	50	

McCollum and Kincaid	D. Cailteux #2	330′S 330′W NEc SW SE Sec. 11 3N 7E	Cypress	3040′	10	GL. 433′
John W. Rudy	Harbin #1	330′N 660′W SEc NE Sec. 13 3N 7E	Aux Vases	3060′	28	DF. 427′
Hearld Petroleum, Inc	Neely-McDowell Comm. #1	330′S 480′E NWc Sec. 14 3N 7E	Cypress	2636′	15	GL. 367′
Samuel E. Boxell	Glenn O. Welsh #1	660′S 660′E NWc SW Sec. 25 3N 7E	Rosiclare	3074′	3	GL. 446′
Oslager Oil Company	Duff Heirs #1	330′S 330′E NWc SE NW Sec. 25 3N 7E	McClosky	3612′	166	GL. 462′
East Central Dev. Co., Inc	Ross #1	330′S 330′W NEc SE Sec. 28 3N 7E	Aux Vases	3536′	52	GL. 449′
Vivian V. Hoard	Hoard #1	330′N 330′E SWc NE Sec. 34 3N 7E	Aux Vases	3090′	50	GL. 452′
O'Bar Oil Producers, Inc	E. G. Stanford #1	330′N 330′E SWc Sec. 36 3N 7E	McClosky	3115′	26	GL. 458′
O'Bar Oil Producers, Inc	V. Stanford #1	330′N 330′E SWc SE SW Sec. 36 3N 7E	Salem	3638′	26	GL. 470′
M. F. Stephens	Bemis #2	330′S 330′W NEc NW Sec. 14 3N 8E	McClosky	3051′	12	GL. 418′
Earle B. Reynolds	Edens #4	990′N 330′W SEc SW SW Sec. 34 3N 8E	Cypress	2616′	20	GL. 433′
Henry P. Smith	Ople Pickel #1	330′N 330′W SEc SW NE Sec. 36 4N 5E	McClosky	2900′	31	DF. 518′
J. Curtis Starr	Fred A. Wolf #1	330′S 330′W NEc SE Sec. 9 4N 6E	Rosiclare	2797′	68	GL. 445′
T. L. McManamy	Jones-Wolf Comm. #1	330′S 330′E NWc SW Sec. 10 4N 6E	Rosiclare	2820′	64	GL. 473′
Keystone Oil Company	Deon Bible Comm. #2	330′N 330′E SWc NE SE Sec. 9 4N 7E	Cypress	2645′	30	GL. 469′
Keystone Oil Company	Deon Bible Comm. #3	330′S 330′W NEc SE Sec. 9 4N 7E	Cypress	2650′	10	GL. 471′
Keystone Oil Company	Deon Bible Comm. #4	330′N 330′W SEc NE SE Sec. 9 4N 7E	Cypress	2650′	11	GL. 478′
Keystone Oil Company	Grover Bible #2	330′N 330′W SEc SW SE Sec. 9 4N 7E	Cypress	2650′	47	GL. 471′
Keystone Oil Company	Guy Bible "B" #1	330′S 330′E NWc SE SE Sec. 9 4N 7E	Cypress	2650′	15	GL. 470′
Keystone Oil Company	Guy Bible "A" #2	330′N 330′E SWc NW SE Sec. 9 4N 7E	Cypress	2650′	65	GL. 475′
Keystone Oil Company	Guy Bible "B" #2	330′N 330′E SWc SE SE Sec. 9 4N 7E	Cypress	2650′	18	GL. 467′
Keystone Oil Company	Guy Bible "B" #4	330′S 330′W NEc SE SE Sec. 9 4N 7E	Cypress	2650′	15	GL. 469′
Keystone Oil Company	Montoney #1	330′S 330′E NWc SW SE Sec. 9 4N 7E	Cypress	2650′	35	GL. 472′
Keystone Oil Company	Montoney #2	330′N 330′E SWc SE Sec. 9 4N 7E	Cypress	2650′	55	GL. 472′
Eagle Exploration Co., Inc	McCollum #B-1	330′S 330′W NEc SE SW Sec. 9 4N 7E	Cypress	2654′	108	GL. 477′
Eagle Exploration Co., Inc	McCollum #B-2	330′N 330′W SEc SW Sec. 9 4N 7E	Cypress	2675′	110	GL. 479′
Ring Oil Company	G. McCollum #1	330′N 330′W SEc NE SW Sec. 9 4N 7E	Cypress	2650′	72	GL. 483′
Ring Oil Company	G. McCollum #3	990′S 330′E NWc NE SW Sec. 9 4N 7E	Cypress	2650′	42	GL. 483′
Ring Oil Company	McCollum #4	330′S 330′E NWc NE SW Sec. 9 4N 7E	Cypress	2650′	20	GL. 482′
Delbert H. Runyon	Conley Heirs #1	330′S 330′W NEc SE NW Sec. 13 4N 7E	Cypress	2981′	35	GL. 466′
Delbert H. Runyon	George Crouse #1	330′S 330′W NEc SW Sec. 13 4N 7E	Cypress	2675′	16	DF. 465′
Eagle Exploration Company	McCollum #1	330′S 330′E NWc NE Sec. 16 4N 7E	Cypress	2660′	61	GL. 472′
Eagle Exploration Company	McCollum #4	330′S 330′E NWc NE NW Sec. 16 4N 7E	Cypress	2665′	58	GL. 476′
Eagle Exploration Company	G. McCollum #3	330′S 330′W NEc NW NE Sec. 16 4N 7E	Cypress	2660′	72	GL. 472′
Willard McKinney	Marie Tungate #1	330′S 330′E NWc NE NE Sec. 16 4N 7E	Cypress	2649′	30	GL. 472′
Eagle Exploration Company	McCollum #2	330′S 330′W NEc NW Sec. 16 4N 7E	Cypress	2657′	88	GL. 477′
Hanson Oil Company	Stanley-Quinn #1	330′N 330′W SEc SW Sec. 21 4N 7E	Aux Vases	3052′	20	GL. 462′
Hanson Oil Company	Stanley-Quinn #A-1	330′N 330′E SWc NW SE Sec. 21 4N 7E	Aux Vases	3035′	75	GL. 463′
Monarch Development Company	Compher-Devore #1	330′N 330′E SWc SE Sec. 21 4N 7E	Aux Vases	3052′	15	GL. 462′
O'Bar Oil Producers, Inc	R. McKnight #1	330′N 330′E SWc NE SE Sec. 22 4N 7E	Aux Vases	2911′	14	GL. 462′
Monarch Development Company	Leo Eastin #1	330′S 330′E NWc SE SE Sec. 27 4N 7E	Cypress	3045′	15	GL. 450′
Monarch Development Company	Hagen #4	330′S 330′E NWc NE NE Sec. 27 4N 7E	Rosiclare	3009′	20	GL. 458′
National Assoc. Petroleum Co	Clara Petitjean #1	330′S 330′W NEc SE NE Sec. 13 4N 8E	Tar Springs	3106′	29	GL. 439′
Grayville Casing Pulling Co	Frank West Etal #1-A	330′S 660′W NEc NW SE Sec. 22 4N 8E	St. Genevieve	3048′	150	GL. 451′
Pierce and Farmer	Smith Community #1	300′N 300′E SWc Sec. 16 5N 5E	Aux Vases	2340′	1	GL. 499′
M. Luther Livengood	Gernand #1	380′S 380′E NWc SW NW Sec. 23 5N 5E	Aux Vases	2366′	12	GL. 525′
McCollum and Kincaid	Elda Dueker #1	330′N 330′E SWc SE Sec. 4 5N 7E	Cypress	2524′	20	DF. 531′
McCollum and Kincaid	Elda Dueker #2	330′S 990′W NEc SE SE Sec. 4 5N 7E	Cypress	2923′	20	GL. 532′
Texaco Inc	Charles Nadler NCT-I #9	330′N 330′W SEc NW SE Sec. 5 5N 7E	Benoist	2711′	13	DF. 534′

PRODUCING WELLS (Completed in 1962)—Continued

Name of operator	Name of well and number	Location	Formation	Total depth	Est. IP daily (bbls)	Elev.
CLAY COUNTY—Concluded						
Francis M. Pierce	N. C. Bryan #1	330′N 330′E SWc SE SW NW	Cypress	2565′	15	GL. 489′
David F. Herley	Bahl #1	330′N 330′E SWc NW Sec. 35 5N 8E	McClosky	3034′	91	GL. 483′
CLINTON COUNTY						
Jet Oil Company	John Hickey #1	330′N 330′E SWc NW SE Sec. 22 1N 1W	Benoist	1513′	25	GL. 482′
Jet Oil Company	John Hickey #2	330′N 330′W SEc NW SE Sec. 22 1N 1W	Benoist	1463′	140	GL. 464′
Jet Oil Company	John Hickey #3	330′S 330′W NEc NW SE Sec. 22 1N 1W	Benoist	1479′	20	GL. 475′
Jet Oil Company	John Hickey #4	330′S 330′E NWc SE Sec. 22 1N 1W	Benoist	1483′	22	GL. 479′
Jet Oil Company	Mitchell-Maroon Comm. #1	330′S 330′W NEc SE SW Sec. 22 1N 1W	Benoist	1479′	140	GL. 475′
Jet Oil Company	Mitchell-Maroon Comm. #2	330′N 330′W SEc SW Sec. 22 1N 1W	Benoist	1476′	15	GL. 473′
Jet Oil Company	Mitchell-Maroon #3	330′N 330′E SWc SE SW Sec. 22 1N 1W	Benoist	1482′	25	GL. 475′
Jet Oil Company	W. A. Wilkin "A" #1	330′S 330′E NWc SW SE Sec. 22 1N 1W	Benoist	1471′	140	GL. 469′
Jet Oil Company	W. A. Wilkin "A" #2	330′S 330′W NEc SW SE Sec. 22 1N 1W	Benoist	1471′	60	GL. 472′
Jet Oil Company	William A. Wilkin, Jr #3	330′N 330′E SWc NE SE Sec. 22 1N 1W	Benoist	1480′	55	GL. 482′
Jet Oil Company	Wm. A. Wilkin "A" #4	330′S 330′E NWc SE SE Sec. 22 1N 1W	Benoist	1486′	35	GL. 478′
H. S. Woodard Sr., Trustee	Gross #1-D	332′N 330′W SEc SW Sec. 5 1N 3W	Silurian	2421′	25	GL. 466′
T. R. Kerwin	Kleinekorte Comm. #1	330′S 330′E NWc SW NE Sec. 8 1N 3W	Devonian	2465′	--------	GL. 480′
T. R. Kerwin	Vandeloo Unit #1-C	330′N 380′E SWc NW NE Sec. 8 1N 3W	Silurian	2490′	110	GL. 490′
H. S. Woodward, Sr., Trustee	Trame #2-D	630′S 650′W NEc NW Sec. 8 1N 3W	Silurian	2437′	25	GL. 473.6′
Gulf Oil Corporation	Leo Pfeffer #3	330′N 330′E SWc NE NE Sec. 8 1N 5W	Silurian	2006′	3	GL. 464′
T. M. Conrey	Fannie Mann #1	330′N 355′E SWc NW NE Sec. 28 2N 1W	Cypress	1445′	11	GL. 476′
Henry Loeb	Deters #A-3	990′S 660′W NEc SW Sec. 2 2N 3W	Cypress	1052′	6	GL. 465′
E. W. Goodwin	Godell #1	330′N 330′W SEc NW NE Sec. 5 3N 2W	Benoist	1168′	14	GL. 465′
Clyde H. Bassett	Kartmann #4	330′S 330′E NWc SE SW Sec. 6 3N 2W	Benoist	1185′	32	GL. 461′
Clyde H. Bassett	Burnside #2	330′N 330′W SEc NW Sec. 17 3N 2W	Benoist	1220′	16	GL. 480′
Texaco, Inc.	Price-Gray Community #15 (tract 3)	330′N 232′W SEc SW SE Sec. 35 3N 2W	Benoist	1224′	193	DF. 432′
Texaco, Inc.	H. Speiser #1	330′S 330′W NEc SW SW Sec. 36 3N 2W	Silurian	2709′	5	GL. 455′
COLES COUNTY						
Walter Duncan	Ohm #12	330′S 342′E NWc SW SW Sec. 2 11N 7E	Rosiclare	1972′	.38	GL. 742′
Walter Duncan	Ohm #13	330′N 1062′E SWc Sec. 2 11N 7E	Rosiclare	1974′	.18	GL. 732′
Brand Oil Company	Bresse #1	990′S 330′W NEc SE Sec. 15 11N 7E	Carper	3096′	50	GL. 662′
Walter Duncan	Oliver #13	925′N 1725′E SWc NW Sec. 2 12N 7E	Rosiclare	1973′	22	DF. 688′
Walter Duncan	Oliver #15	330′N 2310′E SWc NW Sec. 2 12N 7E	Rosiclare	1970′	34	DF. 687′
Walter Duncan	Oliver #16	1123′N 2272′W SEc NE Sec. 2 12N 7E	Rosiclare	1985′	8	DF. 689′
Earnest Zink	Freeman #2	990′S 330′W NEc SE Sec. 13 12N 10E	Penn	491′	10	GL. 728′

Frank Bolin	E. E. Boyer #1	330′S 330′W NEc SW SE Sec. 7 13N 14W	Penn	449′	7	GL. 680′
Walter Henigman	Rosa Washburn, Etal #3	330′S 990′E NWc SE Sec. 16 13N 14W	Penn	435′	2	GL. 685′
CRAWFORD COUNTY						
D. W. Franchot & Co	J. Conrad #O-25	678′S 670′W NEc SW SW Sec. 15 5N 11W	Robinson	1084′	1½	GL. 550′
G. W. Rohman	W. E. Dunlap #2	330′N 330′W SEc NE SW Sec. 17 5N 11W	Robinson	980′	10	GL. 508′
E. G. Welker	Montgomery #2	330′N 330′W SEc NW Sec. 20 5N 11W	Pennsylvanian	949′	2	GL. 472′
Settles Oil Co., Inc	Lewey Goff #2	330′N 330′W SEc NE SW Sec. 3 5N 12W	Cypress	1463′	4	----------
Kenneth E. Bush	Everett Daron #1-A	330′S 330′W NEc SE NW Sec. 16 5N 12W	Robinson	970′	2	KB. 492′
Joe Beckner	Dement-Ridgeway Comm. #1	330′N 2204′E SWc Partial NE Sec. 18 5N 12W	Cypress	1638′	12	----------
Clarence Catt, Jr	McCall #1	330′S 360′W NEc NW NE Sec. 1 5N 13W	Robinson	827′	1	GL. 461′
C. W. Kersey	C. W. Kersey #3	330′N 990′W SEc NE NE Sec. 1 5N 13W	Robinson	829′	40	GL. 465′
Kenneth E. Musgrove	Daisy Shipman #1	330′S 330′W NEc SE SW Sec. 2 5N 13W	Robinson	1365′	10	GL. 453′
Petroleum Reserve	Claude Nethery #4	330′S 660′W NEc NW NE Sec. 16 6N 11W	Pennsylvanian	994′	4	GL. 499′
Tidewater Oil Company	J. K. Ross #21	450′S 1070′W NEc SW Frac. 21 6N 12W	Robinson	956′	1	GL. 516′
Mahutska Oil Company	F. M. Bussard #12	345′N 425′E SWc SE SW Sec. 22 6N 12W	Aux Vases	1560′	20	GL. 541′
Mahutska Oil Company	John S. Cunningham #1	330′N 330′E SWc NE SE Sec. 22 6N 12W	Aux Vases	1614′	7	GL. 564′
Mahutska Oil Company	C. C. Lowrance #11	330′N 330′E SWc SE Sec. 22 6N 12W	Aux Vases	1623′	10	GL. 544′
Mahutska Oil Company	R. H. Mail #1	360′N 990′W SEc NW Sec. 22 6N 12W	Aux Vases	1578′	10	GL. 535′
Mahutska Oil Company	G. C. Mohler #21	330′N 330′E SWc NW SE Sec. 22 6N 12W	Aux Vases	1648′	10	GL. 548′
Mahutska Oil Company	Paul Murray #12	330′N 990′W SEc NE Sec. 22 6N 12W	Aux Vases	1605′	10	GL. 545.7′
Mahutska Oil Company	Paul Murray #13	990′S 990′W NEc Sec. 22 6N 12W	Aux Vases	1640′	5	GL. 554′
Mahutska Oil Company	Charles Simons #1	330′N 500′E SWc SE SE Sec. 22 6N 12W	Penn	1655′	Gas	GL. 552′
William T. Hatch	H. E. Coen #1	330′S 330′E NWc SW NE Sec. 27 6N 12W	Aux Vases	1623′	--------	GL. 521.3′
Mahutska Oil Company	C. C. Lowrance #12	330′N 330′E SWc NW NE Sec. 27 6N 12W	Aux Vases	1540′	7	GL. 510′
D. W. Drake and Marion H. Dome	M. Alumbaugh #1	330′N 360′W SEc NW Sec. 30 6N 12W	Penn	959′	2	GL. 483′
Art & Pete Drlg. Co	Floyd Osborn #1	330′N 330′W SEc NE Sec. 31 6N 12W	Robinson	946′	6	GL. 462′
The MacDonell Company of Lima, Inc	O. B. Kirtland #O-24	330′S 330′W NEc SW NW Sec. 5 6N 13W	Robinson	970′	1	GL. 489.5′
Marathon Oil Company	John McGrillis #30	330′S 990′E NWc SE Sec. 5 6N 13W	Robinson	941′	44	GL. 476′
Marathon Oil Company	W. Mann #29	400′W NEc SW Sec. 15 6N 13W	Robinson	927′	7.3	GL. 467′
Mahutska Oil Company	M. E. Bond #17-A	270′N 630′W SEc NE NE Sec. 16 6N 13W	Robinson	947.5′	5	GL. 475′
Marathon Oil Company	M. Dedrick #16	595′N 175′E SWc NW Sec. 17 6N 13W	Robinson	978′	--------	GL. 469′
Marathon Oil Company	M. Dedrick #17	550′N 660′E SWc NW Sec. 17 6N 13W	Robinson	992′	--------	GL. 465′
Tidewater Oil Company	B. Murphy #12	165′N 200′E SWc NE SE Sec. 17 6N 13W	Robinson	925′	8	GL. 458′
Marathon Oil Company	L. Perkins #20	595′N 155′W SEc NE Sec. 18 6N 13W	Robinson	985′	--------	GL. 471′
Mahutska Oil Company	Mary Pulley #1	330′N 330′E SWc SE SW Sec. 21 6N 13W	Robinson	918′	1	GL. 443′
Marathon Oil Company	L. B. Wampler #16	610′S 890′E NWc SE Sec. 26 6N 13W	Robinson	949′	--------	GL. 500′
Marathon Oil Company	J. W. Dennis #28	330′N 660′E SWc Sec. 27 6N 13W	Robinson	959′	--------	GL. 473′
Marathon Oil Company	S. Tohill a/c 1 #18	220′S 330′E NWc Sec. 27 6N 13W	Robinson	940′	--------	GL. 481′
Mahutska Oil Company	John W. Bailey #22	990′N 330′W SEc NW Sec. 28 6N 13W	Penn	944′	--------	GL. 463′
Forest Oil Corporation	Athey etal #D-1	330′S 350′W NEc NW Sec. 6 7N 12W	Robinson	988′	--------	GL. 548′
Forest Oil Corporation	Athey etal #E-1	330′S 330′E NWc NE Sec. 6 7N 12W	Robinson	983′	--------	GL. 551′
Forest Oil Corporation	George Athey etal #D-2	990′S 350′W NEc NW Sec. 6 7N 12W	Robinson	991′	--------	GL. 548′
Forest Oil Corporation	F. Krise etal #F-4	300′S 400′W NEc SE SW NE Sec. 6 7N 12W	Robinson	999′	--------	GL. 552′
Forest Oil Corporation	Crawford County State Bank #E-9	330′S 310′E NWc NE Sec. 7 7N 12W	Robinson	988′	--------	GL. 531′
Forest Oil Corporation	Crawford County State Bank #E-10	960′S 330′E NWc NE Sec. 7 7N 12W	Robinson	978′	--------	GL. 537′
Paul D. Robinson	Keith-Decker Comm. #1	330′N 990′W SEc NE SE SW Frac. Sec. 8 7N 12W	Robinson	1081′	15	----------
George H. Wickham	Price-Barlow #4	890′S 797′E NWc NE NW Sec. 17 7N 12W	Robinson	1050′	6	----------

PRODUCING WELLS (Completed in 1962)—Continued

Name of operator	Name of well and number	Location	Formation	Total depth	Est. IP daily (bbls)	Elev.
CRAWFORD COUNTY—Concluded						
Tidewater Oil Company	C. M. Barrick #3	320'N 990'E SWc NW SW Sec. 18 7N 12W	Robinson	1008'	3	GL. 538'
Don W. Newton	C. L. Arteman #1	200'S 330'E NWc SW Sec. 19 7N 12W	Robinson	1020'	3	GL. 436'
Don W. Newton	Grace Mullens #3	660'S 330'W NEc NW NE Sec. 19 7N 12W	Robinson	1042'	5	GL. 550'
Logan Oil Company	Blanch Homan #L-1	330'S 330'E NWc NE NE Sec. 30 7N 12W	Salem	1941'	30	GL. 545'
Mahutska Oil Company	J. V. McClane #30	330'S 330'E NWc SW Sec. 2 7N 13W	Penn	3031'		GL. 542'
Edwin L. Whitmer	R. M. Clark #1	330'S 330'W NEc SE SW Sec. 6 7N 13W	Robinson	966'	13	GL. 488'
Edwin L. Whitmer	Fred Wattleworth #6	330'N 330'E SWc SE Sec. 6 7N 13W	Robinson	1047'	16	GL. 508'
Edwin L. Whitmer	Alma Wilson #1	330'N 330'W SEc SW NW Sec. 6 7N 13W	Robinson	963'	12	GL. 510'
Tidewater Oil Company	J. J. Wattleworth #19	690'N 755'W SEc Sec. 9 7N 13W	Robinson	1008'	5	GL. 530'
Tidewater Oil Company	J. J. Wattleworth #20	660'S 660'W NEc SW SE Sec. 9 7N 13W	Robinson	1001'	20	GL. 529'
Mahutska Oil Company	J. Drake #23	990'S 300'W NEc Sec. 10 7N 13W	Penn	986'		GL. 536'
Mahutska Oil Company	John Drake #24	330'S 330'W SEc NW Sec. 10 7N 13W	Robinson	999'	4	GL. 541'
Sheldon E. Meier and Lawrence Huff	Emerson E. Miller #1	400'S 330'E NWc SW Sec. 14 7N 13W	Penn	978'	12	DF. 510'
Sheldon E. Meier and Lawrence Huff	Emerson E. Miller #2	330'N 330'E SWc NW SW Sec. 14 7N 13W	Penn	978'	24	GL. 502'
Forest Oil Corporation	C. Wilkin #LO-31	675'S 660'W NEc Sec. 17 7N 13W	Robinson	1002'		GL. 526'
Marathon Oil Company	W. W. Arnold a/c #1 16	990'N 330'W SEc NE Sec. 19 7N 13W	Robinson	1001'		GL. 505'
Marathon Oil Company	O. G. Kintner #17	990'N 330'E SWc NW Sec. 21 7N 13W	Robinson	985'		GL. 508'
Don W. Newton	Morgan #1	660'S 330'W NEc NW SE Sec. 27 7N 13W	Robinson	1027'	9	GL. 492'
Don W. Newton	Morgan #2	370'S 660'W NEc NW SE Sec. 27 7N 13W	Robinson	1041'	8	GL. 503'
Indiana Farm Bureau Coop. Assoc., Inc	Viola Decs #O-1	445'S 430'E NWc NE NW Sec. 28 7N 13W	Robinson	980'	2	GL. 496'
Indiana Farm Bureau Coop. Assoc., Inc	Viola Decs #2-A	1026'S 430'E NWc NE NW Sec. 28 7N 13W	Robinson	982'	15	GL. 494'
C. H. Phillips & S. R. Archibald	Parker #1	330'N 330'W SEc NW SW Sec. 30 7N 13W	Robinson	982'	5	
Tidewater Oil Company	F. Wylde #8	360'N 995'W SEc SW Sec. 30 7N 13W	Robinson	990'	1½	GL. 496'
Marathon Oil Company	S. H. Baker etal #1	280'N 330'W SEc SW Sec. 1 7N 14W	Robinson	959'		GL. 487'
Marathon Oil Company	R. M. Clark a/c 1 #9	280'N 315'E SWc SE Sec. 1 7N 14W	Robinson	978'		GL. 506'
Marathon Oil Company	H. S. Hargis #18	275'N 330'W SEc SW Sec. 2 7N 14W	Robinson	999'		GL. 502'
Marathon Oil Company	H. S. Hargis #19	390'N 310'E SWc SE Sec. 2 7N 14W	Robinson	993'		GL. 493'
Marathon Oil Company	A. R. Boyd #15	1065'S 330'W NEc NW Sec. 11 7N 14W	Robinson	996'		GL. 499'
Marathon Oil Company	G. C. Curtis #18	520'S 940'W NEc Sec. 11 7N 14W	Robinson	1014'	10	GL. 502'
Marathon Oil Company	W. A. Curtis a/c #2 #5	410'S 330'W NEc NW Sec. 11 7N 14W	Robinson	985'		GL. 495'
Marathon Oil Company	W. A. Curtis #10	400'S 310'W NEc SE Sec. 11 7N 14W	Robinson	1000'		GL. 499'
Marathon Oil Company	W. A. Curtis #11	1055'S 310'W NEc SE Sec. 11 7N 14W	Robinson	1005'		GL. 494'
Marathon Oil Company	Flaudia Race etal #1	955'N 325'W SEc NW Sec. 11 7N 14W	Robinson	1003'		GL. 498'
Marathon Oil Company	M. Drake a/c 3 #12	300'S 330'W NEc SW NE Sec. 12 7N 14W	Robinson	1007'		GL. 501'
Marathon Oil Company	C. M. Stifle a/c 2 #10	331'S 996'W NEc NW Sec. 12 7N 14W	Robinson	961'		GL. 486'
Marathon Oil Company	C. M. Stifle a/c 2 #11	993'S 996'W NEc NW Sec. 12 7N 14W	Robinson	998'	2	GL. 486'
Marathon Oil Company	C. M. Stifle a/c 2 #12	331'S 332'W NEc NW Sec. 12 7N 14W	Robinson	998'	2	GL. 486'
Marathon Oil Company	C. M. Stifle a/c 2 #13	993'S 332'W NEc NW Sec. 12 7N 14W	Robinson	1005'	27	GL. 502'

Marathon Oil Company	J. H. Wilkin a/c 2 #18	331'S 315'E NWc NE Sec. 12 7N 14W	Robinson	982'	2	GL. 507'
Marathon Oil Company	J. H. Wilkin a/c 2 #19	993'S 315'E NWc NE Sec. 12 7N 14W	Robinson	974'	2	GL. 499'
Frank A. Bridge	Chapman #1	330'S 330'W NEc SW SW Sec. 8 8N 12W	Penn	991'	45	GL. 567'
Frank A. Bridge	Virgil Chapman #1	330'N 330'W SEc NW SW Sec. 8 8N 12W	Robinson	988'	18	DF. 567'
Frank A. Bridge	Gurley #1	330'N 330'E SWc NE Sec. 8 8N 12W	Robinson	984'	50	GL. 556'
Frank A. Bridge	Holmes #1	330'N 330'E SWc NE SW Sec. 8 8N 12W	Robinson	986'	40	GL. 563'
Frank A. Bridge	John M. Lindley #1	330'S 330'E NWc NE SW Sec. 8 8N 12W	Robinson	1479'	65	GL. 564'
Frank A. Bridge	John M. Lindley #2	330'S 330'W NEc SW Sec. 8 8N 12W	Robinson	1100'	25	GL. 559'
R. W. Harper, Jr.	G. R. Gwinn etal #1	990'N 330'W SEc SW SW Sec. 19 8N 13W	Aux Vases	1340'	2	GL. 518'
Mahutska Oil Company	P. Mendenhall #3	990'N 330'E SWc SE Sec. 34 8N 13W	Penn	1019'	2	GL. 566'
C. C. Pearson	Otis Stanley Washburn #1-A	330'N 380'W SEc NW NE Sec. 2 8N 14W	Bethel	843'	20	
CUMBERLAND COUNTY						
Froderman and Connelly	Roy Lingafelter #2	290'S 340'W NEc SE SE Sec. 36 10N 10E	Penn	830'	18	GL. 626'
Froderman and Connely	Roy Lingafelter #4	330'N 330'W SEc NE SE Sec. 36 10N 10E	Penn	917'	8	GL. 626'
Froderman and Connelly	Dick Shore #1	990'N 330'E SWc Sec. Irreg. 31 10N 11E	Penn	615'	Gas	GL. 629'
Brand Oil Company	Young #1	330'S 330'W NEc NW NE Sec. 27 11N 7E	Carper	3335'	35	GL. 672'
DEWITT COUNTY						
Lloyd A. Harris	Julia Ryan Heirs #1	330'N 330'E SWc SE SW Sec. 21 21N 3E	Silurian	1164'	152	GL. 803'
Lloyd A. Harris	Cora Ryan #1	330'N 330'E SWc Sec. 21 21N 3E	Silurian	1138'	146	GL. 804'
Lloyd A. Harris	T. P. Kiley #1	330'S 990'E NWc Sec. 28 21N 3E	Silurian	1117'	154	GL. 803'
Lloyd A. Harris	Laura Kiley #1	330'S 330'W NEc Sec. 29 21N 3E	Silurian	1120'	145	GL. 795'
DOUGLAS COUNTY						
Schaefer Oil Company	Fishel-Allen Comm. #1	330'N 660'W SEc NE SE Sec. 7 14N 8E	Rosiclare	1631'	Gas	GL. 663'
Schaefer Oil Company	J. V. Fishel #1	330'N 330'E SWc NW SW Sec. 8 14N 8E	McClosky	1741'	Gas	GL. 661'
R. D. Ernest	Schweighart #1	365'N 365'E SWc NE Sec. 4 16N 8E	Trenton	1040'	16	GL. 678'
EDGAR COUNTY						
Odis Pattillo	Staub #6	330'S 330'E NWc SW Sec. 3 13N 13W	Penn	445'	40	GL. 692'
Walter Henigman	W. D. Burnsides #1	330'S 330'E NWc NE SW Sec. 7 13N 13W	Penn	407'	Gas	GL. 703'
Walter W. Henigman	Bessie Zink #1	330'N 330'W SEc NE SE Sec. 12 13N 14W	Penn	460'	Gas	GL. 708'
Earnest Zink	Henry #2	330'N 330'W SEc NW NW Sec. 25 14N 14W	Penn	347'	Gas	GL. 670'
EDWARDS COUNTY						
Sanders Oil Company	Brant #B-1	360'N 330'E SWc NW NW Sec. 6 1N 14W	Cypress Bethel	3018'	50	GL. 495'
Olen D. Sharp	Iles Heirs #1	330'S 330'W NEc SW SW Sec. 4 2S 14W	Biehl	3061'	35	GL. 398'
EFFINGHAM COUNTY						
David F. Herley	Smith #1	330'S 330'E NWc SE SW NW Sec. 33 6N 5E	McClosky	2470'	145	GL. 556'
Vernon D. Jarvis	Ted Sapp #2	330'N 330'E SWc NE SW Sec. 33 6N 5E	Rosiclare	2430'	5	GL. 558'
C. R. Winn	Lillie Richeson #1	330'N 330'W SEc SW SW Sec. 1 6N 6E	Cypress	2765'	13	GL. 505'
Wichita River Oil Corp.	Richars #6	660'S 330'W NEc NW NW Sec. 13 6N 6E	Cypress	2466'	4	GL. 546'

PRODUCING WELLS (Completed in 1962)—Continued

Name of operator	Name of well and number	Location	Formation	Total depth	Est. IP daily (bbls)	Elev.
EFFINGHAM COUNTY—Concluded						
George A. Hoffman	Edward Bohnhoff #1	330′S 330′W NEc NW Sec. 4 6N 7E	McClosky	2818′	424	GL. 559′
George A. Hoffman	Cora Draves #1	330′N 330′W SEc SW NW SE Sec. 33 7N 7E	McClosky	2785′	100	GL. 565′
George A. Hoffman	Glen R. Enderbrock #1	330′N 1650′E SWc Sec. 33 7N 7E	McClosky	2814′	50	GL. 561′
George A. Hoffman	Frank Probst #2	330′N 2310′E SWc Sec. 33 7N 7E	Rosiclare	2778′	100	GL. 560′
Willard McKinney	Kuhring #1	330′S 330′W NEc SW Sec. 33 7N 7E	McClosky	2841′	40	DF. 574′
Don Randall	Black etal Community #1	330′N 360′E SWc NW SW Sec. 6 8N 4E	Cypress	1550′	12	GL. 581′
James U. Dodge	Johnston #1	330′N 330′W SEc SW SE Sec. 18 8N 4E	Cypress	1547′	1	GL. 592′
FAYETTE COUNTY						
Bert R. Whitehead	Eberhardt #2	330′S 330′E NWc SW SW SE Sec. 1 5N 2E	Osage	2646′	18	GL. 566′
W. L. Belden	Gehle etal #2	330′N 330′W SEc NW Sec. 12 5N 2E	Carper	3224′	132	GL. 581′
W. L. Belden	John Gehle #"B" 3	330′S 330′E NWc SE SW Sec. 12 5N 2E	Carper	3235′	117	GL. 574′
W. L. Belden	John Gehle #5	330′N 330′W SEc Sec. 12 5N 2E	Carper	3220′	94	GL. 581′
W. L. Belden	John Gehle #6	330′S 330′E NWc SE SE Sec. 12 5N 2E	Carper	3217′	102	GL. 578′
W. L. Belden	Hartman Unit #2	330′S 330′E NWc SE Sec. 12 5N 2E	Carper	3184′	121	GL. 546′
W. L. Belden	Lape #1	330′N 330′W SEc NW SW Sec. 12 5N 2E	Carper	3246′	102	GL. 577′
J. D. Kuykendall	John Gehle #1	330′S 330′W NEc SW SW Sec. 12 5N 2E	Carper	3243′	95	GL. 584′
W. L. Belden	John Gehle "B" #2	330′N 330′W SEc NE NW Sec. 13 5N 2E	Carper	3274′	126	GL. 578′
W. L. Belden	Maske-McBride #2	330′S 330′E NWc SW NE Sec. 13 5N 2E	Carper	3241′	119	GL. 578′
W. L. Belden	Schaffer Unit #1	330′S 330′W NEc SW SE Sec. 13 5N 2E	Carper	3310′	5	GL. 576′
W. L. Belden	Sophia #1	330′S 330′W NEc NW SE Sec. 13 5N 2E	Carper	3234′	80	GL. 555′
W. L. Belden	Clara #1	330′S 330′E NWc NE SW Sec. 18 5N 3E	Carper	3241′	106	GL. 588′
W. L. Belden	Clara #2	330′N 330′W SEc NE SW Sec. 18 5N 3E	Carper	3301′	126	GL. 590′
W. L. Belden	Crandall #1	330′S 330′E NWc SE SW Sec. 18 5N 3E	Carper	3270′	124	GL. 591′
W. L. Belden	Harold #1	330′S 330′E NWc SE Sec. 18 5N 3E	Carper	3258′	112	GL. 590′
W. L. Belden	James Harpster #1	330′S 330′E NWc SW SE Sec. 18 5N 3E	Carper	3258′		GL. 595′
W. L. Belden	Martin Gehle #3	330′S 330′E NWc SE NW Sec. 18 5N 3E	Carper	3237′	86	GL. 588′
W. L. Belden	Martin Gehle #4	330′N 330′W SEc NW Sec. 18 5N 3E	Carper	3241′	102	GL. 589′
W. L. Belden	Lansford #2	330′N 330′W SEc NW SW Sec. 18 5N 3E	Carper	3252′	126	GL. 588′
W. L. Belden	Mary Meyer Unit #2	330′N 330′W SEc NW NW Sec. 18 5N 3E	Carper	3236′	84	GL. 584′
W. L. Belden	Veneta Marchman #1	330′N 74′W SEc NE NE Sec. 25 6N 2E	Carper	3177′	86	GL. 572′
Gulf Oil Corporation	William Smail Well #3	990′N 330′W SEc Sec. 25 6N 2E	Carper	3111′	18	DF. 538′
Gulf Oil Corporation	William Smail #22	380′S 330′E NWc SE SE Sec. 25 6N 2E	Carper	3225′	90	GL. 571′
Irma Rosenthal	Black #2	561′N 330′W SEc SW NE Sec. 25 6N 2E	Carper	3067′	25	GL. 519′
Texaco, Inc.	M. J. Griffith #11	350′N 330′E SWc NE SE Sec. 25 6N 2E	Carper	3200′	55	DF. 574′
Texaco, Inc.	M. J. Griffith #12	380′N 330′E SWc SE NE Sec. 25 6N 2E	Carper	3200′	55	GL. 523′
Texaco, Inc.	M. J. Griffith #13	360′S 1070′E NWc SE Sec. 25 6N 2E	Carper	3200′	130	DF. 570′
Texaco, Inc.	M. J. Griffith #14	360′S 358′W NEc SE NE Sec. 25 6N 2E	Carper	3203′	152	DF. 562′

W. L. Belden	Jerome Unit #1	340'N 333'E SWc SE NW Sec. 32 6N 2E	Carper	3251'	5	GL. 554'
L. B. Hoss	Marchman #2	330'N 574'W SEc SW SW Sec. 19 6N 3E	Carper	3200'	70	GL. 580'
Marathon Oil Comapny	C. M. Rush #6	660'N 330'E SWc NW SW Sec. 30 6N 3E	Carper	3130'	26	GL. 522'
Marathon Oil Company	C. M. Rush #7	330'S 330'W NEc NW SW Sec. Oversized 30 6N 3E	Carper	3177'	119	GL. 549'
Marathon Oil Company	A. E. Schwarm etal #5	955'N 1083'W SEc SW Sec. Oversized 30 6N 3E	Carper	3189'	25	GL. 567'
Erma Rosenthal	Washburn #12	330'S 330'E NWc SW NW Sec. 30 6N 3E	Carper	3175'	80	GL. 585'
Texaco, Inc	F. L. Bennyhoff #9	392'S 330'E NWc SE Sec. 30 6N 3E	Carper	3205'	34	GL. 580'
Texaco, Inc	L. Chrisman #5	1040'S 330'W NEc SW Sec. 30 6N 3E	Carper	3190'	57	GL. 542'
Texaco, Inc	L. Chrisman #6	380'N 330'W SEc SW Sec. 30 6N 3E	Carper	3200'	24	DF. 539'
Texaco, Inc	J. Swarm #6	330'N 1210'W SEc NE SW Sec. 30 6N 3E	Carper	3145'	86	DF. 529'
Texaco, Inc	J. Swarm #7	385'S 1050'W NEc SW Sec. 30 6N 3E	Carper	3200'	104	DF. 570'
R. H. Troop	Venetta Marchman #2	330'N 330'W SEc NW NW Sec. 30 6N 3E	Carper	3196'	50	GL. 585'
R. H. Troop	Venetta Marchman #4	330'S 990'W NEc NW NW Sec. 30 6N 3E	Carper	3190'	60	GL. 577'
Texaco, Inc	C. A. Wright #18	380'S 925'W NEc SW Sec. 31 6N 3E	Carper	3190'	53	DF. 593'
Hughes Production Co	Townsend-Hopper #1	330'N 330'E SWc SE SE Sec. 12 7N 2E	Cypress	1854'	15	GL. 585'
Humble Oil & Refining Co	J. Patterson #3	330'S 330'E NWc SE NE Sec. 13 7N 2E	Weiler	1625'	1	GL. 580'
W. L. Belden	Jean Sather #1	330'N 660'W SEc NW NW Sec. 16 7N 3E	Cypress	1550'	30	GL. 533'
W. L. Belden	R. E. Sather #5	330'N 100'E SWc Sec. 16 7N 3E	Carper	1570'	40	GL. 599'
W. L. Belden	R. E. Sather #8	330'S 330'W NEc SE SE Sec. 17 7N 3E	Cypress	1564'	12	GL. 600'
Louis F. Jordan	F. K. Eagleton #1-A	330'N 330'E SWc NE SW Sec. 20 8N 3E	Cypress	1649'	10	GL. 584'
Charles Wood	Hudson-Wood #2	330'S 330'W NEc SE Sec. 26 8N 3E	Cypress	1605'	75	GL. 612'
Humble Oil & Refining Co	Fred L. Brown #9	330'S 330'E NWc SE NE Sec. 31 8N 3E	Weiler	1712'	76	GL. 611'
Humble Oil & Refining Co	Fred L. Brown #10	330'S 330'E NWc NE NE Sec. 31 8N 3E	Weiler	1568'	6	GL. 598'
Humble Oil & Refining Co	Leroy Cummings #9-T	419'N 383'E SWc SE SW NW Sec. 32 8N 3E	Paint Creek	1544'	35	GL. 601'
R. H. Troop	Watson "A" #1	352'S 345'E NWc NE SW Sec. 34 8N 3E	Cypress	1635'	5	GL. 600'
FRANKLIN COUNTY						
Farrar Oil Company	Hair #3	330'S 380'E NWc NE Sec. 35 5S 1E	Aux Vases	2754'	10	GL. 492'
Schaefer Oil Company	Schaefer Oil-Huie #4-A	330'S 330'W NEc SW SE Sec. 18 5S 2E	Renault	2745'	100	GL. 446'
Will I. Lewis	Lewis-Perion #1N	460'S 330'E NWc SE NE Sec. 19 5S 2E	Aux Vases	2740'	50	GL. 465'
Will I. Lewis	L. Montgomery #1 "O"	330'N 330'W SEc NE NW Sec. 20 5S 2E	Renault	2700'	48	GL. 443'
Schaefer Oil Company	Galloway #2-A	330'S 555'E NWc SE NW Sec. 20 5S 2E	Renault	2720'	45	GL. 439'
Schaefer Oil Company	S. Galloway #1-A	600'N 330'E SWc NW NE Sec. 20 5S 2E	Renault	2707'	60	GL. 420'
Schaefer Oil Company	Newbury #1-A	90'S 600'E NWc SW NE Sec. 20 5S 2E	Renault	2723'	75	GL. 417'
Schaefer Oil Company	Newbury #2-A	450'S 200'W NEc SW NE Sec. 20 5S 2E	Renault	2738'	60	GL. 433'
Peake Petroleum Company	Jungbecker & J. S. Hale Comm. #1	660'S 660'E NWc NE Sec. 4 5S 3E	Aux Vases	2988'	2	GL. 416'
R. O. Wilson, II	Stalcup etal #1	230'S 430'E NWc NE SE Sec. 19 5S 3E	Cypress	2521'	16	GL. 455'
R. K. Petroleum Corporation	R. K. Petroleum-Buckner #1-A	390'N 480'W SEc NW NW Sec. 20 6S 2E	Aux Vases	2613'	115	GL. 397'
Shell Oil Company	Shell-Rice "B" #3	346'N 385'W SEc SW NE Sec. 35 6S 2E	Aux Vases	2832'	215	DF. 461'
Texaco, Inc	U. S. Steel #1	660'N 673'W SEc NE Sec. 20 6S 4E	Warsaw	5185'	82	GL. 503'
Texaco, Inc	U. S. Steel #3	670'N 730'W SEc NW NE Sec. 20 6S 4E	O'Hara	4158'	30	DF. 480'
Texaco, Inc	U. S. Steel #2	500'S 657'E NWc SW Sec. 21 6S 4E	Warsaw	4010'	19	GL. 502'
R. K. Petroluem Corp	C. W. & F. Coal Co., #1-A	325'S 375'W NEc SE Sec. 1 7S 2E	Aux Vases	2790'	150	DF. 403'
R. K. Petroleum Corp	C. W. & F. Coal Co., #2-A	365'N 330'W SEc NE SE Sec. 1 7S 2E	Aux Vases	2750'	124	GL. 400'
Wm. E. Lampley	Gardner Heirs Comm. #4	260'N 130'W SEc SW NE Sec. 24 7S 2E	O'Hara	2880'	150	GL. 393'
William E. Lampley	Gardner Heirs Comm. #5	535'N 245'E SWc NE Sec. 24 7S 2E	McClosky	2879'	130	GL. 412'
Sohio Petroleum Co	Horn-Diamond "C" #12	25'N 200'W SEc NW Sec. 24 7S 2E	McClosky	2901'	10	GL. 401'

PRODUCING WELLS (Completed in 1962)—Continued

Name of operator	Name of well and number	Location	Formation	Total depth	Est. IP daily (bbls)	Elev.
FRANKLIN COUNTY—Concluded						
R. J. Steven	Mitchell & Bruce Comm. #1	140'S 140'W NEc SW SE Sec. 24 7S 2E	O'Hara	2873'	12	GL. 402'
Robert L. Minton and E. G. Mitchell	Minton & Mitchell Old Ben #1	354'S 418'W NEc NW SW Sec. 25 7S 2E	Tar Springs	2120'	15	----------
R. K. Petroleum Corporation	C. W. & F. #1-E	330'N 545'E SWc NW Sec. 6 7S 3E	Aux Vases	2763'	160	GL. 405'
D. O. Ross	Boner Heirs #1	330'S 260'W NEc SE SW Sec. 30 7S 3E	Tar Springs	2882'	10	GL. 422'
Robert C. McClement and Basil Killion	McClement-Doner #7-A	300'N 333'E SWc SE NE Sec. 31 7S 3E	Aux Vases	2813'	50	GL. 404'
Robert C. McClement and Basil Killion	McClement-Merriman #1-A	300'N 450'W SEc NE Sec. 31 7S 3E	Aux Vases	2950'	50	GL. 407'
Collins Brothers Oil Co.	Franklin #1	330'N 330'E SWc NW NE Sec. 10 7S 4E	Aux Vases	3193'	35	GL. 494'
Moco Petroleum Corp	Trustees Tract #2 Well #1	330'N 330'W SEc NE NW Sec. 10 7S 4E	Aux Vases	3160'	25	GL. 503'
Charley Pollack	Claudia Sanders #1	330'S 330'E NWc NE NE Sec. 34 7S 4E	McClosky	3223'	--------	GL. 453'
GALLATIN COUNTY						
Bryant and Bryant	Graves Community #1	330'N 330'W SEc NW Sec. 19 7S 8E	Cypress	2726'	50	GL. 421'
Bryant and Bryant	McKenzie #1-A	330'S 330'W NEc SW NE Sec. 19 7S 8E	Cypress	2690'	75	GL. 413'
Paul S. Knight	C. R. Bennett #2	330'N 330'W SEc SW NE Sec. 21 7S 8E	Aux Vases	2962'	71	DF. 391'
C. B. Earnest	Bruce Heirs #2	330'S 330'E NWc SW NE Sec. 32 7S 8E	Aux Vases	2822'	75	GL. 402'
Obie Shaw	Hoarce Mobley #1	330'S 330'W NEc SW Sec. 30 7S 10E	Tar Springs	2092'	5	DF. 374'
Humble Oil & Refining Co.	John Koval #2	330'S 330'W NEc SW Sec. 4 8S 8E	Tar Springs	1959'	120	GL. 363'
Johnie S. Carter Drilling Contractor & Producer	Charles Hise, Etal #1	330'S 330'E NWc SW SE Sec. 21 8S 9E	Tar Springs	2550'	22	GL. 376'
Jud Noble	Ben Schiff #3	330'N 330'W SEc NE Sec. 21 8S 9E	Tar Springs	2200'	44	GL. 375'
R. C. Davoust Company	Drone #1	330'S 330'W NEc SE SW Sec. 33 8S 9E	Biehl	1575'	31	GL. 373'
R. C. Davoust Company	Drone Comm. #1-A	330'S 330'W NEc SW Sec. 33 8S 9E	Biehl	1575'	20	GL. 373'
R. C. Davoust Company	Hish #1	990'S 330'E NWc SE Sec. 33 8S 9E	Penn	1575'	40	GL. 375'
R. C. Davoust Company	Hish #2	330'S 330'E NWc SW SE Sec. 33 8S 9E	Biehl	1573'	20	GL. 374'
R. C. Davoust Company	Hish #3	330'S 330'E NWc SE Sec. 33 8S 9E	Biehl	1572'	35	GL. 374'
Humble Oil & Refining Co.	Busiek-Crawford C-87 #33	727'N 664'W SEc NE Sec. 11 8S 10E	McClosky	5043'	65	GL. 347'
Central Drilling Co., Inc.	Oil Management #3	330'N 330'W SEc SW Sec. 21 8S 10E	Cypress	2434'	30	GL. 342'
Humble Oil & Refining Co.	South Inman Unit #3	380'N 330'W SEc NW SE Sec. 21 8S 10E	Cypress	2420'	6	GL. 341'
Humble Oil & Refining Co.	South Inman Unit #14	330'N 330'W SEc SW SE Sec. 21 8S 10E	Cypress	2416'	50	GL. 340'
Humble Oil & Refining Co.	South Inman Unit #15	330'N 330'E SWc SE Sec. 21 8S 10E	Cypress	2426'	17	GL. 340'
Humble Oil & Refining Co.	South Inman Unit #16	330'N 330'E SWc SE SE Sec. 21 8S 10E	Waltersburg	2013'	27	GL. 345'
Humble Oil & Refining Co.	South Inman Unit #17	330'N 330'W SEc Sec. 21 8S 10E	Waltersburg	2016'	14	GL. 349'
Robert Holsapple & Russell Pursley	Pielemier #1	330'N 330'W SEc NW NE Sec. 28 8S 10E	Waltersburg	2040'	60	GL. 343'
Robert Holsapple & Russell Pursley	Pielemier #3	330'S 330'E NWc NE Sec. 28 8S 10E	Waltersburg	2423'	35	GL. 339'
E. G. Welker	Evelyn E. Leach #1	330'S 330'W NEc NW Sec. 28 8S 10E	Waltersburg	2025'	40	GL. 345'
E. G. Welker	Evelyn E. Leach #2	330'N 330'W SEc NE NW Sec. 28 8S 10E	Waltersburg	2446'	40	GL. 343'
Paul S. Knight	Conn #1	1015'N 330'E SWc Sec. 29 8S 10E	Waltersburg	2062'	28	GL. 344'
M. J. Williams	Crane #1	330'N 330'W SEc NE NE Sec. 1 9S 9E	Penn	2964'	2	----------
Estelle Price	Mattie Mitchell #1-A	330'S 330'W NEc SE NW Sec. 20 9S 9E	Waltersburg	1746'	42	GL. 351'

HAMILTON COUNTY						
Shell Oil Company	Shell-N. Porter #7	990′N 330′W SEc Sec. 34 5S 6E	Aux Vases	3084′	51	GL. 402′
Sinclair Oil & Gas Co.	Mary E. Friel "B" #2	300′S 785′W NWc SE Sec. 34 5S 6E	Aux Vases	3077′	1	GL. 420′
Sinclair Oil & Gas Co.	Mary E. Friel "B" #10	330′N 330′E SWc NW SE Sec. 34 5S 6E	Aux Vases	3085′	1.5	GL. 415′
Sinclair Oil & Gas Co.	Mary E. Friel #21-C	380′S 330′W NEc SE SW Sec. 34 5S 6E	Aux Vases	3088′	1	GL. 426′
Sinclair Oil & Gas Co.	Mary E. Friel #23-C	330′N 380′E SWc SE SW Sec. 34 5S 6E	Aux Vases	3100′	2	GL. 419′
Sinclair Oil & Gas Co.	Mary E. Friel #24-A	330′N 330′E SWc NE SE Sec. 34 5S 6E	Aux Vases	3087′	58	GL. 403′
Pierre Kuypers	Lockwood #1	330′N 330′W SEc SW SW Sec. 15 6S 5E	Aux Vases	3350′	50	GL. 539′
Oslager Oil Company	B. R. Harrelson #2	330′S 330′E NWc SW NW Sec. 15 6S 5E	Aux Vases	3229′	100	GL. 487′
J. D. Lewis Company	Johnson #1	330′S 330′W NEc SE NE Sec. 16 6S 5E	Aux Vases	3260′	55.72	
Oslager Oil Company	Baumgarte #1-B	330′S 330′W NEc SE Sec. 16 6S 5E	Aux Vases	3250′	100	GL. 484′
Oslager Oil Company	Culpepper-Darnell Comm. #2	330′N 330′E SWc SE SW Sec. 16 6S 5E	Aux Vases	3313′	20	GL. 556′
Oslager Oil Company	Jordan Darnell Comm. #1	330′S 330′E NWc SW SE Sec. 16 6S 5E	Aux Vases	3265′	100	GL. 500′
Oslager Oil Company	Jordan-Darnell Comm. #1-A	330′N 330′E SWc SE Sec. 16 6S 5E	Aux Vases	3270′	50	GL. 513′
Stewart Oil Company	Flannigan #5	330′S 330′E NWc SE Sec. 28 6S 5E	Aux Vases	3289′	3	DF. 544′
Joe A. Dull	Napoleon Dial #2	330′N 660′W SEc NE SE Sec. 7 6S 6E	McClosky	3266′	56	GL. 410′
Joe A. Dull	Napoleon Dial #1	330′N 330′W SEc NW SW Sec. 8 6S 6E	McClosky	3268′	28	GL. 413′
Joe A. Dull	Napoleon Dial #1-A	330′N 370′W SEc NW SW Sec. 8 6S 6E	McClosky	3268′	36	GL. 409′
Texaco, Inc.	W. E. Betts #1	330′S 330′E NWc SE SW Sec. 11 6S 6E	Aux Vases	3129′	10	
E. H. Kaufman	Hayes #10	450′S 450′W NEc SE SW Sec. 18 6S 6E	Aux Vases	3300′	12	GL. 447′
Texaco, Inc.	G. T. Johnson #4 (Tract 19)	35′N 35′E SWc Sec. 26 6S 6E	Aux Vases	3102′	30	GL. 385′
Chris Pearson	Satterfield #7	330′S 330′W NEc NW Sec. 27 6S 6E	Aux Vases	3121′	9	DF. 387′
Chris Pearson	Satterfield #8	330′N 330′E SWc NW NW Sec. 27 6S 6E	Aux Vases	3121′	11	GL. 388′
Chris Pearson	Satterfield #9	610′S 710′E NWc Sec. 27 6S 6E	Aux Vases	3147′	15	DF. 390′
Texaco, Inc.	O. Irvin #7	25′S 25′E NWc NE SE Sec. 27 6S 6E	Aux Vases	3100′		GL. 383′
Texaco, Inc.	R. L. McGill #4 (Tract 12)	25′N 25′W SEc NE SW Sec. 27 6S 6E	Aux Vases	3107′		GL. 388′
Texaco, Inc.	F. R. Wilson "A" #2 (Tract 15)	25′S 25′W NEc SW SW Sec. 27 6S 6E	Aux Vases	3115′	1	GL. 387′
Chris Pearson and Mt. Vernon Neon Sign Company	Ralph Tate #1	330′N 330′W SEc NE NE Sec. 28 6S 6E	Aux Vases	3138′	53	GL. 387′
Texaco, Inc.	F. R. Wilson NCT-1 #6	330′S 330′E NWc SE SE Sec. 28 6S 6E	Aux Vases	3160′		GL. 395′
Royalco Inc.	Charles D. Russell "A" #1	330′S 330′W NEc NW SW Sec. 33 6S 6E	Aux Vases	3224′	10	DF. 470′
Texaco, Inc.	G. O. Cotter #3 (Tract 29)	35′S 25′W NEc SW Sec. 34 6S 6E	Aux Vases	3158′		GL. 416′
Texaco, Inc.	H. Pennington #1 (Walpole Unit Tract 35)	50′S 330′E NWc SE NW Sec. 35 6S 6E	Aux Vases	3140′		GL. 387′
David F. Herley	Johnson #4	330′S 360′E NWc SE SW Sec. 8 7S 5E	Aux Vases	3212′	4	DF. 505′
Farrar Oil Company	Adkisson Comm. #1	330′S 330′W NEc SW NE Sec. 10 7S 5E	Aux Vases	3275′	194	GL. 459′
Farrar Oil Company	I. C. Adkisson #1	330′S 330′E NWc SE NE Sec. 10 7S 5E	Aux Vases	3254′	100	GL. 432′
JASPER COUNTY						
C. R. Winn	C. H. Valbert #1	330′N 330′E SWc NE NE Sec. 6 5N 14W	McClosky	2886′	18	GL. 462′
Kenneth R. Freed	Mascher #1	330′S 330′W NEc Sec. 3 6N 10E	McClosky	2721′	8	GL. 523′
J. W. Menhall	Dohm Consolidated #2	330′N 330′E SWc SE NW Sec. 4 6N 10E	McClosky	2859′	100	GL. 505′
M. L. Van Fossan	Schuch Community #1	330′S 330′E NWc NE SW Sec. 4 6N 10E	McClosky	2848′	45	GL. 477′
Perry Fulk and/or Annie Fulk	Clem L. Ireland #1	330′S 330′E NWc NE NW Sec. 11 6N 10E	Rosiclare	2723′	30	GL. 467′
R. W. Harper, Jr.	Dan Kocker #A-1	330′N 330′W SEc NW SW Sec. 11 6N 10E	Rosiclare	2755′	20	GL. 475′
F. M. Minor Drilling Co.	Bergbower #1	330′N 330′W SEc NE SW Sec. 11 6N 10E	St. Louis	2760′	46	GL. 473′
F. M. Minor Drilling Co.	Jerome Ochs #1	330′S 330′W NEc NW SW Sec. 11 6N 10E	Rosiclare	2747′	40	GL. 476′

PRODUCING WELLS (Completed in 1962)—Continued

Name of operator	Name of well and number	Location	Formation	Total depth	Est. IP daily (bbls)	Elev.
JASPER COUNTY—Concluded						
R. W. Harper, Jr.	Edwin Dallmier-Xavier Ochs Heirs Cons. #1	330′S 330′E NWc NE Sec. 14 6N 10E	McClosky	2796′	8	GL. 471′
R. W. Harper, Jr.	W. Kessler #1	660′S 330′W NEc NW NW Sec. 14 6N 10E	Rosiclare	2888′	8	DF. 507′
R. W. Harper, Jr.	F. Schmidt Etal #1	400′S 480′W NEc NW Sec. 14 6N 10E	Rosiclare	2763′	80	DF. 479′
Robert Bohrer	H. J. Zuber #1	330′N 990′E SWc NW SW Sec. 26 6N 10E	McClosky	2850′	80	GL. 510′
Robert Bohrer	John Zuber #1	330′S 330′W NEc NW NW Sec. 35 6N 10E	Rosiclare	2810′	10	GL. 511′
Fitzwilliam and Sons	Jesse Boldrey #1	330′N 330′W SWc NW SW Sec. 26 7N 9E	McClosky	2931′		
Parrish and Ensminger	Anna Girhard #2	330′N 330′W SEc SW Sec. 26 7N 9E	McClosky	2952′	25	GL. 520′
Parrish and Ensminger	Anna Girhard #4	330′N 330′W SEc NE SW Sec. 26 7N 9E	McClosky	2918′	75	GL. 493′
Parrish and Ensminger	Howard Phillips #3	330′N 330′E SWc NW SE Sec. 26 7N 9E	McClosky	2915′	35	GL. 499′
Dorothy J. Stoehr	Howard Phillips #1	330′S 660′E NWc SW SE Sec. 26 7N 9E	Rosiclare	2958′	25	GL. 539′
Don Baines Drlg. Co.	L. E. Eaton #1	660′N 330′W SEc NE SE Sec. 27 7N 9E	McClosky	2964′	60	GL. 543′
Samuel E. Boxell	P. B. Finley Etal #1	330′N 330′E SWc SE NW Sec. 27 7N 9E	McClosky	2965′	30	GL. 552′
B. L. Harvey	W. R. Bryan #1	330′S 330′W NEc SE SE Sec. 27 7N 9E	McClosky	2979′	13	GL. 548′
M. L. Van Fossan	Hazel Kibler Cons. #1	550′S 330′W NEc NW SW Sec. 27 7N 9E	McClosky	2969′	60	GL. 537′
M. B. Heady	City of Newton #1	330′S 330′W NEc SW Sec. 35 7N 9E	McClosky	2950′	80	GL. 519′
M. B. Heady	Eva Richards #1	330′S 330′W NEc NW SE Sec. 35 7N 9E	McClosky	2939′	110	GL. 507′
Willard McKinney	Lambird #1	330′S 330′E NWc NE SE Sec. 35 7N 9E	McClosky	2948′	190	GL. 532′
Willard McKinney	Catherine Lambird #1-A	330′N 330′E SWc NE SE Sec. 35 7N 9E	McClosky	2965′	20	GL. 536′
Willard McKinney	G. Phillips #1	480′S 330′E NWc SE NW Sec. 35 7N 9E	McClosky	2973′	150	GL. 541′
Willard McKinney	George Phillips #2	330′N 330′W SEc NW Sec. 35 7N 9E	McClosky	2968′	160	GL. 537′
Willard McKinney	George Phillips #B-3	330′S 330′W NEc SW NW Sec. 35 7N 9E	McClosky	2980′	9	DF. 544′
Parrish and Ensminger	Anna Girhard #1	330′S 330′E NWc NE NW Sec. 35 7N 9E	McClosky	2958′	110	GL. 531′
Parrish and Ensminger	Anna Girhard #3	330′N 330′W SEc NE NW Sec. 35 7N 9E	McClosky	2970′	40	GL. 541′
Parrish and Ensminger	Howard Phillips #1	330′N 330′E SWc NE Sec. 35 7N 9E	McClosky	2970′	147	GL. 517′
Parrish and Ensminger	Howard Phillips #2	330′S 330′E NWc SW NE Sec. 35 7N 9E	McClosky	2970′	540	GL. 538′
Parrish and Ensminger	Howard Phillips #4	330′N 330′E SWc NW NE Sec. 35 7N 9E	McClosky	3425′	76	GL. 539′
M. L. Van Fossan	City of Newton Etal #1	330′N 280′W SEc NE SW Sec. 35 7N 9E	McClosky	2944′	75	GL. 509′
Fitzwilliam and Sons	Earnest-Rentz Community #1	330′S 330′W NEc SW SE Sec. 16 7N 10E	McClosky	2768′		GL. 530′
Fitzwilliam and Sons	Merle Earnest #1	330′S 330′E NWc SW SE Sec. 16 7N 10E	McClosky	2816′		GL. 524′
Southern Illinois Oil Producers, Inc.	Ferguson Community #1	330′N 330′W SEc NE SW Sec. 24 7N 10E	McClosky	2615′	26	GL. 524′
Southern Illinois Oil Producers, Inc.	Ferguson-Parr Comm. #2	330′S 990′W NEc SE SW Sec. 24 7N 10E	McClosky	2637′	9	GL. 524′
Southern Illinois Oil Producers, Inc.	Parr Comm. #1	330′N 990′E SWc NW SW Sec. 24 7N 10E	McClosky	2631′	28	
John B. Murvin	Barker #1	330′N 330′W SEc NW SW Sec. 25 7N 10E	McClosky	2696′	20	GL. 518′
John B. Murvin	M. Kinsel #1	330′S 330′E NWc SW SE Sec. 25 7N 10E	McClosky	2685′	31	GL. 510′
J. B. Murvin	W. L. Way #1	330′N 330′W SEc NE SW Sec. 25 7N 10E	McClosky	2650′	75	GL. 517′
Southern Illinois Oil Producers, Inc.	Ferguson Comm. #B-1	330′S 660′W NEc NE NW Sec. 25 7N 10E	McClosky	2654′	24	GL. 524′
James T. Speake	Cooper Lodge Comm. #1	330′N 330′W SEc NW Sec. 25 7N 10E	McClosky	2600′	40	GL. 517′
James T. Speake	Gordon Ferguson Comm. #1	990′S 330′W NEc NW Sec. 25 7N 10E	McClosky	2600′	50	GL. 518′
Self-Realization Fellowship Church	M. Frichtl #4	330′N 330′E SWc NE Sec. 27 7N 10E	Dolomite	2748′	38	GL. 532′

JEFFERSON COUNTY

Leo Dare	W. L. Beckmyeer #3-D	330'S 330'E NWc SE Sec. 6 1S 1E	Penn	1332'	18	GL. 554'
Leo Dare	Roper, Community #1	330'N 330'E SWc NE Sec. 6 1S 1E	Penn	1314'	11	GL. 538'
Leo Dare	Roper, Community #2	330'S 330'E NWc SW NE Sec. 6 1S 1E	Penn	1384'	3	GL. 534'
Humble Oil and Refining Co	Henry Ray #2	680'S 681'E NWc SW SE Sec. 9 1S 2E	Aux Vases	2048'	77	GL. 562'
Chris Pearson	Carpenter #4	330'S 330'E NWc NE SW Sec. 10 1S 2E	Aux Vases	2040'	10	GL. 568'
Humble Oil and Ref., Co	E. O. Hawkins #2	755'N 660'E SWc NW NW Sec. 15 1S 2E	Aux Vases	2077'	20	GL. 549'
Humble Oil and Ref., Co	Lester Breeze #3	694'N 671'W SEc NE NE Sec. 16 1S 2E	Aux Vases	2051'	28	GL. 555'
Humble Oil and Ref., Co	J. Cameron #2	671'S 671'E NWc NE Sec. 16 1S 2E	Aux Vases	2097'	44	GL. 557'
C. R. Winn	Dobbs #1	480'S 330'W NEc NW Sec. 16 1S 2E	Aux Vases	2092'	22	GL. 541'
Corkwin Corporation	Barker #1	330'S 660'E NWc SW Sec. 13 1S 3E	Salem	3227'	40	GL. 529'
Gulf Oil Corporation	M. E. Hunt #2	330'S 330'E NWc SW SW Sec. 13 1S 3E	Salem	3224'	35	GL. 555'
E. Homer Jahn	Archie Brookman #1	330'N 330'E SWc SE NW Sec. 13 1S 3E	Salem	3228'	24	GL. 544'
Texaco, Inc	M. E. Hunt #1	330'S 660'W NEc SE SE Sec. 14 1S 3E	Salem	3291'	30	GL. 572'
Walter Duncan	J. Sumner #3	330'N 330'W SEc NE SE Sec. 23 1S 3E	Salem	3178'	54	GL. 558'
E. Homer Jahn	Avery Minor #3	330'S 330'W NEc SE SE Sec. 23 1S 3E	Salem	3135'	48	GL. 516'
E. Homer Jahn	Avery Minor #5	330'N 330'E SWc SE SE Sec. 23 1S 3E	Salem	3157'	25	GL. 543'
Texaco, Inc	K. Bayer NCT-1 #5	330'N 330'W SEc NW SE Sec. 23 1S 3E	St. Louis	3216'	43	GL. 551'
Perrine and Perrine	Indiana Land Bank #1	330'S 330'E NWc NE SW Sec. 24 1S 3E	Salem	3197'	18	GL. 496'
Burrell G. Minor	Frances Carter Etal #1	690'S 330'E NWc NE NE Sec. 26 1S 3E	Salem	3250'	102	GL. 562'
Burrell G. Minor	Minor #1	990'S 600'E NWc SE Sec. 26 1S 3E	Salem	3497'	15	GL. 586'
Burrell G. Minor	Maude Minor #1	430'S 420'W NEc NW SW Sec. 26 1S 3E	Salem	3281'	15	GL. 598'
Burrell G. Minor	Sechrest-Howard Comm. #1	330'S 330'W NEc SE SW Sec. 26 1S 3E	Salem	3305'	60	GL. 581'
Burrell G. Minor	Tate Byars Comm. #1	460'S 330'W NEc SW Sec. 26 1S 3E	Salem	3296'		GL. 607'
William F. Seiglar	Hickey #1	360'N 330'E SWc NW NE Sec. 26 1S 3E	Salem	3240'	124	GL. 583'
Burrell G. Minor	Edna Johnson #2	600'N 330'W SEc SW Sec. 28 1S 3E	McClosky	3211'	63	GL. 564'
John F. Dunnill	Jesse Clark #1	330'N 660'E SWc NW Sec. 16 1S 4E	Salem	3218'	18	GL. 448.7'
James T. Hurt	Maggie Knauss #1	330'N 330'E SWc NW SW Sec. 16 1S 4E	Salem	3261'	60	GL. 500'
James T. Hurt	McGinley #1	330'N 330'E SWc SE SW Sec. 16 1S 4E	Salem	3226'	30	GL. 460'
N. A. Baldridge	Brookman Heirs #1	330'S 330'W NEc SE Sec. 17 1S 4E	Salem	3275'	20	GL. 498'
John F. Dunnill	James L. Barnett #1	330'N 330'E SWc NW Sec. 17 1S 4E	Salem	3281'	18	GL. 497'
H. and R. Oil Properties	Brookman Heirs #1-A	330'N 330'W SEc NE Sec. 17 1S 4E	Salem	3213'	50	GL. 449.2'
James T. Hurt	Gale Bond #1	382'N 330'W SEc NE SE Sec. 17 1S 4E	Salem	3245'	20	GL. 503'
Kirby Petroleum Company	D. B. McElravy #1	330'N 330'E SWc SE Sec. 17 1S 4E	Salem	3194'	35	GL. 490'
Kirby Petroleum Company	D. B. McElravy #4	330'S 400'W NEc SE Sec. 17 1S 4E	Salem	3220'	23	GL. 505'
Kirby Petroleum Company	Della McElravey #3	330'S 330'W NEc SW SE Sec. 17 1S 4E	Salem	3192'	75	GL. 500'
Cullum and Lawhead	Raymond Sledge #1	415'S 330'W NEc NW Sec. 20 1S 4E	Salem	3185'	150	GL. 468'
Cullum and Lawhead	Raymond Sledge #2	330'N 330'W SEc NW Sec. 20 1S 4E	Salem	3222'	20	GL. 504'
James T. Hurt	Mamie Flowerre #1	330'S 330'E NWc SW NW Sec. 21 1S 4E	Salem	3220'	40	GL. 512'
James T. Hurt	John Sledge #1	330'S 405'W NEc NW NW Sec. 21 1S 4E	Salem	3260'	30	GL. 503'
Shulman Brothers	Holloway #1	330'S 330'E NWc NE Sec. 21 1S 4E	McClosky	2792'	100	DF. 448'
Texaco, Inc	E. Kasban #12	645'N 664'E SWc SE NW Sec. 8 2S 1E	Trenton	4993'	8	GL. 517'
Farrar Oil Company	Wood Unit #3	330'N 330'W SEc NW SE Sec. 13 2S 4E	Aux Vases	3096'	70	GL. 513'
Victor Metje	Jefferson Oil and Gas Company #2	330'S 990'W NEc SW Sec. 32 3S 2E	St. Louis	3375'	12	
William H. Krohn	Walter Dudley #1	330'S 330'E NWc SE SE Sec. 35 3S 2E	O'Hara	2762'	80	GL. 456'
Gentles Drilling Company	Knox Gee #1	330'N 330'W SEc NE SW Sec. 6 3S 3E	McClosky	2817'	20	GL. 463'
Gentles Drilling Company	Nordin #1	330'S 1890'E NWc SW Irr. Sec. 6 3S 3E	McClosky	2826'	25	GL. 473'
Gentles Drilling Company	George D. Williams Etal #1	330'N 330'W SEc SW NW Sec. 6 3S 3E	McClosky	2814'	7	GL. 481'
William E. Lampley	C. E. Brehm #1	330'S 330'W NEc NW Sec. 21 3S 4E	McClosky	3113'	14	GL. 468'

PRODUCING WELLS (Completed in 1962)—Continued

Name of operator	Name of well and number	Location	Formation	Total depth	Est. IP daily (bbls)	Elev.
LAWRENCE COUNTY						
H. & M. Oil Company	E. Garvey #1	330′S 330′W NEc SW NW Sec. 4 2N 11W	McClosky	1849′	36	GL. 405′
Raymond Brinkley	R. S. Hunt #7	990′N 330′E SWc Fract. NW Sec. 6 2N 11W	Cypress	1684′	60	GL. 424′
Middlesex Associates Oil Company	C. A. & Grover Christy #1	330′S 990′E NWc Fract. Sec. 7 2N 11W	Rosiclare	1874′	10	GL. 429′
Elvis O. Lurker	Brevoort #4	330′S 330′E NWc SW Sec. 10 2N 11W	Cypress	1753′	10	GL. 401′
Harold W. Brinkley	Lyons #1	330′S 330′W NEc SW NE Sec. 19 2N 11W	Benoist	1930′	3	GL. 428′
Harold Brinkley	Pepple #B-1	990′N 330′W SEc NE Sec. 19 2N 11W	Benoist	1883′	5	GL. 428′
John Bledsoe, Jr	Warner K. and Clement Buchanan #1	330′N 330′W SEc NE SE Sec. 1 2N 12W	Aux Vases	1885′	40	GL. 445′
Raymond Brinkley	Buchanan #6	330′N 990′E SWc NE Sec. 1 2N 12W	Paint Creek	1722′	76	GL. 445′
Raymond Brinkley	Buchanan #7	330′N 330′E SWc NE Sec. 1 2N 12W	Benoist	1755′	67	GL. 445′
Wayne Smith	C. T. Irish #3-B	330′N 330′E SWc NE SE Sec. 2 2N 12W	Bridgeport	1010′	32	GL. 479′
Charles E. Carr	Gillespie #1	330′S 330′W NEc NW SW Sec. 11 2N 12W	Benoist	1946′	60	GL. 446′
Charles E. Carr	Ridgley-Harding Comm. #1	330′N 330′E SWc NW SW NW Sec. 12 2N 12W	Penn	1915′	30	GL. 437′
Middlesex Oil Company	S. Buchanan #1	330′S 330′E NWc NE NW Sec. 13 2N 12W	Rosiclare	1932′	10	GL. 452′
Middlesex Associates	Breen #1	330′S 330′E NWc Sec. 13 2N 12W	Cypress	1914′	9	GL. 456′
Jack W. Hershey	Albert Hershey #1-C	330′N 330′E SWc SE Sec. 27 2N 12W	Benoist	2085′	4	GL. 501′
Edward C. Steckler	Carrithers-Hamilton Community #1	329′N 330′W SEc NE NW Fract. Sec. 18 3N 11W	Cypress	1690′	10	GL. 417′
Prudential Oils Inc	William Shick #1-A	330′S 330′E NEc SE SE Sec. 20 3N 11W	McClosky	1880′	10	
H. & M. Oil Company	Harley Clark #1	2753′N 1987′W SEc of Loc. 1 Sec. 21 3N 11W	McClosky	1944′	60	GL. 500′
H. and M. Oil Company	Harley Clark #2	2753′N 1327′W SEc of Loc. 1 Sec. 21 3N 11W	Aux Vases	1934′	53	GL. 478.5′
H. and M. Oil Company	Gee Heirs #1	825′S 1987′W NEc of Loc. 1 Sec. 21 3N 11W	Aux Vases	1871′	24	GL. 431′
Triple "B" Oil Producers, Inc	Decatur Investment Inc. #1	330′N 990′W SEc SW NW Sec. 24 3N 11W	McClosky	1872′	20	GL. 412′
Triple B. Oil Producers, Inc	I. Downen #1	330′S 330′W NEc NW Sec. 26 3N 11W	McClosky	1908′	.5	GL. 406′
H. and M. Oil Company	Wayne Heirs #1	2092′N 1987′W SEc of Loc. 1 Sec. 28 3N 11W	McClosky	1921′	49	GL. 483′
H. and M. Oil Company	Wayne Heirs #2	2092′N 1327′W SEc of Loc. 1 Sec. 28 3N 11W	Aux Vases	1950′	60	GL. 486′
Prudential Oil's Inc	Kingery #3	410′S 330′E NWc NE SW NW Irr. Sec. 28 3N 11W	McClosky	1889′	20	GL. 445′
Thomas E. Dennison	L. C. David Etal #1	330′S 330′E NWc NE NE NE Sec. 29 3N 11W	Rosiclare	1872′	24	
Thomas E. Dennison	Richardson #1	990′S 330′E NWc NE NE Sec. 29 3N 11W	McClosky	1875′	18	GL. 416′
Wayne Smith	Oscar Leighty #17-O	2337′N 330′W SEc NW Fract. Sec. 31 3N 11W	Cypress	1880′	40	GL. 435′
Hubert W. Rose	Guy Leighty #3	330′S 150′W NEc NW NW Sec. 32 3N 11W	Cypress	1877′	25	
John Zanetis	Kirkwood #5	1650′N 990′E SWc SE Sec. 2 3N 12W	Cypress	1850′	50	GL. 438′
John Zanetis	Kirkwood #6	2310′N 990′E SWc SE Sec. 2 3N 12W	Cypress	1605′	50	DF. 441′
Jenny Lee Oil Company	Lettie Musgrave (etal) #1	860′S 330′W NEc SW Sec. 3 3N 12W	Penn	1035′	4.5	GL. 513′
Marathon Oil Company	Lawrence County Infirmary #19	330′N 385′E SWc NW Sec. 4 3N 12W	Kirkwood and/ or Paint Creek	1650′	100	GL. 492′
Marathon Oil Company	Lawrence County Infirmary #20	921′N 330′E SWc NW Sec. 4 3N 12W	Paint Creek	1630′		GL. 475′
Marathon Oil Company	Lawrence County Infirmary #21	421′N 330′E SWc NW NW Sec. 4 3N 12W	Paint Creek	1625′		GL. 453′
Marathon Oil Company	Phillips Moore #26	330′S 425′E NWc SW Sec. 4 3N 12W	Kirkwood and/ or Paint Creek	1645′	2	GL. 492′

Marathon Oil Company	Jas. Lewis A/C 1 #35	330′N 378′W SEc NE Sec. 5 3N 12W	Kirkwood and/or Paint Creek	1593′		GL. 473′
Marathon Oil Company	Jas. Lewis A/C 1 #36	990′N 371′W SEc NE Sec. 5 3N 12W	Kirkwood and/or Paint Creek	1580′	95	GL. 468′
Marathon Oil Company	Jas. Lewis A/C 1 #37	990′N 990′W SEc NE Sec. 5 3N 12W	Kirkwood and/or Paint Creek	1548′		GL. 464′
Marathon Oil Company	Jas. Lewis A/C 1 #38	330′N 330′W SEc NE Sec. 5 3N 12W	Kirkwood and/or Paint Creek	1558′		GL. 453′
Marathon Oil Company	W. E. Robins A/C 1 #57	330′S 351′W NEc SE Sec. 5 3N 12W	Kirkwood and/or Paint Creek	1608′		GL. 485′
Marathon Oil Company	W. E. Robins A/C 1 #58	990′S 330′W NEc SE Sec. 5 3N 12W	Kirkwood and/or Paint Creek	1623′		GL. 508′
Marathon Oil Company	W. E. Robins A/C 1 #59	990′S 990′W NEc SE Sec. 5 3N 12W	Kirkwood and/or Paint Creek	1590′		GL. 503′
Marathon Oil Company	W. E. Robins A/C 1 #60	966′N 990′E SWc SE Sec. 5 3N 12W	Kirkwood and/or Paint Creek	1575′		GL. 489′
Marathon Oil Company	W. E. Robins A/C 1 #61	330′N 372′E SWc SE Sec. 5 3N 12W	Kirkwood and/or Paint Creek	1563′		GL. 482′
Charles E. Carr	R. Cooper #2	330′S 330′W NWc SE SW Sec. 6 3N 12W	Cypress	1660′	85	GL. 519′
Jenny Lee Oil Company	Carl Worley Unit #1	200′S 780′E NWc NE SE Sec. 8 3N 12W	Penn	928′	5.5	GL. 464′
Marathon Oil Company	S. Booe #58	990′S 330′E NWc SW NE Sec. 8 3N 12W	Kirkwood	1527′		GL. 450′
The Bradley Producing Corp	J. T. Griggs #O-8	675′N 660′W SEc SW SW Sec. 10 3N 12W	Cypress	1628′		GL. 430′
The Bradley Producing Corp	Katheryn Wiggins #208	675′N 670′E SWc SE SW Sec. 10 3N 12W	Cypress	1814′		GL. 425′
Roger Kirkwood	Ray McPherson #3	330′S 330′E NWc SW Sec. 12 3N 12W	Cypress Aux Vases	1895′	175	GL. 436′
J. G. Powell	Barnes Heirs #1-A	525′S 58′E NWc NE NE Sec. 12 3N 12W	Cypress	1663′	10	
J. G. Powell	P. Barnes #2	200′S 405′W NEc NW NE Sec. 12 3N 12W	Cypress	1746′	4	
Hubert W. Rose	Charles B. Cullison Community #1	645′S 1856.7′W NEc SW Sec. 12 3N 12W	McClosky	1915′	82	GL. 472′
Texaco, Inc	Lawrenceville Works #12	330′N 1716′W SEc NW Sec. 12 3N 12W	Rosiclare	1950′	184	GL. 438′
Texaco, Inc	Lawrenceville Fee #13	330′N 1030′W SEc NW Sec. 12 3N 12W	St. Genevieve	1950′	23	DF. 440′
Texaco, Inc	Lawrenceville Fee #14	330′S 330′E NWc SE NW Sec. 12 3N 12W	Rosiclare	1960′	17	DF. 430′
Edward C. Steckler	O. B. Carrithers #4	330′S 330′E NWc NE NE Sec. 13 3N 12W	McClosky	1906′	20	GL. 435′
David Rotstein	Loeb #O-11	330′S 330′E NWc SE Sec. 14 3N 12W	Benoist	1659′	40	GL. 431′
John Zanetis	William Gillispie #1-B	330′N 1850′W SEc Sec. 15 3N 12W	Cypress	1879′	3	DF. 442′
Marathon Oil Company	W. E. Finley #58	280′N 330′E SWc NW Sec. 17 3N 12W	Kirkwood	1680′	46	GL. 467′
Marathon Oil Company	W. E. Finley #59	330′S 990′E NWc SW Sec. 17 3N 12W	Kirkwood	1700′	20	GL. 486′
Gulf Oil Corporation	Harold E. Griggs #1	330′S 380′W NEc NW NE Sec. 18 3N 12W	Benoist	1826′	16	GL. 460′
Marathon Oil Company	M. Bell A/C 2 #5	990′S 1030′W NEc Sec. 18 3N 12W	Benoist	1800′	54	GL. 461′
Marathon Oil Company	Richard Dunseth #1	990′N 330′W SEc NE Sec. 18 3N 12W	Kirkwood	1800′	187	GL. 461′
Beeson Oil Producers	Wirth-Sager Comm. #1	330′N 330′E SWc SE Sec. 19 3N 12W	Benoist	2121′	10	GL. 487′
Shakespeare Oil Company, Inc	W. C. Miller #18-A	1815′N 860′E SWc Sec. 20 3N 12W	Benoist	1885′	5	GL. 503′
Marathon Oil Company	T. P. Gillespie #55	1300′N 460′W SEc SW Sec. 23 3N 12W	Kirkwood and/or Paint Creek	1675′	45	GL. 435′
Marathon Oil Company	R. Gould #23	330′N 314′E SWc SE Sec. 23 3N 12W	Kirkwood	1695′	82	GL. 447′
Marathon Oil Company	R. Gould #26	660′N 330′E SWc SE SE Sec. 23 3N 12W	Kirkwood	1705′		GL. 454′
Walker Drilling Company	Perry Lewis etal #8	330′S 330′W NEc NW SW Sec. 24 3N 12W	Cypress	1675′	6	GL. 470′
Walker Drilling Company	Perry Lewis, etal #9	330′S 330′E NWc NE SW Sec. 24 3N 12W	Cypress	1675′	6	GL. 470′
Prudential Oil Inc	William Finley #1-A	330′S 330′E NWc SW NE Sec. 25 3N 12W	McClosky	1827′	20	GL. 467′
Wayne Smith	Ruth Hayward #O-2	330′S 330′W NEc SW NW Sec. 25 3N 12W	Benoist	1859′	75	GL. 490′
Wayne Smith	Ruth Hayward #35-D. P.	330′S 330′W NWc SW NW Sec. 25 3N 12W	Benoist	1893′	65	GL. 502′
Marathon Oil Company	George Gray A/C 2 #26	353′S 314′E NWc NE Sec. 26 3N 12W	Kirkwood and/or Paint Creek	1680′		GL. 448′
Darrell S. Huddleston	Mary C. Molash #1	330′N 330′W SEc SW SW Sec. 27 3N 12W	McClosky	2014′	10	GL. 509′

PRODUCING WELLS (Completed in 1962)—Continued

Name of operator	Name of well and number	Location	Formation	Total depth	Est. IP daily (bbls)	Elev.
LAWRENCE COUNTY—Concluded						
Marathon Oil Company	Laura Gillespie #24	660′N 660′E SWc NE Sec. 27 3N 12W	McClosky	1806′		GL. 487′
Marathon Oil Company	Laura Gillespie #25	660′N 700′W SEc NE Sec. 27 3N 12W	McClosky	1763′	1	GL. 459′
Marathon Oil Company	W. E. Robins A/C 2 #19	660′S 660′E NWc SE Sec. 27 3N 12W	McClosky	1781′		GL. 475′
Scott J. Franklin	Tewell #1	330′S 490′W NEc NW Sec. 30 3N 12W	Benoist	2012′	10	
Marathon Oil Company	A. L. Gould #23	330′N 1010′W SEc Sec. 35 3N 12W	Kirkwood and/or Paint Creek	1745′	38	GL. 506′
Marathon Oil Company	H. H. Gould #32	990′S 660′E NWc SW Sec. 35 3N 12W	Kirkwood and/or Paint Creek	1685′		GL. 486′
Marathon Oil Company	H. H. Gould #33	330′S 660′E NWc SW Sec. 35 3N 12W	Paint Creek	1705′	42	GL. 502′
Marathon Oil Company	T. I. Gould #36	990′N 660′E SWc Sec. 35 3N 12W	Paint Creek	1700′	45	GL. 501′
Marathon Oil Company	Laura J. Jenner A/C 1 #26	330′N 990′E SWc SE Sec. 35 3N 12W	Kirkwood and/or Paint Creek	1730′		GL. 495′
Marathon Oil Company	L. K. Leighty A/C 1 #73	316′S 990′W NEc SE NE Sec. 35 3N 12W	Kirkwood and/or Paint Creek	1687′	52	GL. 455′
Sands Oil Corporation	James L. Bright Etal #1	464′S 330′W NEc NW NE Sec. 1 3N 13W	Cypress	1785′	5	GL. 524′
William Zuhone, Jr.	Bowers #1	330′S 330′W NEc SE SE Sec. 23 3N 13W	Bethel	2110′	12	
William Zuhone, Jr.	Virgil Woodruff #2	330′N 330′E SWc NE SE Sec. 23 3N 13W	Paint Creek	2143′	5	
Carl Phillips	Gudgel #2	330′N 330′E SWc Sec. 24 3N 13W	Benoist	2070′	25	GL. 480′
Carl Phillips	C. Ed. Gudgel etal #1	330′N 330′W SEc SW SW Sec. 24 3N 13W	Benoist	2090′	75	GL. 471′
Carl Phillips	Guy Miller #1	330′S 330′W NEc SW SW Sec. 24 3N 13W	Benoist	2053′	8	GL. 481′
Carl Phillips	Guy Miller etal #2	330′N 330′E SWc SE SW Sec. 24 3N 13W	Benoist	2053′	80	GL. 455′
Carl Phillips	Stevenson #3	330′N 330′W SEc NW SW Sec. 24 3N 13W	McClosky	2201′		GL. 472′
Ralph L. Baker and Kenneth E. Musgrove	James S. Creech #1	330′S 330′E NWc SE NW Sec. 25 3N 13W	Paint Creek	2086′	60	GL. 448′
Donald P. Knierim	Neal-Fiscus #1	330′S 330′W NEc NW NW Sec. 25 3N 13W	Paint Creek	2112′	70	GL. 471′
Donald P. Knierim	Neal-Fiscus #2	330′S 330′E NWc Sec. 25 3N 13W	Paint Creek	2130′	25	GL. 477.3′
Donald P. Knierim	Wright-Neal-Fiscus Comm. #2	330′N 330′E SWc NE NW Sec. 25 3N 13W	Paint Creek	2069′	28	GL. 453′
Gail Heath	H. Sims #1	330′S 330′W NEc Sec. 26 3N 13W	Benoist	2152′	4	GL. 490′
Marathon Oil Company	Perry King A/C 1 & 2 #135	985′N 1026′E SWc Sec. 18 4N 12W	Kirkwood	1408′	80	GL. 433′
Marathon Oil Company	Perry King A/C 1 & 2 #136	976′S 1032′E NWc SW Sec. 18 4N 12W	Kirkwood	1410′	45	GL. 434′
Marathon Oil Company	C. C. Bowen #15	990′N 330′E SWc Sec. 19 4N 12W	Kirkwood	1515′		GL. 478′
Marathon Oil Company	Perry King A/C 1 & 2 #134	301′S 942′E NWc Sec. 19 4N 12W	Kirkwood	1422′		GL. 426′
Marathon Oil Company	Perry King A/C 3 #17	1008′S 320′E NWc Sec. 31 4N 12W	Kirkwood	1610′		GL. 499′
Marathon Oil Company	Perry King A/C 3 #18	336′S 322′E NWc Sec. 31 4N 12W	Kirkwood	1580′		GL. 489′
The Bradley Producing Corp.	Stout #27	600′S 720′W NEc SE SW Sec. 33 4N 12W	Cypress	1676′		GL. 483′
The Bradley Producing Corp.	Gray Heirs #233	675′S 475′E NWc Fract. NE Sec. 1 4N 13W	Cypress	1480′		GL. 430′
Marathon Oil Company	G. W. McNece #11	330′S 330′E NWc SW NE Sec. 12 4N 13W	Jackson	1378′		GL. 443′
Marathon Oil Company	E. C. Applegate #14	330′N 373′E SWc NE SE Sec. 13 4N 13W	Kirkwood	1470′		GL. 433′
Marathon Oil Company	E. C. Applegate #15	330′N 283′W SEc NW SE Sec. 13 4N 13W	Kirkwood	1485′		GL. 431′

Marathon Oil Company	E. K. Critchfield #7	330′N 1082′W SEc SW Sec. 13 4N 13W	Benoist	1695′	52	GL. 425′
Marathon Oil Company	J. R. King A/C 3 #6	990′N 287′W SEc Sec. 13 4N 13W	Kirkwood	1440′		GL. 434′
Marathon Oil Company	J. R. King A/C 3 #8	990′N 283′W SEc SW SE Sec. 13 4N 13W	Benoist	1613′		GL. 428′
The Bradley Producing Corp.	Breen #W-159X	660′N 660′W SEc SW Sec. 24 4N 13W	Cypress	1778′		GL. 451′
Richard S. Thompson	Stoltz #10	1320′N 1320′W SEc Sec. 25 4N 13W	Cypress	1728′	65	GL. 458′
Marathon Oil Company	George J. Stoltz #23	449′S 335′W NEc NW SE Sec. 36 4N 13W	Kirkwood	1745′		GL. 518′
Marathon Oil Company	George J. Stoltz #24	1347′S 335′W NEc NW SE Sec. 36 4N 13W	Kirkwood	1770′		GL. 527′
Marathon Oil Company	George J. Stoltz #25	449′N 335′W SEc SW SE Sec. 36 4N 13W	Kirkwood	1780′		GL. 528′
Tidewater Oil Company	J. J. Griffin #20	616′N 510′W SEc NW NW Sec. 29 5N 11W	Robinson	905′	1	GL. 441′
Tidewater Oil Company	A. M. Steffy #29	660′S 660′W NEc SW Sec. 29 5N 11W	Robinson	897′	5	GL. 437′
Tidewater Oil Company	A. M. Steffy #30	670′N 542′W SEc SW NW Sec. 29 5N 11W	Robinson	902′	7	GL. 436′
Tidewater Oil Company	A. M. Steffy #31	660′S 660′W NEc NW SW Sec. 29 5N 11W	Robinson	909′	40	GL. 436′
The Bradley Producing Corp.	Petty #632	667′N 729′E SWc Sec. 36 5N 13W	Cypress	1440′		GL. 431′
The Bradley Producing Corp.	Tracy #32	664′S 590′W NEc SE SE Fract. Sec. 36 5N 13W	Cypress	1510′		GL. 429′
MACON COUNTY						
Jack Robinson	Naomi Cottle Etal #1	330′N 330′E SWc NW Sec. 5 15N 1E	Silurian	1973′	10	GL. 606′
Jack Robinson	Chapman-Cottle Comm. #1	330′N 330′W SEc SW NE Sec. 6 15N 1E	Silurian	2537′	55	GL. 611′
Dell Carroll	Lucy K. Davis #1	330′N 330′W SEc NW NW Sec. 14 16N 1E	Silurian	2075′	15	GL. 683′
Texaco, Inc.	E. K. Rothwell #1	330′N 330′E SWc SE Sec. 21 16N 1E	Silurian	2064′	18	DF. 632′
Atkins and Hale	Dipper #1	330′N 330′E SWc NW NE Sec. 28 16N 1E	Silurian	2053′	500	GL. 637′
Atkins and Hale	Koonce #1	330′S 660′E NWc SE Sec. 28 16N 1E	Silurian	2034′	50	GL. 628′
Atkins and Hale	Whitley #1	330′S 330′W NEc SE NW Sec. 28 16N 1E	Silurian	2038′	350	GL. 623′
Atkins and Hale	Mabel Whitley #3	330′S 330′W NEc SW NW Sec. 28 16N 1E	Silurian	2044′	28	DF. 623′
Texaco, Inc.	D. D. Dipper #2	330′S 330′E NWc SW NE Sec. 28 16N 1E	Silurian	2070′	59	GL. 635′
Gerold Buechler	Kornwald #1	990′S 330′E NWc NE Sec. 32 16N 1E	Silurian	1967′	10	GL. 584′
MACOUPIN COUNTY						
John Hill	Landers #3-A	330′S 480′W NEc SE SW Sec. 16 7N 7W	Penn	494′	3	GL. 619′
MADISON COUNTY						
M. W. McConnell	Charles and Otto Henke Comm. #20	433′N 167′E SWc Sec. 17 6N 6W	Penn	551′	40	GL. 591′
M. M. & S. Oil Company	Bononi #5	690′N 560′E SWc SE Sec. 22 6N 6W	Penn	568′	12	GL. 574′
Jack J. Brady	Engelke #1	330′S 330′E NWc NE Sec. 27 6N 6W	Penn	570′	1	
S. B. Schenk	Best #7	255′S 150′E NWc SW SE NE Sec. 34 6N 6W	Penn	587′	3	
S. B. Schenk	Mae Olive Leitch #6	180′N 150′W SEc SW NE NE Sec. 34 6N 6W	Penn	581′	4	
S. B. Schenk	May Olive Leitch #7	510′N 150′W SEc SW NE NE Sec. 34 6N 6W	Penn	588′	3	
MARION COUNTY						
Bill Montgomery	Schilling #1	330′S 330′W NEc NW Sec. 18 1N 2E	McClosky	2190′	5	GL. 528′
James T. Hurt	Loyd Wimberly #1	330′S 330′W NEc SE SW Sec. 36 1N 2E	McClosky	2400′	6	GL. 598′
C. T. Hunt	Marion County Coal Co. #1	330′S 330′W NEc NW NW Sec. 32 2N 1E	Penn	700′	4	GL. 493′
Robert Holsapple and Russell Pursley	Bachman-Chance Comm. #1	330′N 330′E SWc NW NE Sec. 5 2N 2E	St. Louis	2172′	15	
Robert Holsapple and Russell Pursley	Chance #3	330′S 330′W NEc NW SE Sec. 5 2N 2E	McClosky	2186′	30	GL. 559′
Petromin Corp.	Lloyd Fisk #1	330′N 330′W SEc NW SW Sec. 11 2N 4E	McClosky	2831′	3	GL. 465′
Slagter Producing Corp.	Estella Pruett #1	330′N 330′W SEc Sec. 13 4N 2E	Carper	3568′	38	GL. 597′

PRODUCING WELLS (Completed in 1962)—Continued

Name of operator	Name of well and number	Location	Formation	Total depth	Est. IP daily (bbls)	Elev.
MARION COUNTY—Concluded						
Tartan Oil Company	Garrett #1	660′S 690′E NWc NE NE Sec. 24 4N 2E	Carper	3367′	32	GL. 606′
Slagter Producing Corp.	O. E. Garrett #1	330′N 330′E SWc NW NW Sec. 19 4N 3E	Carper	3440′	53	GL. 586′
MONTGOMERY COUNTY						
Frank's Petroleum Exploration	Glenn-Heirs #1	330′N 330′W SEc SW SE NE Sec. 31 9N 3W	Cypress	2118′	35	GL. 653′
Frank's Petroleum Exploration	Witty #1	330′S 330′E NWc SW NW SE Sec. 31 9N 3W	Hardin	2053′	5	GL. 602′
Frank's Petroleum Exploration	Witty #2	330′S 330′W NEc NW SE SE Sec. 31 9N 3W	Hardin	2105′	75	GL. 637′
MORGAN COUNTY						
Wm. Wolfcale, Jr.	Allen #1	330′N 330′E SWc Sec. 11 13N 8W	Trenton	1626′	Gas	GL. 652′
PERRY COUNTY						
Eddie M. Self	Fisher Comm. #1	330′S 330′E NWc SW NW Sec. 28 4S 1W	Cypress	1168′	3	GL. 498′
PIKE COUNTY						
Woodrow Engelmann	Woodrow Englemann #1	330′S 380′W NEc SE Sec. 31 3S 4W	Silurian	428′	Gas	GL. 714′
RANDOLPH COUNTY						
Edward C. Rust, Trustee	C. L. Sommer and Rosie Sommer #1	330′S 330′E NWc SW NW Sec. 3 4S 7W	Cypress	273′	Gas	GL. 421′
Delbert Runyon	Marshall Baird #1	330′N 330′W SEc NW SE Sec. 4 5S 5W	Cypress	960′	Gas	GL. 479′
Delbert Runyon	Cecil Wilson #1	330′S 330′W NEc Sec. 9 5S 5W	Cypress	937′	Gas	GL. 471′
Delbert Runyon	Bartholomew-McIntrye Comm. #1	990′S 330′E NWc SE Sec. 10 5S 5W	Cypress	993′	Gas	GL. 484′
Delbert Runyon	H. J. Schaffner #1	990′S 990′W NEc Sec. 16 5S 5W	Cypress	932′	Gas	GL. 439′
RICHLAND COUNTY						
Alco Oil & Gas Corp.	Jones Heirs #2	990′N 330′W SEc SW SW Sec. 25 2N 9E	McCloskey	3280′	75	DF. 396′
James T. Speake Drilling Co.	A. C. Heindelman #1	330′N 330′E SWc SE NW Sec. 22 2N 14W	McClosky	3125′	----	GL. 423′
Earle B. Reynolds	Robards #3	330′S 330′E NWc SE NE Sec. 23 3N 8E	Aux Vases	3016′	7	GL. 415′
The Pure Oil Company	John O. Coen #54	710′S 660′W NEc SE SW Sec. 4 3N 9E	McClosky	3015′	36	GL. 491′
Jack Inglis Oil Properties	Cralle #1	330′S 330′W NEc SE Sec. 35 3N 9E	Rosiclare	3233′	288	GL. 450′
Jack Inglis Oil Properties	Whitaker #1	330′N 330′W SEc NE Sec. 35 3N 9E	Rosiclare	3150′	120	GL. 447′
Jack Inglis Oil Properties and Berlin Runyon	R. McWilliams #1	330′N 330′E SWc NW Sec. 36 3N 9E	Rosiclare	3154′	60	GL. 446′

W. M. Runyon	G. Miller Comm. #1	330′N 660′E SWc NW SW Sec. 36 3N 9E	McClosky	3175′	40	GL. 454′
Ring and Kinsell	T. L. Campbell #1	330′S 330′W NEc SE Sec. 20 3N 10E	McClosky	3132′	18	GL. 418′
W. H. Kinsell	Gallagher #1	330′S 330′E NWc SW Sec. 21 3N 10E	McClosky	3156′	25	GL. 418′
W. H. Kinsell	Gallagher #2	990′S 330′E NWc SW Sec. 21 3N 10E	McClosky	3165′	56	GL. 420′
W. H. Kinsell	Steward #1	330′S 330′E NWc Sec. 28 3N 10E	McClosky	3193′	23	GL. 423′
W. H. Kinsell	Steward #2	330′S 330′W NEc NW NW Sec. 28 3N 10E	McClosky	3188′	15	GL. 446′
Herman Brinkley	M. J. Nix #1	330′N 660′W SEc NW NW Sec. 32 3N 10E	Rosiclare	3076′	14	GL. 423′
Southern Illinois Oil Producers, Inc	Glathart #1	330′S 330′W NEc NW Sec. 13 4N 9E	Aux Vases	3020′	8	GL. 536′
Southern Illinois Oil Producers, Inc	Buerster #2-A	330′N 330′W SEc NE SW Sec. 14 4N 9E	Cypress	2680′	12	GL. 570′
The Pure Oil Company	M. Jorgenson A-#4	660′N 330′E SWc SE NW Sec. 23 4N 9E	Cypress	2640′	10	DF. 533′
McDowell and Murvin	V. Brashear #3	330′S 330′E NWc SW NW Sec. 24 4N 9E	Cypress	2947′	7	GL. 500′
The Pure Oil Company	Howard Cazel B #11	353′N 400′E SWc NW SW Sec. 25 4N 9E	Cypress	2596′	50	GL. 478′
Southern Illinois Oil Producers, Inc	Schwartz #1	385′S 385′E NWc SW SE Sec. 25 4N 9E	Cypress	2585′	29	GL. 479′
The Pure Oil Company	Frank L. Wakefield-A #26	330′S 660′E NEc SW NW Sec. 26 4N 9E	Cypress	2612′	24	GL. 495′
Shamrock Drilling Co., Inc	H. Boatman #1	990′N 330′E SWc Sec. 18 4N 10E	Cypress	2565′	24	GL. 518′
Berlin C. Runyon	C. P. Porter Est. #A-3	330′N 330′W SEc NE Sec. 20 4N 10E	McClosky	3017′	150	GL. 472′
D. T. Drilling Company	O. B. Voight #B-2	330′S 330′E NWc SW Sec. 21 4N 10E	McClosky	3007′	40	GL. 458′
St. Clair County						
Edward C. Rust, Trustee	Seibert #1	330′S 330′E NWc SE Sec. 27 3S 7W	Cypress	247′	--------	GL. 421′
Edward C. Rust, Trustee	Weiss #1	330′N 330′W SEc NW NE Sec. 33 3S 7W	Cypress	253′	Gas	GL. 423′
Saline County						
Victor R. Gallagher	Wiseman Comm. #1	330′N 330′W SEc NW Sec. 11 8S 6E	Waltersburg	2357′	--------	DF. 515′
Bufay Oil Company	Lee Stricklin #1	330′S 330′E NWc SE SW Sec. 22 8S 6E	Aux Vases	2975′	90	DF. 380′
Poc Oil Corp	Freida Gates etal #3	430′N 330′E SWc Sec. 25 8S 6E	Waltersburg	2150′	3	GL. 395′
Poc Oil Corp	Freida Gates #5	530′N 330′E SWc Sec. 25 8S 6E	Aux Vases	2870′	90	GL 392.15′
Bufay Oil Co	Sprich-Lorch #2	330′S 330′W NEc NW Sec. 35 8S 6E	Waltersburg	2120′	120	DF. 371′
N. V. Duncan Drlg. Co	John Molinarolo Jr #1	330′S 330′W NEc SW NW Sec. 35 8S 6E	Walterburg	2142′	46	DF. 376′
Poc Oil Corporation	Frieda Gates #6	350′S 330′W NEc Sec. 35 8S 6E	Waltersburg	2133′	2	GL. 387′
Russell Cobb, Jr	Sahara Coal Company #1	400′S 380′E NWc NE SW Sec. 36 8S 6E	Cypress	2872′	15	DF. 370′
Poc Oil Corp	A. D. Thomas #3	330′S 330′E NWc NE NW Sec. 36 8S 6E	Hardinsburg	2880′	50	GL. 393′
C. E. Brehm Drlg. & Prod	Claypool #1	330′S 330′E NWc SW SW Sec. 3 8S 7E	Hardinsburg	2927′	50	GL. 383′
Louis Kapp	Hereford #1	330′N 330′W SEc NW SW Sec. 3 8S 7E	Hardinsburg	2958′	75	GL. 385′
Ray Bianucci	Lloyd Barton #1	580′S 515′E NWc NE SW Sec. 19 8S 7E	Waltersburg	2227′	4	GL. 399′
C. E. Brehm Drlg. & Prod	Bramlet Heirs #1	330′N 330′E SWc NE SE Sec. 4 8S 7E	Aux Vases	3000′	20	GL. 397′
C. E. Brehm Drlg. & Prod	Butler #2	330′N 330′W SEc Sec. 4 8S 7E	Hardinsburg	2928′	Gas	DF. 392′
C. E. Brehm Drlg. & Prod	Butler Comm. #1	330′S 330′E NWc SE SE Sec. 4 8S 7E	Hardinsburg	2949′	60	GL. 397′
C. E. Brehm Drlg. & Prod	Neel #1	330′N 330′W SEc NW SE Sec. 4 8S 7E	Aux Vases	2955′	10	DF. 400′
C. E. Brehm Drlg. & Prod	Neel etal #1	330′S 330′W NEc SW SE Sec. 4 8S 7E	Aux Vases	2935′	10	DF. 400′
C. E. Brehm Drlg. & Prod	Bramlet etal #2	330′S 330′E NWc NE NE Sec. 9 8S 7E	Benoist Hardinsburg	2945′	30	DF. 402′
Louis Kapp	Fowler Unit #2	380′S 660′E NWc NE SW Sec. 9 8S 7E	Tar Springs	2367′	40	GL. 395′
J. Curtis Starr	D. F. Vangampeeaere #1	330′S 330′W NEc NW Sec. 11 8S 7E	Waltersburg	2218′	7	GL. 470′
B. L. Rucker	L. F. Watson #1-A	330′S 330′W NEc SE NE Sec. 18 8S 7E	Palestine	2428′	25	DF. 430′

PRODUCING WELLS (Completed in 1962)—Continued

Name of operator	Name of well and number	Location	Formation	Total depth	Est. IP daily (nnls)	Elev.
SANGAMON COUNTY						
Fred A. Prill	Walker #2	330′N 330′E SWc Sec. 6 14N 3W	Silurian	1710′	17	GL. 587′
Atkins and Hale	Simpson-Walters Comm #1	330′S 330′E NWc SW SW Sec. 1 14N 4W	Silurian	1778′	140	GL. 586′
Atkins and Hale	Leslie Simpson #2	330′S 660′E NWc SW Sec. 1 14N 4W	Silurian	1745′	80	
Atkins and Hale	Leslie Simpson #3	330′N 330′E SWc NW SW Sec. 1 14N 4W	Silurian	1765′	280	GL. 585′
Atkins and Hale	Nave-Walters Comm. #1	330′S 330′W NEc SE SE Sec. 2 14N 4W	Silurian	1750′	62	GL. 589′
Homeier and Weber Dev., Co.	Kunz #2	330′S 330′W NEc SE NE SE Sec. 2 14N 4W	Silurian	1701′	52	GL. 596′
B. and D. Development Corp.	Durbin #2	330′N 330′W SEc NW SE Sec. 8 14N 4W	Silurian	1755′	1	GL. 594′
B. and D. Development Corp.	Maher Community #1	350′N 330′W SEc SW NE Sec. 8 14N 4W	Silurian	1747′	3	GL. 591′
Dwight Beckham	Langley #2	330′N 660′W SEc NE SW Sec. 3 15N 3W	Silurian	1755′	35	GL. 591′
Dwight Beckham	Morris #8	330′N 330′W SEc NW Fract. NE Fract. Sec. 3 15N 3W	Silurian	1755′	75	GL. 587′
W. M. Runyon	Fling #1	330′S 330′E NWc SW NE Sec. 20 15N 3W	Hardin	1713′	3	DF. 550′
Dwight Beckham	Fred Davey Comm. #1	330′N 330′E SWc NE Sec. 29 15N 3W	Silurian	1749′	60	GL. 593′
Dwight Beckham	Fred Davey #2	330′N 330′W SEc SW NE Sec. 29 15N 3W	Silurian	1748′	28	GL. 583′
James H. Donnewald	Pichett #1	330′S 330′E NWc SE Sec. 29 15N 3W	Silurian	1773′	25	GL. 589′
James Donnewald	Ross #2	330′S 330′W NEc SE SW Sec. 29 15N 3W	Silurian	1736′	85	GL. 583′
James H. Donnewald	Bell #1	330′N 330′W SEc NE NW Sec. 32 15N 3W	Silurian	1765′	95	
James H. Donnewald	Bell #4	330′S 330′E NWc NE NW Sec. 32 15N 3W	Silurian	1776′	45	GL. 593′
James Donnewald	Bell #5	330′S 330′E NWc NE Sec. 32 15N 3W	Silurian	1749′	70	GL. 589′
James H. Donnewald	Grieme #1	330′N 330′E SWc SE NE Sec. 32 15N 3W	Silurian	1788′	88	GL. 590′
M. M. and S. Oil Company	L. S. McCosh #1	330′S 330′E NWc NE SE Sec. 32 15N 3W	Silurian	1774′	65	KB. 595′
James F. Waters	Waters #2	330′N 330′E SWc NW SE Sec. 32 15N 3W	Devonian	1784′	6	
Richard Wolf	Chard #2	330′S 330′E NWc SE Sec. 21 15N 4W	Silurian	1630′	28	GL. 579′
Wolf and Raneletta	Pyle #1	660′S 330′W NEc SW Sec. 21 15N 4W	Silurian	1624′	10	GL. 578′
Atkins and Hale	Brooks #1	330′S 330′E NWc SE Sec. 32 16N 3W	Silurian	1768′	226	GL. 588′
Perry Fulk	C. B. Brooks #2	330′S 330′E NWc SW SE NW Sec. 32 16N 3W	Silurian	1713′	114	GL. 573′
Perry Fulk	Johnson #1	330′N 330′E SWc NE Sec. 32 16N 3W	Silurian	1762′	226	GL. 596′
SHELBY COUNTY						
M. H. Richardson	Miller #4	330′N 330′E SWc SE NW Sec. 22 10N 4E	Benoist	1790′	30	GL. 622′
Nat'l Assoc. Petroleum Co.	Edwin C. Grove #1	390′S 350′W NEc NW NW Sec. 33 10N 4E	Benoist	1867′	8	GL. 579′
Ray Brown	Rincker #2	330′N 330′W SEc SW SE Sec. 22 10N 5E	Aux Vases	2019′	30	GL. 642′
Doran Oil Properties	Chaffee #6	330′N 330′E SWc SE NE Sec. 27 10N 5E	Aux Vases	1964′	25	GL. 644′
Nat'l Assoc. Petroleum Co.	Lee Heckert #1	330′N 330′W SEc NW NE Sec. 22 11N 4E	Aux Vases	1980′	10	GL. 664′
John P. Potsch	Morrow "A" #1	330′N 330′E SWc SE SW Sec. 21 12N 2E	Benoist	1544′	10	GL. 667′

WABASH COUNTY						
Illinois Oil Co.	J. E. Litherland #O-1	990′N 990′E SWc NW SE Sec. 4 1N 12W	Biehl	1640′	40	GL. 475′
Morris P. Youngblood	Litherland-Smith #10	660′N 660′W SEc SW Sec. 5 1N 12W	Bethel	1580′	2	----------
Morris P. Youngblood	Litherland-Smith #11	330′N 430′W SEc SW SW Sec. 5 1N 12W	Biehl	1537′	100	GL. 474′
Charles E. Carr	Lee Shaffer #3	430′S 330′E NWc SE SE Sec. 8 1N 12W	Biehl	1574′	--------	GL. 462′
L. & M. Oil Company	Litherland #9	450′S 330′W NEc NW NW Sec. 8 1N 12W	Biehl	1558′	75	----------
R. S. Young, Trustee	Otis Buchanan etal #1	330′S 330′E NWc NE SW Sec. 10 1N 12W	McClosky	2346′	4	GL. 477′
Dale F. Brinkley	Urban Kepley #1	44′N 693′E SWc Sec. 12 1N 12W	Benoist	1462′	20	GL. 453′
Centralia Petroleum Company	Biehl #1-C	330′N 330′W SEc SW Sec. 15 1N 12W	Cypress	2065′	70	DF. 443′
J. P. Gaines	Bates #1	330′S 330′W NEc SW Sec. 15 1N 12W	Cypress	2060′	50	GL. 460′
J. P. Gaines	M. Buchanan #1	330′W SEc SW NW Sec. 15 1N 12W	Cypress	2074′	10	GL. 473′
J. P. Gaines	Henderson #1	330′S 330′E NWc NE SW Sec. 15 1N 12W	Cypress	2083′	65	GL. 480′
Don H. Baldwin, Inc	M. R. Mullinax etal #1	330′N 330′E SWc NE NE Sec. 16 1N 12W	McClosky	2335′	50	----------
James P. Gaines	Doane #1	330′N 990′W SEc NE Sec. 16 1N 12W	Biehl	1500′	25	----------
J. P. Gaines	Stevens Heirs #1	330′S 330′W NEc NW SE Sec. 16 1N 12W	Benoist	2240′	105	GL. 447′
Junior Wolfe	Gentry Adams #O-2	330′S 330′W NEc Sec. 17 1N 12W	Biehl	1556′	81	GL. 458′
D. T. Drilling Co	Risley #1	330′S 330′E NWc SW SW Sec. 29 1N 12W	Biehl	2042′	20	GL. 422′
Bauer Brothers	Charles Crow #4	830′N 330′W SEc SW Sec. 32 1N 12W	Cypress	2364′	15	GL. 418′
Frederick Heldt	Donald Price etal #1-A	330′S 230′W NEc SW Sec. 12 1N 13W	Biehl	1678′	40	GL. 469′
Delbert H. Runyon	R. L. Hershey #1	330′S 1185′W NEc NW Sec. 35 2N 12W	Tar Springs	1795′	9	GL. 449′
Delbert H. Runyon	R. L. Hershey #2	990′S 1080′W NEc NW Sec. 35 2N 12W	Biehl	1459′	51	GL. 470′
Dale F. Brinkley	Trimble Heirs #3	1132′N 1039′E SWc Sec. 36 2N 12W	Benoist	1394′	2	GL. 426′
D. J. Houchins	Fred Sparks #4	330′S 500′E NWc SE SE Sec. 36 2N 12W	Biehl	1384′	20	GL. 415′
Sands Oil Corp	C. L. Miller etal Comm. #1	560′S 1950′E NWc NE Sec. 8 1S 12W	Cypress	2027′	14	DF. 396′
Charles E. Skiles	Eugene Trapp etal #4	145′S 1110′E NWc SW Sec. 8 1S 12W	Cypress	2050′	8	GL. 444′
Richard W. Beeson	Jake Zimmerman #1	725′N 1500′E SWc NE Sec. 9 1S 12W	Cypress	2168′	160	GL. 392′
F. M. Minor Drilling Co	Walker #1	660′S 990′E NWc SE Sec. 23 1S 13W	Cypress	2301′	3	DF. 493′
L. O. Emge & T. O. Higgins	Everett Alka #1	330′N 330′E SWc NW SE Sec. 34 1S 13W	Waltersburg	1965′	18	GL. 408′
Nat'l Assoc. Petro. Co	Coale-Epler Unit #1	330′S 990′W NEc SW Sec. 6 2S 13W	Waltersburg	2114′	168	GL. 411′
Nat'l Assoc. Petro. Co	Coale-Epler Unit #2	330′S 1650′W NEc SW Sec. 6 2S 13W	Waltersburg	2121′	47	GL. 411′
Nat'l Assoc. Petro. Co	Coale-Epler Unit #3	990′S 1650′W NEc SW Sec. 6 2S 13W	Waltersburg	2173′	6	GL. 421′
Nat'l Assoc. Petro. Co	Frese-Epler Unit #1	330′N 330′W SEc NW Sec. 6 2S 13W	Waltersburg	2880′	193	GL. 412′
Nat'l Assoc. Petro. Co	Frese-Epler Unit #2	330′N 990′W SEc NW Sec. 6 2S 13W	Waltersburg	2641′	155	GL. 411′
Nat'l Assoc. Petro. Co	Frese-Epler Unit #3	990′N 330′W SEc NW Sec. 6 2S 13W	Waltersburg	2141′	37	GL. 414′
Continental Oil Company	A. E. Schultz "A" #17	2360′S 330′W NEc Sec. 8 2S 13W	Benoist	2649′	72	GL. 421′
Continental Oil Company	Jerry Williams #8	330′N 330′E SWc NW SW SE Sec. 9 2S 13W	Cypress	2814′	42	GL. 435′
T. W. George	Bucholtz #1	1270′S 1050′E NWc NE Sec. 9 2S 13W	Cypress	2580′	100	GL. 415′
Continental Oil Company	J. W. Legier #6	990′N 1650′W SEc Sec. 17 2S 13W	Benoist	2638′	30	GL. 406′
Tidewater Oil Company	J. W. Legier #7	330′N 330′W SEc SW NE Sec. 17 2S 13W	Bethel	2605′	10.6	DF. 410′
Tidewater Oil Company	J. W. Legier #9	330′N 330′E SWc NE Sec. 17 2S 13W	Bethel	2605′	51	GL. 410′
Continental Oil Company	Albert Gray #8	2310′N 990′W SEc Sec. 19 2S 13W	Biehl	2560′	14	GL. 410′
Kelley, Conrad & Kay	Epler-Federal Land Bank #6-B	330′N 1650′E SWc NW SW Sec. 32 2S 13W	Bethel	2870′	107	----------
Nat'l Assoc. Petro. Co	Elizabeth Frese Trust #1	330′S 330′W NEc NW Sec. 12 2S 14W	Cypress	2961′	20	GL. 401′
Nat'l Assoc. Petro. Co	Elizabeth Fese Trust "B" #2	330′N 330′E SWc NE NW Sec. 12 2S 14W	Penn	2858′	15	GL. 401′
Tri-Par Oil Company	Gerald Parmenter #1	2115′S 3450′W NEc NW Sec. 7 3S 13W	Paint Creek	2879′	10	GL. 381′

PRODUCING WELLS (Completed in 1962)—Continued

Name of operator	Name of well and number	Location	Formation	Total depth	Est. IP daily (bbls)	Elev.
WASHINGTON COUNTY						
Thelma Bailey	George Thompson #2	330′N 330′E SWc SE Sec. 35 1S 1W	Cypress	1532′	75	GL. 530′
Thelma Bailey	George Thompson #3	330′N 330′W SEc SW SE Sec. 35 1S 1W	Cypress	1650′	80	GL. 539′
N. A. Baldridge	Rahn #1	330′N 330′E SWc NE SE Sec. 35 1S 1W	Cypress	1581′	10	GL. 543′
N. A. Baldridge	Otto Rahn #2	990′N 330′E SWc NE SE Sec. 35 1S 1W	Cypress	1580′	20	GL. 544′
N. A. Baldridge	Otto Rahn Comm. #1	330′S 330′E NWc SE SE Sec. 35 1S 1W	Cypress	1584′	5	GL. 540′
Thompson, Evans, and Bailey Oil Prod.	George Thompson #5	990′N 330′W SEc SW SE Sec. 35 1S 1W	Cypress	1558′	100	GL. 542′
Thompson, Evans, and Bailey Oil Prod.	George Thompson #7	330′S 330′W NEc NW SE Sec. 35 1S 1W	Cypress	1578′	25	GL. 553′
C. R. Winn	Flora Schmidt #1	330′N 330′W SEc NE SW Sec. 35 1S 1W	Cypress	1523′	4	GL. 539′
Nick Babare, Jr.	Martoccio Babare #1	1524′N 330′E SWc NE Sec. 2 2S 1W	Cypress	1510′	98	GL. 535′
Nick Babare	Martoccio Babare #2	330′S 330′E NWc NE Sec. Frac. 2 2S 1W	Cypress	1501′	150	GL. 535′
Nick Babare	Martoccio Babare #3	330′S 990′E NWc SE Sec. 2 2S 1W	Cypress	1497′	30	GL. 536′
Nick Babare	Martoccio Babare #4	1544′N 970′E SWc NE Sec. 2 2S 1W	Cypress	1672′	40	GL. 534′
Thelma Bailey	George Thompson #1	330′S 330′W NEc NW Sec. 2 2S 1W	Cypress	1612′	200	GL. 537′
Charles T. Evans	McDonald-Richardson Unit #1	330′N 900′E SWc NW Sec. 2 2S 1W	Cypress	1558′	100	GL. 540′
Charles T. Evans	McDonald-Richardson Unit #2	330′S 330′W NEc SW NW Sec. 2 2S 1W	Cypress	1910′	60	GL. 537′
Charles T. Evans	Edwards Heirs #1	330′S 330′W NEc NW NW Sec. 2 2S 1W	Cypress	1561′	75	GL. 539′
Charles T. Evans	Cecil Newcomb Etal #2	330′S 330′W NEc SE NW NW Sec. 2 2S 1W	Cypress	1531′	50	GL. 532′
Charles T. Evans	Vernon Richardson #4	330′S 330′E NWc SW NE NW Sec. 2 2S 1W	Cypress	1533′	125	GL. 534′
Charles T. Evans	Vernon Richardson #5	330′S 330′W NEc SE NE NW Sec. 2 2S 1W	Cypress	1522′	75	GL. 512′
Max Schwartz	Cantrell #1	370′S 330′E NWc SW NE Sec. 2 2S 1W	Cypress	1504′	70	GL. 509′
Max Schwartz	Cantrell #2	330′N 330′E SWc NE Sec. 2 2S 1W	Cypress	1534′	35	GL. 532′
Max Schwartz	Cantrell #3	330′S 330′W NEc SW NE Sec. 2 2S 1W	Cypress	1541′	12	GL. 525′
Canter Drilling Company	Edwards Unit #1	520′N 600′W SEc Sec. 3 2S 1W	Cypress	1530′	50	GL. 542′
Leo Dare	Hake Comm. #1	220′S 138′W NEc SE Sec. 3 2S 1W	Cypress	1518′	4	GL. 546.5′
Charles T. Evans	Schmidt Etal #1	725′S 170′W NEc SE Sec. 3 2S 1W	Cypress	1551′	100	GL. 543′
Lomelino Oil Company	Clemens #1	761′S 500′W NEc SE Sec. 3 2S 1W	Cypress	1559′	4	GL. 546′
Eddie M. Self	Kohlmeyer-Skibinski #1	30′N 1035.4′W SEc Sec. 3 2S 1W	Cypress	1570′	7	GL. 542′
Philip A. Castellano	Skibinski Comm. #1	330′S 330′W NEc SE Sec. 10 2S 1W	Cypress	1510′	5	GL. 553′
Philip A. Castellano	Stonecipher #1	204′N 520′W SEc NE Sec. 10 2S 1W	Cypress	1560′	120	GL. 555′
Eddie M. Self	Skibinski Comm. #1	30′S 728′W NEc Sec. 10 2S 1W	Cypress	1498′	25	GL. 542′
Eddie M. Self	Orville Skibinski #1	165′S 264′W NEc Sec. 10 2S 1W	Cypress	1501′	150	GL. 541′
Doyle Smith	Walker-Emerick #1	537′S 632′W NEc Sec. 10 2S 1W	Cypress	1538′	50	GL. 544′
Doyle Smith	Walker-Emrick #2	444′S 172′W NEc Sec. 10 2S 1W	Cypress	1537′	50	GL. 539′
Albert Weiss	Mary Kane #1	630′S 150′W NEc NW NE Sec. 10 2S 1W	Cypress	1874′	14	GL. 552′
Centralia Petroleum Co.	Koelling #1	330′N 330′W SEc NW SW Sec. 11 2S 1W	Cypress	1542′	112	GL. 558′
Nat'l Assoc. Petroleum Co.	Bernreuter-Oberhofer Comm. #1	660′N 330′E SWc NE SE Sec. 19 2S 1W	Devonian	3151′	25	GL. 560′
Nat'l Assoc. Petroleum Co.	Edward Bernreuter #1	330′N 330′W SEc NE Sec. 19 2S 1W	Devonian	3160′	12	GL. 561′
Nat'l Assoc. Petroleum Co.	Norma R. Jack Etal Comm. #1	660′N 330′W SEc Sec. 19 2S 1W	Devonian	3255′	35	GL. 544′
Nat'l Assoc. Petroleum Co.	William Lupa #1	330′N 330′W SEc NE SW Sec. 19 2S 1W	Devonian	3150′	25	GL. 553′
Centralia Petroleum Co.	Charles Daglow #1	330′N 330′E SWc NE SW Sec. 11 2S 1W	Cypress	1538′	--------	DF. 566′

Harry Mabry	O. D. Peck #2	660'S 990'E NWc NE Sec. 20 3S 1W	Cypress	1276'	12	GL. 478'
N. A. Baldridge	D. Polozynski Comm. #1	815'N 680'E SWc SE NW Sec. 33 3S 1W	Benoist	1340'	25	GL. 524'
N. A. Baldridge	Rebecca #1	81'S 1422'E NWc SE NW Sec. 33 3S 1W	Benoist	1337'	8	GL. 514'
N. A. Baldridge	Schwind Comm. #3	990'N 330'E SWc NE NW Sec. 33 3S 1W	Benoist	1339'	8	GL. 522'
Corkwin Corporation	Zelma Jones #1	330'S 330'E NWc NE Sec. 35 3S 3W	Benoist	1284'	8	GL. 510'
WAYNE COUNTY						
Charles E. Booth	Burgess #1	330'N 330'E SWc NE SW Sec. 13 1N 5E	Aux Vases	3006'	70	GL. 497'
N. V. Duncan	Frank Shelton #1	330'N 330'W SEc SW NW Sec. 29 1N 4E	Aux Vases	2930'	81	GL. 477'
J. W. Steele Oil Co., Inc	Simpson #1-A	330'S 330'E NWc NW NE Sec. 10 1N 6E	Rosiclare	3305'	31	GL. 500'
The Pure Oil Company	Al Riggs A #4	233'N 233'W SEc SW Sec. 2 1N 7E	Aux Vases	2995'	232	GL. 437'
The Pure Oil Company	Al Riggs A #5	372'S 52'E NWc SE SW Sec. 2 1N 7E	Aux Vases	3005'	160	DF. 448'
Kirby Petro. Co	Barth-Pomeroy "A" #2	380'N 330'E SWc NW SE Sec. 9 1N 7E	McClosky	3827'	8	GL. 459'
O'Bar Oil Producers, Inc	C. H. Billington #1	330'S 990'W NEc SE SE Sec. 27 1N 7E	McClosky	3840'	70	GL. 443'
Shulman Brothers	Reed Comm. #2	330'S 330'W NEc NW SW Sec. 27 1N 7E	McClosky	3165'	25	GL. 454'
Southern Illinois Oil Prod., Inc	Barrett-Mullinax #2	330'N 330'W SEc NE SE Sec. 27 1N 7E	McClosky	3052'	12	GL. 438'
Floyd E. Thompson	William Obrecht #1	330'S 330'E NWc Sec. 3 1N 8E	Aux Vases	3113'	76	GL. 356'
Floyd E. Thompson	William Obrecht #2	330'N 330'E SWc NW NW Sec. 3 1N 8E	Aux Vases	3108'	31	GL. 350'
The Nation Oil Company	Van Fossan-Brown Comm. #1	660'N 565'E SWc SE SW Sec. 14 1N 8E	Dutch Creek	4973'	20	DF. 430'
Southern Illinois Oil Prod., Inc	W. Shelton #2	330'N 330'W SEc Sec. 22 1N 8E	McClosky	3076'	6	GL. 395'
Southern Illinois Oil Prod., Inc	W. Shelton #1	330'S 330'W NEc Sec. 27 1N 8E	Aux Vases	3095'	4	GL. 405'
Thomas E. Hendricks	Madding #1	330'N 330'E SWc SE SE Sec. 29 1N 9E	McClosky	3428'	14	DF. 464'
Dominick DiPrinzio	Bunting #1	330'S 330'E NWc NE NE Sec. 32 1N 9E	O'Hara	3318'	230	GL. 450'
Kelly, Conrad & Kay	Miller #4-A	330'N 330'E SWc NW SE Sec. 22 2N 7E	Aux Vases	3008'	70	GL. 420'
Kelly, Conrad & Kay	Trotter #1	330'N 330'W SEc NE SW Sec. 22 2N 7E	Aux Vases	3025'	70	GL. 422'
Alco Oil & Gas Corp	Carmichael #1	330'N 330'E SWc NW SW Sec. 25 2N 9E	McClosky	3275'	70	GL. 393'
Robinson Production, Inc	Buckles #1	330'S 330'W NEc SE Sec. 25 2N 9E	Rosiclare	3229'	298	GL. 407'
Robinson Production, Inc	Hoeszle Community #1	330'N 330'E SWc SE NE Sec. 25 2N 9E	Rosiclare	3228'	90	GL. 401'
Joe A. Dull	Gene Sledge #2	330'N 330'E SWc SE SW Sec. 26 1S 5E	McClosky	3550'	50	GL. 410'
Texaco, Inc	R. M. Shaw #1	665'S 342'E NWc NE Sec. 33 1S 6E	Aux Vases	3310'	2½	--------
Dusan Tomich	F. McDanniels #1-A	330'N 330'E SWc NE NW Sec. 15 1S 7E	Aux Vases	3253'	50	GL. 455'
Dusan Tomich	Frank McDanniel #1	330'S 330'E NWc SE NW Sec. 15 1S 7E	Aux Vases	3248'	28	454'
Kingwood Oil Company	Ida Butler #1	330'S 330'W NEc SW NW Sec. 2 2S 6E	St. Louis	3374'	2	DF. 400'
T. G. Jenkins	Max Cornick #1	330'S 330'W NEc SW Sec. 4 2S 7E	Salem	4002'	35	GL. 338'
Doyle Smith	Mary Wright #1	330'N 330'W SEc Sec. 12 2S 9E	O'Hara	3350'	20	--------
Robinson Production, Inc	W. Schofield #1	330'N 330'W SEc NE Sec. 20 2S 9E	McClosky	3427'	2	GL. 381'
Absher Oil Company	W. O. Clark #1	330'S 330'W NEc SE NW Sec. 21 2S 9E	McClosky	3425'	86	GL. 379'
Robinson Production, Inc	Myrle Baker #1	330'N 330'E SWc NW Sec. 21 2S 9E	McClosky	5412'	149	GL. 379'
Robinson Production, Inc	Myrle Baker #2	330'S 330'W NEc SW NW Sec. 21 2S 9E	McClosky	3419'	125	GL. 380'
Cities Service Petro. Co	Perry #5	330'S 380'E NWc SE SW Sec. 28 2S 9E	Dutch Creek	5380'	230	GL. 386'
R. C. Davoust Co., Inc	Heidinger-Teachers' Pension Comm. Tract #1	330'N 330'E SWc NW Sec. 28 2S 9E	Dutch Creek	5375'	60	GL. 388'
T. G. Jenkins	T. G. Jenkins Fee #17	660'N 390'E SWc NE SW Sec. 28 2S 9E	Dutch Creek	5353'	190	GL. 384'
Ashland Oil & Ref. Co	Perlie R. Hill #4	660'S 330'W NEc SW SE Sec. 29 2S 9E	Dutch Creek	5392'	222	GL. 384'
T. G. Jenkins	T. G. Jenkins Fee #18	330'N 330'W SEc NE SW Sec. 29 2S 9E	Dutch Creek	5455'	45	GL. 385'
Cities Service Petro. Co	Baught #10	545'S 2230'E NWc Sec. 33 2S 9E	Dutch Creek	5470'	35	GL. 376'
Robinson Production, Inc	Hallam #1	510'S 660'W NEc SW Sec. 8 3S 9E	Warsaw	4152'	15	GL. 401'

PRODUCING WELLS (Completed in 1962)—Continued

Name of operator	Name of well and number	Location	Formation	Total depth	Est. IP daily (bbls)	Elev.
WHITE COUNTY						
Richard C. Davoust	Vaupel #3	660′N 330′W SEc Sec. 21 3S 9E	Aux Vases	3261′	12	GL. 388′
R. A. Harris	Clarence Seifried #B-5	330′N 330′W SEc NE SW Sec. 30 3S 11E	Benoist	3092′	65	GL. 396′
Elmer M. Novak	H. J. Schmidt #1-A	905′S 330′E NWc Fract. SE Sec. 30 3S 11E	Bethel	2850′	56	GL. 394′
Max Reese	Walter Woodham #1	330′N 330′E SWc NW Sec. 20 3S 14W	O'Hara	3049′	8	GL. 400′
R. A. Harris	Frank Rawlinson #6	405′N 330′W SEc SW NW Sec. 29 3S 14W	Benoist	3064′	164	GL. 403′
R. A. Harris	Frank Rawlinson #8	330′S 330′E NWc SW NW Sec. 29 3S 14W	Benoist	3056′	28	GL. 400′
The British-American Oil Prod. Co	F. Metcalf "A" #1	330′N 330′E SWc SE NE Sec. 31 3S 14W	Biehl	3107′	34	GL. 402′
R. & S. Petrol Corp	Murphy #1	330′N 330′E SWc SE Sec. 1 4S 9E	Rosiclare	3345′	255	GL. 433′
Slagter Prod. Corp	Phillip Schalk #1	330′N 330′E SWc NW NW SW Sec. 16 4S 10E	O'Hara	3190′	102	GL. 381′
Slagter Prod. Corp	Phillip Schalk #2	330′S 330′E NWc SW NW Sec. 16 4S 10E	O'Hara	3203′	39	GL. 380′
E. F. Moran, Inc	I. & G. Comm. #1	330′S 330′W NEc SW SE Sec. 17 4S 10E	McClosky	3232′	11	GL. 363′
Slagter Prod. Corp	Gertrude Fobar "B" #1	330′S 330′W NEc SE SE NE Sec. 17 4S 10E	O'Hara	3202′	126	DF. 383′
Consolidated Oil & Gas, Inc	Barbre-Williams Comm. "A" 1A	330′S 402′E NWc NE SW Sec. 18 4S 10E	O'Hara	3254′	3	GL. 377′
Dee Drilling Co	Bond-Henderson Comm. #2	330′S 330′W NEc SE NE Sec. 20 4S 10E	Cypress	3210′	153	GL. 395′
Slagter Prod. Corp	Wilbur Land #1	330′N 330′E SWc SE NE Sec. 20 4S 10E	O'Hara	3172′	25	GL. 405′
Slagter Prod. Corp	Wilbur Land #2	330′S 330′W NEc SE SE NE Sec. 20 4S 10E	Cypress	2967′	106	GL. 424′
Slagter Prod. Corp	Barbre-Land-Renshaw Comm. #1	355′N 355′W SEc SW NW Sec. 21 4S 10E	Cypress	3207′	216	GL. 415′
Slagter Prod. Corp	Barbre-Land-Renshaw Comm. #2	330′S 330′E NWc SW SW NW Sec. 21 4S 10E	Cypress	3207′	170	GL. 434′
Slagter Prod. Corp	Barbre-Land-Renshaw Comm. #3-A	375′N 362.3′W SEc NE SW NW Sec. 21 4S 10E	Rosiclare	3177′	62	GL. 410′
Slagter Prod. Corp	Barbre-Land-Renshaw Comm. #4	330′N 330′E SWc NW SW NW Sec. 21 4S 10E	Cypress	3184′	95	DF. 397′
Slagter Prod. Corp	Barbre-Stokes Comm. #1	330′N 330′W SEc NW NW Sec. 21 4S 10E	Rosiclare	3169′	65	DF. 389′
Slagter Prod. Corp	Barbre-Stokes Comm. #2	330′N 330′E SWc NW NW Sec. 21 4S 10E	Cypress	2876′	57	GL. 383′
Slagter Prod. Corp	Renshaw #1	330′N 330′E SWc NW SE NW Sec. 21 4S 10E	Cypress	3180′	78	GL. 385′
Slagter Prod. Corp	C. M. Stokes #1	330′N 330′E SWc NE NW Sec. 21 4S 10E	Cypress	3142′	12	DF. 366′
Victor R. Gallagher	Kuykendall Comm. #2	330′N 330′W SEc SW NE Sec. 25 4S 10E	Penn	2341′	10	GL. 415′
Victor R. Gallagher	Kuykendall #3	330′S 330′W NEc SE NE Sec. 25 4S 10E	Degonia	2000′	10	DF. 424′
Victor R. Gallagher	Kuykendall #5	330′S 330′E NWc SE NE Sec. 25 4S 10E	Penn	2348′	10	GL. 420′
Victor R. Gallagher	Kuykendall #6	330′N 330′E SWc NE NE Sec. 25 4S 10E	Degonia	2022′	1	GL. 422′
Phillips Petro. Co	Phillipston Unit #5	330′N 330′E SWc NE SW Sec. 30 4S 11E	Penn	2734′	14	GL. 428′
W. C. McBride, Inc	Indiana State #1	403′N 100′W SEc SW NE NW Sec. 4 4S 14W	Cypress	2966′	100	GL. 383′
W. C. McBride, Inc	Indiana State #2	620′S 50′E NWc NE SE NW Sec. 4 4S 14W	Aux Vases	3020′	27	GL. 378′
Ind. Farm Bureau Coop	Ford #3	330′N 330′W SEc NW NW Sec. 22 4S 14W	Aux Vases	2855′	15	DF. 371′
The Superior Oil Company	E. R. Greathouse #10	330′S 330′W NEc SW SE Sec. 33 4S 14W	Aux Vases	2852′	45	GL. 383′
The Superior Oil Company	Sun-E. R. Greathouse #35	330′S 245′W NEc SW Sec. 33 4S 14W	Aux Vases	2848′	8	GL. 374′
Autum Oil Company	Ella Pyle #1	330′S 330′E NWc NE SW Sec. 13 5S 8E	O'Hara	3215′	3	GL. 398′
Thomas A. Mitchell Drlg. Co	Pyle #1	330′N 330′W SEc NE SE Sec. 13 5S 8E	Cypress	2860′	10	GL. 391′
Dee Drilling Company	Curtis South #1	330′N 330′W SEc NE Sec. 14 5S 8E	McClosky	3308′	30	GL. 396′
Rock Island Oil and Ref. Company, Inc.	Henry Stephens #1	330′S 330′E NWc SE SE Sec. 24 5S 8E	O'Hara	3303′	75	GL. 408′
Lee LaBrot	Murphy #2	330′S 330′W NEc SE SE Sec. 25 5S 8E	Cypress	2899′	3	GL. 434′
Lee LaBrot	Leland Murphy #1	330′N 330′W SEc NE SE Sec. 25 5S 8E	Cypress	3295′	10	GL. 443′

Thomas A. Mitchell Drilling Company	Ruth Simmons #1-A	330′N 380′E SWc NW Sec. 25 5S 8E	O'Hara	3201′	15	GL. 413.6′
T. M. Bane	Aaron E. Griffith #1	330′N 330′W SEc SW Sec. 16 5S 9E	Tar Springs	3211′	25	GL. 454′
T. M. Bane	Aaron E. Griffith #3	330′S 330′W NEc SE Sec. 16 5S 9E	Tar Springs	2555′	30	GL. 467′
Royalco, Inc	G. B. Renshaw #4	330′N 330′E SWc SE Sec. 1 5S 10E	Degonia	2317′		GL. 381′
Slagter Producing Corp	John L. Brown #2	330′S 330′W NEc NW SE Sec. 10 5S 10E	Aux Vases	2987′	26	GL. 376′
Slagter Producing Corp	Ulla Givens etal #1	330′N 330′E SWc NE NE Sec. 10 5S 10E	Tar Springs	3064′	14	DF. 376′
Slagter Producing Corp	Floyd Rudolph #2	330′N 330′W SEc SW NE Sec. 10 5S 10E	Aux Vases	3025′	75	GL. 375′
Permian Oil, Inc	Dan E. Brown #1	330′N 330′E SWc NE NW Sec. 11 5S 10E	Tar Springs	2365′	25	GL. 383′
Permian Oil, Inc	Givens #1	330′S 330′E NWc SW NW Sec. 11 5S 10E	Tar Springs	2350′	25	GL. 371′
Permian Oil, Inc	Givens #2	330′N 330′W SEc NW NW Sec. 11 5S 10E	Tar Springs	2358′	30	GL. 370′
Permian Oil, Inc	Givens #3	330′S 330′W NEc SW NW Sec. 11 5S 10E	Tar Springs	2362′	25	GL. 380′
Atlas Drilling Company	Rudolph #2	330′S 330′W NEc SW NW Sec. 22 5S 10E	Penn	1527′	2	GL. 392′
Estelle Price	Rice #2-A	330′N 330′E SWc Sec. 22 5S 10E	Penn	2070′	12	GL. 391′
Atlas Drilling Company	William Hanna "A" #1	330′N 330′E SWc NE Sec. 28 5S 10E	Penn	1530′	8	GL. 399′
Skiles Oil Corporation	E. A. Stophlet #3	330′S 330′E NWc SE Sec. 29 5S 10E	O'Hara	3107′	70	GL. 393′
Jackson Oil Corporation	Parker A. Cason etal #1	330′N 330′W SEc NW Fract. Scc. 30 5S 11E	Aux Vases	3115′	40	GL. 311.5′
The Superior Oil Company	H. C. Ford, etal #24	330′S 990′E NWc SW SW Sec. 4 5S 14W	Aux Vases	2881′	135	DF. 375′
The Superior Oil Company	H. C. Ford, etal #58	330′S 330′W NEc NW SW Sec. 4 5S 14W	Aux Vases	2888′	178	KB. 375′
Ashland Oil and Refining Co	Louis Borst #3	330′N 330′W SEc SW SE Sec. 19 5S 14W	Waltersburg	2371′	2	GL. 358′
Sinclair Oil and Gas Co., Operator	Storms Pool Unit Tract 11 Well #9	330′N 330′W SEc NW SW Sec. 12 6S 9E	Waltersburg	2277′	3	GL. 387′
E. F. Moran, Inc	Forrester "B" #3	330′N 330′E SWc NW Sec. 13 6S 9E	Aux Vases	3079′	42	GL. 396′
E. F. Moran, Inc	Prudential "A" #2	330′N 330′E SWc NW SW Sec. 13 6S 9E	Rosiclare	3060′	80	GL. 388′
Sinclair Oil and Gas Co	Kathrina Storms #1	380′N 330′W SEc NE Sec. 14 6S 9E	Aux Vases	3042′	24	GL. 386′
Nat'l Assoc. Petro. Co	Herman Kittinger #1	1060′N 330′W SEc SW SW Sec. 1 6S 10E	McClosky	3140′	37	GL. 365′
Hearold Petroleum Inc	Abshier #1	1058′S 990′W NEc SE NE Sec. 12 6S 10E	Tar Springs	2220′	14	GL. 443′
Hearold Petroleum Co., Inc	Abshier #2	330′S 330′E NWc SE NE Sec. 12 6S 10E	Tar Springs	2218′	25	GL. 369′
Nat'l Assoc. Petro. Co	Cicely Hubele #1	330′S 330′W NEc SE Sec. 12 6S 10E	Palestine	3268′	30	GL. 362′
Nat'l Assoc. Petro. Co	Cicely Hubele #3	330′N 330′E SWc NE SE Sec. 12 6S 10E	Palestine	2258′	124	GL. 361′
Nat'l Assoc. Petro. Co	Cicel Hubele #4	330′N 330′W SEc NE SE Sec. 12 6S 10E	Tar Springs	2260′	54	GL. 364′
Nat'l Assoc. Petro. Co	Herman Kittinger "B" #1	330′N 330′W SEc SW NE Sec. 12 6S 10E	Aux Vases	2966′	130	GL. 363′
Crescent Oil and Gas Corp	Reiling-Tuley Comm. "A" #2	990′N 990′W SEc Sec. 21 6S 10E	Tar Springs	2670′	42	GL. 371′
Crescent Oil and Gas Corp	W. L. and V. G. Miller #11	500′N 330′W SEc SW NE Sec. 28 6S 10E	Aux Vases	2975′	25	GL. 375′
Slagter Producing Corp	Robert Keck #1	330′N 330′E SWc NW SE NE Sec. 36 6S 10E	Cypress	2984′	21	GL. 368′
Slagter Producing Corp	Robert Keck #2	330′N 330′E SWc SE SW NE Sec. 36 6S 10E	Cypress	2577′	10	GL. 363′
Slagter Producing Corp	Robert Keck #4	330′N 330′E SWc SE NE Sec. 36 6S 10E	Degonia	2581′	25	DF. 369′
V. T. Drilling Company	Mary Stonier #2	330′N 330′W SEc NW Sec. 5 6S 11E	Tar Springs	3088′	25	DF. 365′
C. F. Rebstock	C. D. Hubele #2	330′S 330′E NWc SW Sec. 7 6S 11E	Tar Springs	2212′	14	GL. 368′
C. F. Rebstock	C. D. Hubele #3	330′N 330′E SWc NW SW Sec. 7 6S 11E	Tar Springs	2206′	3	GL. 361′
Socony Mobil Oil Co., Inc	G. A. Life #6	330′N 330′E SWc SE SW Sec. 1 7S 8E	Aux Vases	2970′	22	GL. 463′
P. E. Tipton, Trustee for Calvin Oil Company	Roy DeLap #1	330′N 330′E SWc NW NW Sec. 8 7S 8E	McClosky	3144′	15	GL. 413′
P. E. Tipton, Trustee for Calvin Oil Company	Roy DeLap #2	330′N 330′E SWc SE NW Sec. 8 7S 8E	Aux Vases	3103′	120	GL. 386′
Nat'l Assoc. Petro. Co	Raymond Allen #2	330′N 330′W SEc SW SW Sec. 16 7S 8E	Cypress	2978′	5	GL. 374′
Absher Oil Company	Lewis #1	330′S 330′E NWc SW SE Sec. 17 7S 8E	Tar Springs	2368′	8	GL. 376′
Kingwood Oil Company	Bayley #6	330′S 330′E NWc Sec. 11 7S 9E	O'Hara	3147′	20	GL. 470′
George C. Schoonmaker	Nettie Moore #1	330′N 330′E SWc SE SE SW Sec. 16 7S 9E	Cypress	3006′	28	DF. 395′
Skiles Oil Corporation	Ivan McCallister #4	1520′S 2977′E NWc SW NW Sec. 7 7S 11E	Tar Springs	2215′	4	DF. 359′
Skiles Oil Corporation	Ivan McCallister #7	995′S 525′W NEc SW Sec. 7 7S 11E	Tar Springs	2515′	7	DF. 356′

PRODUCING WELLS (Completed in 1962)—Concluded

Name of operator	Name of well and number	Location	Formation	Total depth	Est. IP daily (bbls)	Elev.
WILLIAMSON COUNTY						
J. E. Fulford	Madison Coal Corp #A-1	380'S 330'W NEc SW NW Sec. 15 8S 3E	Aux Vases	2758'	175	GL. 525'
Mutual Oil & Gas	Madison "E" #2	280'N 280'W SEc SW NW Sec. 15 8S 3E	Aux Vases	2728'	353	GL. 510'
Mutual Oil & Gas	Madison "E" #5	355'N 355'E SWc NW Sec. 15 8S 3E	Aux Vases	2724'	50	DF. 502'
Phillips Petro. Co	Madison Coal B #3	330'N 330'W SEc NW NW Sec. 15 8S 3E	Aux Vases	2700'	23	GL. 517'
Phillips Petro. Co	Madison Coal "B" #4	320'S 305'E NWc SE NW Sec. 15 8S 3E	Cypress	2869'	19	GL. 499'
Phillips Petroleum Co	Madison "B" #5	315'S 328'E NWc SW Sec. 15 8S 3E	McClosky	2903'	27	GL. 505'
J. E. Fulford	Madison Coal Corporation "F" #1	340'N 310'W SEc NE Sec. 16 8S 3E	Aux Vases	2744'	20	GL. 488'
National Assoc. Petro. Co	Stroud #1	330'S 330'W NEc SW Sec. 23 8S 3E	Hardinsburg	2835'	Gas	GL. 542'

STATE OF ILLINOIS
DEPARTMENT OF MINES AND MINERALS
SPRINGFIELD, ILLINOIS

In the matter of an application filed by Hubert W. Rose to drill the Charles B. Cullison Comm. #1 for oil or gas located 330 feet south, 330 feet east, of the northwest corner of the northeast quarter of the northwest quarter of the southwest quarter of Section 12, Township 3 North, Range 12, West, Lawrence County, Illinois, to the McClosky formation.	HEARING ORDER No. 136

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 11:00 A.M., C.S.T., on Tuesday the 20th day of February A.D. 1962.

Present at the hearing for the State Mining Board were Mr. Noble L. Ferguson, Hearing Officer, and Mr. George Lane, Petroleum Engineer; Mr. Hubert W. Rose, Applicant; Mr. George A. Lackey, Attorney at Law on behalf of Texaco Inc., Objector.

The Mining Board, after a full and complete hearing and in consideration of the evidence and testimony, took the cause under advisement. Now on the 27th day of February, 1962, this matter came on for further consideration before the Mining Board, in conference, and the Mining Board being fully advised in the premises finds as follows:

That the application for a permit to drill the *Charles B. Cullison Comm. #1* located:

> 330 feet south, 330 feet east, of the northwest corner of the northeast quarter of the northwest quarter of the southwest quarter of Section 12, Township 3 North, Range 12 West, Lawrence County, Illinois,

filed by Mr. Hubert W. Rose, to the McClosky formation, is in order; that pursuant to Section 83a, Chapter 104, Illinois Revised Statutes, 1955, the parties involved shall integrate their interests and develop their lands as a drilling unit for the *Charles B. Cullison Comm. #1* located:

> 330 feet south, 330 feet east, of the northwest corner of the northeast quarter of the northwest quarter of the southwest quarter of Section 12, Township 3 North, Range 12 West, Lawrence County, Illinois.

That the East one-half of the Northwest quarter of the Southwest quarter of Section 12-3N-12W, Lawrence County, Illinois, is the designated drilling unit consisting of 20 acres of surface area.

It is therefore ordered, that a permit shall be granted to Hubert W. Rose for the *Charles B. Cullison Comm. #1* located:

> 330 feet south, 330 feet east, of the northwest corner of the northeast quarter of the northwest quarter of the southwest quarter of Section 12, Township 3 North, Range 12 West, Lawrence County, Illinois,

and that the parties involved shall integrate their interest and develop their lands as the aforesaid drilling unit for the aforesaid well.

It is further ordered, that the objector, Texaco, Inc., shall participate in the Charles B. Cullison Comm. #1 well and the drilling unit described above to the extent of 10/20th of the 7/8th working interest, and 10/20th of the 1/8th royalty interest.

Dated at Springfield, Sangamon County, Illinois, this 28th day of February A.D. 1962.

By Order of the State Mining Board
W. J. Orlandi, *Executive Officer*

STATE OF ILLINOIS
DEPARTMENT OF MINES AND MINERALS
Springfield, Illinois

In the Matter of Application for Permit by Kuykendall Drilling Company to convert to Water Input the *Hazel Easton Nos. 1, 4 and 6* wells located in Section 27, Township 14 North, Range 7 East, Coles County, Illinois, to the Rosiclare Formation.	Hearing Order No. 137

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 1:00 P.M., C.S.T., on Tuesday the 20th day of February A.D. 1962.

Present at the hearing for the State Mining Board were Mr. Noble L. Ferguson, Hearing Officer, and Mr. George Lane, Petroleum Engineer. Appearing on behalf of the applicant was Mr. W. R. Kuykendall. Mr. E. J. Milt appeared for Bradley Producing Corporation, and Mr. Duane Rappe appeared on behalf of Mr. Tom F. Rappe.

The Mining Board, having considered the oral testimony in said cause and the exhibits introduced in said cause, and being fully advised in the matter, on consideration find:

That the application of Kuykendall Drilling Company to convert to water input the following wells located in Section 27, Township 14 North, Range 7 East, Coles County, Illinois:

Hazel Easton #1—330 feet north and 350 feet west of the southeast corner of the southwest quarter of the southeast quarter;

Hazel Easton #4—330 feet north and 350 feet west of the southeast corner of the northwest quarter of the southeast quarter;

Hazel Easton #6—990 feet north and 990 feet west of the southeast corner of the southwest quarter of the southeast quarter;

to the Rosiclare formation, should be granted.

It is therefore ordered that the application of Kuykendall Drilling Company to convert to water input the Hazel Easton #1, #4, and #6 wells as above described is approved and permits are hereby granted.

Dated at Springfield, Sangamon County, Illinois, this 28th day of February A.D. 1962.

By Order of the State Mining Board
W. J. Orlandi, *Executive Officer*

STATE OF ILLINOIS
DEPARTMENT OF MINES AND MINERALS
Springfield, Illinois

In the Matter of Application for Permit by Roger Kirkwood for Use of Vacuum on the *Lenora Kirkwood #3 and* #6 wells located in Section 14-3N-12W, Lawrence County, Illinois.	Hearing Order No. 138

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 10:00 A.M. on Tuesday the 6th day of March A.D. 1962.

Present at the hearing was Mr. Roger Kirkwood, Applicant, and Mr. Charles E. Carr. Consultant Geologist and Engineer, on behalf of the Applicant. No appearance was made by, or on behalf of the Objector. Mr. George Lane was Acting Hearing Officer.

The Mining Board, having considered the oral testimony in said cause and the exhibits introduced in said cause, and being fully advised in the matter, on consideration finds:

That vacuum was being applied on the wells prior to the adoption of the rules and regulations of "An Act in Relation to Oil, Gas, Coal and Other Surface and Underground Resources and Rules and Regulations", and *it is therefore ordered* that the Department shall take no further action toward the removal of vacuum from the applicant's wells described as follows:

Lenora Kirkwood #3—330 feet north and 330 feet east of the southwest corner of the northeast quarter of the northeast quarter;

Lenora Kirkwood #6—330 feet north and 330 feet west of the southeast corner of the northeast quarter of the northeast quarter.

Dated at Springfield, Sangamon County, Illinois, this 14th day of March, 1962 A.D.

By Order of the State Mining Board
W. J. Orlandi, *Executive Officer*

STATE OF ILLINOIS
DEPARTMENT OF MINES AND MINERALS
Springfield, Illinois

In the Matter of Applications for Permits filed by R. C. Davoust Company to re-enter or convert to water input in the Aux Vases formation the *Rosa Dunn #3 and #4* located in Section 6, Township 4 South, Range 8 East; *Belva McIntosh #2, McIntosh #2, J & F Dauby #1,* and C. L. *Newby Comm. #1* located in Section 31, Township 3 South, Range 8 East; *Cynthia Cox #1* located in Section 6, Township 4 South, Range 8 East; all in White County, Illinois.	Hearing Order No. 139

This cause came on for hearing before the State Mining Board in the State Office Building, Sprinfield, Illinois, at 10:00 A.M., C.S.T., on Wednesday the 4th day of April, A.D. 1962.

Present at the hearing for the State Mining Board were Mr. George Lane, Petroleum Engineer and Mr. Noble L. Ferguson, Hearing Officer. Appearing for applicant were Mr. Richard C. Davoust, Mr. John H. Hardin, Attorney, and Mr. John R. Lavens, Jr., Engineer. Appearance for Nation Oil Company, Objector, was made by Mr. Ben Nation.

The Mining Board, having considered the oral testimony in said cause and the exhibits introduced in said cause, and being fully advised in the matter, on consideration finds:

That the applications for permits of R. C. Davoust Company to reenter or convert to water input the following wells in White County, Illinois, in the Aux Vases formation, should be granted:

Rosa Dunn #3—271 feet north, 301 feet west of the southeast corner of the northwest quarter of the northwest quarter of Section 6, Township 4 South, Range 8 East,

Rosa Dunn #4—310 feet south, 298 feet east of the northwest corner of Section 6, Township 4 South, Range 8 East,

Belva McIntosh #2—330 feet south, 330 feet east of the north west corner of the northwest quarter of the southeast quarter of the southwest quarter of Section 31, Township 3 South, Range 8 East,

McIntosh #2—330 feet north, 330 feet east of the southwest corner of the southwest quarter of the northwest quarter of the southeast quarter of Section 31, Township 3 South, Range 8 East,

J & F Dauby #1—330 feet north, 330 feet east of the southwest corner of the southwest quarter of the southwest quarter of the northeast quarter of Section 31, Township 3 South, Range 8 East,

C. L. Newby Comm. #1—330 feet south, 330 feet east of the northwest corner of the southeast quarter of the northwest quarter of Section 31, Township 3 South, Range 8 East,

Cynthia Cox #1—330 feet south, 330 feet east of the northwest corner of the northwest quarter of the northwest quarter of the northeast quarter of Section 6, Township 4 South, Range 8 East.

It is therefore ordered that the applications of R. C. Davoust Company to re-enter or convert to water input the Rosa Dunn #3, Rosa Dunn #4, Belva McIntosh #2, McIntosh #2, J. & F Dauby #1, C. L. Newby Comm. #1, and the Cynthia Cox #1 wells as above described, are approved and permits are hereby granted.

Dated at Springfield, Sangamon County, Illinois, this 16th day of April A.D. 1962.

BY ORDER OF THE STATE MINING BOARD
W. J. Orlandi, *Executive Officer*

STATE OF ILLINOIS
DEPARTMENT OF MINES AND MINERALS
SPRINGFIELD, ILLINOIS

In the matter of the application for permit filed by Alvin M. Mavis to convert to salt water disposal the *Mavis #3* well located: 330 feet north and 330 feet east of the southwest corner of the northeast quarter of the northwest quarter of Section 21, Township 15 North, Range 4 West, Sangamon County, Illinois.	ORDER No. 140

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 10:00 A.M., D.S.T., the 3rd day of May, A.D. 1962, pursuant to Notice of Hearing, duly given upon the application above captioned; and the applicant appeared; and the objectors being duly notified, having failed to appear, plead, or substantiate their objections to said application herein, came not, nor anyone for them, but herein made default; and the Mining Board, after consideration of the exhibits and testimony presented by the Permittee, took the cause under advisement. Now, on this 3rd day of May 1962, this matter came on for further consideration before the Mining Board, in conference, and the Mining Board being fully advised in the premises finds as follows:

That the application for a permit to convert to salt water disposal the *Mavis #3* well located:

> 330 feet north and 330 feet east of the southwest corner of the northeast quarter of the northwest quarter of Section 21, Township 15 North, Range 4 West, Sangamon County, Illinois,

in the Silurian formation from 1688 feet to 1704 feet, is in order.

It is therefore ordered that a permit shall be granted to Alvin M. Mavis for conversion to salt water disposal the *Mavis #1* well located:

> 330 feet north and 330 feet east of the southwest corner of the northeast quarter of the northwest quarter of Section 21, Township 15 North, Range 4 West, Sangamon County, Illinois.

Dated at Sprinfield, Sangamon County, Illinois, this 3rd day of May A.D. 1962.

BY ORDER OF THE STATE MINING BOARD
W. J. Orlandi, *Executive Officer*

cc: Noble Ferguson
Hearing Officer

STATE OF ILLINOIS
DEPARTMENT OF MINES AND MINERALS
Springfield, Illinois

In the matter of an application filed by Collins Brothers Oil Company to drill the Fisher Comm. #1 for oil located 460 feet South and 330 feet east of the northwest corner of the southwest quarter of the southeast quarter of Section 28, Township 2 South, Range 9 East, Wayne County, Illinois, to the Dutch Creek formation.	Mining Board Order No. 141

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 10:00 A.M. on the 26th day of May A.D. 1962.

Present at the hearing for the State Mining Board was Mr. George Lane who presided as Hearing Officer; Mr. Yanaway, represented Collins Brothers, Applicant; and no appearance was made by or for the Objector.

The Mining Board after a full and complete hearing and in consideration of the evidence and testimony, took the cause under advisement, and finds as follows:

That the application for a permit to drill the *Fisher Comm. #1* well located:

> 460 feet south and 330 feet east of the northwest corner of the southwest quarter of the southeast quarter of Section 28, Township 2 South, Range 9 East, Wayne County, Illinois,

to the Dutch Creek formation, is in order; that pursuant to Section 83a, Chapter 104, Illinois Revised Statutes, 1955, the parties involved shall integrate their interests and develop their lands as a drilling unit for the *Fisher Comm. #1* well located:

> 460 feet south and 330 feet east of the northwest corner of the southwest quarter of the southeast quarter of Section 28, Township 2 South, Range 9 East, Wayne County, Illinois.

The Southwest quarter of the Southeast quarter of Section 28-2S-9E, Wayne County, Illinois, is the designated drilling unit consisting of 40 acres of surface area.

It is therefore ordered, that a permit shall be granted to Collins Brothers Oil Company to drill the *Fisher Comm. #1* well located:

> 460 feet south and 330 feet east of the northwest corner of the southwest quarter of the southeast quarter of Section 28, Township 2 South, Range 9 East, Wayne County, Illinois,

and that the parties involved shall integrate their interests and develop their lands as the aforesaid drilling unit for the aforesaid well.

It is further ordered, that the Objector, Cities Service Production Company, shall participate in the Fisher Comm. #1 well and the drilling unit described above to the extent of 14/40th of the 8/8th working interest, and 14/40th of the 1/8th royalty interest.

Dated at Springfield, Sangamon County, Illinois, this 26th day of May A.D. 1962.

By Order of the State Mining Board
W. J. Orlandi, *Executive Officer*

STATE OF ILLINOIS
DEPARTMENT OF MINES AND MINERALS
Springfield, Illinois

In the matter of the application of Delbert H. Runyon for permits to drill wells described as follows: *Bartholomew-McIntyre Comm. #1* located 990 feet south and 330 feet east of the northwest corner of the northwest quarter of the southeast quarter of Section 10, 5S, 5W; and the *H. J. Schaffner #1* located 990 feet south and 990 feet west of the northeast corner of the northeast quarter of the northeast quarter of Section 16, 5S, 5W; both in Randolph County, Illinois.	Hearing Order No. 142

This cause came on for hearing on the 7th day of June A.D. 1962 in the Office of the Division of Oil and Gas, Department of Mines and Minerals, State of Illinois, Room 112, State Office Building, Springfield, Illinois, pursuant to Notice of Hearing, duly given upon the applications above captioned; and the applicant and objector with counsel appeared before representatives of the State Mining Board and announced they were ready for the hearing, the witnesses were duly sworn, and evidence in the form of oral testimony was heard by the representatives of the State Mining Board.

The State Mining Board having heard the oral testimony of witnesses sworn and examined, having heard the arguments of counsel, having considered applicant's exhibits, and being fully advised in the premises, on consideration finds:

That the applications of Delbert H. Runyon for permits to drill the following described wells should be granted:

Bartholomew-McIntyre Comm. #1—located 990 feet south and 330 feet east of the northwest corner of the northwest quarter of the southeast quarter of Section 10, Township 5 South, Range 5 West, Randolph County, Illinois,

R. J. Schaffner #1—located 990 feet south and 990 feet west of the northeast corner of the northeast quarter of the northeast quarter of Section 16, Township 5 South, Range 5 West, Randolph County, Illinois.

It is therefore ordered that the applications of Delbert H. Runyon to drill the aforementioned wells located in Randolph County, Illinois, are approved and the permits are hereby granted, without prejudice to existing legal rights of owners of other mineral estates underlying said premises.

Dated at Springfield, Sangamon County, Illinois, this 15th day of June A.D. 1962.

By Order of the State Mining Board
W. J. Orlandi, *Executive Officer*

cc: Noble Ferguson
Hearing Officer

STATE OF ILLINOIS
DEPARTMENT OF MINES AND MINERALS
Springfield, Illinois

In the matter of an Application for Permit filed by Joseph Kesl, Jr. to drill an oil and/or gas well designated as the *Alfred Hendricks #1* located 330 feet north and 330 feet west of the southeast corner of the northwest quarter of the northeast quarter of Section 8, Township 8 north, 6 west, Macoupin County, Illinois, to the Aux Vases formation.	Hearing Order No. 143

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 10:30 A.M., D.S.T., on Tuesday, July 31, 1962.

Present at the hearing for the State Mining Board were Mr. Noble L. Ferguson, Hearing Officer, and Mr. George Lane, Petroleum Engineer, Mr. Joseph Kesl, Jr., applicant. No appearance was made by or for the objector.

The Mining Board, after a full and complete hearing and consideration of the evidence, took the cause under advisement and finds as follows:

That the application of Joseph Kesl, Jr. to drill the *Alfred Hendricks #1* well located:

> 330 feet north and 330 feet west of the southeast corner of the northwest quarter of the northeast quarter of Section 8, Township 8 north, 6 west, Macoupin County, Illinois, to the Aux Vases formation,

should be granted.

It is therefore ordered that the application of Joseph Kesl, Jr. to drill the *Alfred Hendricks #1* well located:

> 330 feet north and 330 feet west of the southeast corner of the northwest quarter of the northeast quarter of Section 8, Township 8 north, 6 west, Macoupin County, Illinois, to the Aux Vases formation,

is approved and the permit is hereby granted.

Dated at Springfield, Sangamon County, Illinois, this 2nd day of August, 1962, A.D.

By Order of the State Mining Board
W. J. Orlandi, *Executive Officer*

cc: Noble Ferguson
Hearing Officer

STATE OF ILLINOIS
DEPARTMENT OF MINES AND MINERALS
Springfield, Illinois

In the Matter of Application for permit filed by C. L. Reaser to drill for oil and/or gas to the McClosky Formation the *Bertine* #2 located 330 feet north and 330 feet West of the southeast corner of the northeast quarter of Section 27, Township 5 South, Range 7 East, Saline County, Illinois.	Hearing Order No. 144

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 10:30 A.M., D.S.T., Tuesday August 21, 1962.

Present at the hearing for the State Mining Board was Mr. George R. Lane, Petroleum Engineer, and who presided as Hearing Officer. Appearing for the applicant was Dean Kelley, Division Superintendent. Appearance for Sahara Coal Company, Objector, was made by Mr. P. Halbarelaban.

The Mining Board, having considered the oral testimony in said cause and the exhibits introduced in said cause, and being fully advised in the matter, on consideration finds:

That the application for permit made by G. L. Reasor to drill for oil and/or gas to the McClosky Formation should be granted for the following well:

Bartine #2—located 330 feet north and 330 feet west of the southeast corner of the northeast quarter of Section 27, Township 8 South, Range 7 East, Saline County, Illinois.

It is therefore ordered that the application of G. L. Reasor to drill the Bartine #2 well described above is approved and permit is hereby granted.

Dated at Springfield, Sangamon County, Illinois, this 10th day of September A.D. 1962.

BY ORDER OF THE STATE MINING BOARD
W. J. Orlandi, *Executive Officer*

cc: G. L. Reasor,
135 So. LaSalle St.
Chicago 3, Illinois

STATE OF ILLINOIS
DEPARTMENT OF MINES AND MINERALS
SPRINGFIELD, ILLINOIS

In the Matter of Application for Permit by Illinois Lease Operating Inc. to convert to water input the R. O. *Phelps* #2 located in Section 33, Township 1 North, Range 2 East; and the *Crowley* #3 located in Section 28, Township 1 North, Range 2 East; both in Marion County, Illinois.

HEARING ORDER
No. 145

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 10:00 A.M., D.S.T., Thursday, October 4, 1962.

Present at the hearing on behalf of the applicant were Stephen H. King, Consulting Geological Engineer; Robert Phelps; and Howard Bousman. No appearance was made by, or on behalf of the Objector. Present for the State Mining Board were Mr. George R. Lane, Petroleum Engineer and Mr. Noble L. Ferguson, Hearing Officer.

The Mining Board, having considered the oral testimony in said cause and the exhibits introduced in said cause, and being fully advised in the matter, on consideration finds:

That the applications of Illinois Lease Operating, Inc. for permits to convert to water input the following wells in Marion County, Illinois, in the Rosiclare Formation, should be granted:

R. O. Phelps #2—330 feet south and 330 feet east of the northwest corner of the northeast quarter of Section 35, Township 1 North, Range 2 East;

Crowley #3—990 feet north and 330 feet east of the southwest corner of the southeast quarter of the southwest quarter of the northeast quarter of Section 28, Township 1 North, Range 2 East.

It is therefore ordered that the applications of Illinois Lease Operating, Inc. for permits to convert to water input the *R. G. Phelps #2* and *Crowley #3* as above described are hereby approved and permits shall be granted.

Dated at Springfield, Sangamon County, Illinois, this 5th day of October A.D. 1962.

By Order of the State Mining Board
W. J. Orlandi, *Executive Officer*

STATE OF ILLINOIS
DEPARTMENT OF MINES AND MINERALS
Springfield, Illinois

In the matter of an application filed by W. M. Runyon to drill the *G. Miller Comm. #1* for oil located 330 feet North and 660 feet East of the Southwest corner of the Northwest quarter of the Southwest quarter of Section 36, Township 3 North, Range 9 East, Richland County, Illinois, to the McClosky Limestone formation.

Mining Board
Order No. 146

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 10:30 A.M., D.S.T., on the 4th day of October A.D. 1962.

Present at the hearing for the State Mining Board were Mr. George Lane, Petroleum Engineer, and Mr. Noble L. Ferguson, Hearing Officer. Appearing for applicant was Mr. Floyd L. Runyon; and no appearance was made by or for the Objector.

The Mining Board after a full and complete hearing and in consideration of the evidence and testimony, took the cause under advisement, and finds as follows:

That the application for a permit to drill the *G. Miller Comm. #1* well located:

> 330 feet North and 660 feet East of the Southwest corner of the Northwest quarter of the Southwest

quarter of Section 36, Township 3 North, Range 9
East, Richland County, Illinois,

to the McClosky Limestone formation, is in order; that pursuant to Section 83a, Chapter 104, Illinois Revised Statutes, 1955, the parties involved shall integrate their interests and develop their lands as a drilling unit for the G. *Miller Comm. #1* well located:

330 feet North and 660 feet East of the Southwest
corner of the Northwest quarter of the Southwest
quarter of Section 36, Township 3 North, Range 9
East, Richland County, Illinois.

The South half of the Northwest quarter of the Southwest quarter of Section 36-3N-9E, Richland County, Illinois, is the designated drilling unit consisting of 20 acres of surface area.

It is therefore ordered, that a permit shall be granted to W. M. Runyon to drill the G. *Miller Comm. #1* well located:

330 feet North and 660 feet East of the Southwest
corner of the Northwest quarter of the Southwest
quarter of Section 36, Township 3 North, Range 9
East, Richland County, Illinois,

and that the parties involved shall integrate their interests and develop their lands as the aforesaid drilling unit for the aforesaid well.

It is further ordered, that the Objector, Berlin C. Runyon, shall participate in the G. Miller Comm. #1 and the drilling unit described above to the extent of 1/40th of the 8/8ths working interest, and 1/40th of the 1/8th royalty interest.

Dated at Springfield, Sangamon County, Illinois, this 4th day of October A.D. 1962.

BY ORDER OF THE STATE MINING BOARD
W. J. Orlandi, *Executive Officer*

STATE OF ILLINOIS
DEPARTMENT OF MINES AND MINERALS
SPRINGFIELD, ILLINOIS

In the Matter of Application for Permit filed by P. O. Wall to convert to water input the *Hatcher #11* well located 330 feet north and 630 feet east of the southwest corner of the northwest quarter of the southeast quarter of Section 22, Township 3 south, Range 10 east, White County, Illinois, in the Cypress Formation.	HEARING ORDER No. 147

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 10:30 A.M., D.S.T., Thursday, October 4, 1962.

Present at the hearing for the State Mining Board were Mr. George R. Lane, Petroleum Engineer, and Mr. Noble Ferguson, Hearing Officer. Appearances for the applicant were made by Mr. P. O. Wall, Mr. H. S. Barger, and Mr. R. E. York. No appearance was made by or on behalf of the objector.

The Mining Board, having considered the oral testimony in said cause and the exhibits introduced in said cause, and being fully advised in the matter, on consideration finds:

That the application for permit filed by P. O. Wall to convert to water input the *Hatcher #11*, in the Cypress Formation, located:

> 330 feet north and 630 feet east of the southwest corner of the northwest quarter of the southeast quarter of Section 22, Township 3 south, Range 10 east, White County, Illinois,

should be granted.

It is therefore ordered that the application of P. O. Wall to convert to water input the Hatcher #11 well as above described, is approved and permit is hereby granted.

Dated at Springfield, Sangamon County, Illinois, this 11th day of October A.D. 1962.

BY ORDER OF THE STATE MINING BOARD
W. J. Orlandi, *Executive Officer*

STATE OF ILLINOIS
DEPARTMENT OF MINES AND MINERALS
SPRINGFIELD, ILLINOIS

In the matter of the application of Keoughan Brothers for the use of vacuum on the *Cyril Lamar #B-1* well located 330 feet south and 990 feet east of the northwest corner of Section 1, Township 5S, Range 10E, White County, Illinois.	HEARING ORDER No. 148

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 10:30 A.M., C.S.T., on Wednesday, November 7, 1962.

Present at the hearing for the State Mining Board were Mr. George Lane, Petroleum Engineer, and Mr. Noble L. Ferguson, Hearing Officer. Messrs. Frank and Jack Keoughan appeared for Keoughan Bros., Applicant. No appearance was made by or on behalf of the Objectors.

The Mining Board, having considered the oral testimony in said cause and the exhibits introduced in said cause, and being fully advised in the matter, on consideration finds:

That the application of Keoughan Bros. for permission for use of vacuum on the *Cyril Lamar #B-1* located:

> 330 feet south and 990 feet east of the northwest corner of Section 1, Township 5S, Range 10E, White County, Illinois,

should be denied.

It is therefore ordered that the application of Keoughan Bros. for permission for use of vacuum on the *Cyril Lamar #B-1* located:

> 330 feet south and 990 feet east of the northwest corner of Section 1, Township 5S, Range 10E, White County, Illinois,

is hereby denied.

Dated at Springfield, Sangamon County, Illinois, this 16th day of November A.D. 1962.

BY ORDER OF THE STATE MINING BOARD
W. J. Orlandi, *Executive Officer*

STATE OF ILLINOIS
DEPARTMENT OF MINES AND MINERALS
SPRINGFIELD, ILLINOIS

In the Matter of Applications for Permission to use Vacuum on Oil and Gas wells in the city limits of Mount Carmel, Illinois, Wabash County.	ORDER No. 149

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 10:30 A.M., C.S.T., Thursday, December 27, 1962.

Present at the hearing were Elmer M. Novak, Cecil A. Hamman, and Floyd Whaley. Mr. George Lane presided as Hearing Officer.

The Mining Board, having considered the oral testimony given in said cause and being fully advised in the matter, on consideration, finds:

1. That vacuum, in the city limits of Mount Carmel, Illinois, if reasonably used and properly regulated by the interested operators will not be harmful to the underground reservoir.
2. The use of regulated vacuum should increase the production of oil from each well.

It is therefore ordered by the State Mining Board, in the Department of Mines and Minerals of the State of Illinois, that:

I

The use of vacuum in the production of oil and gas within the city limits of Mount Carmel, Illinois, Wabash County, shall be permitted for all wells operated within the city limits of Mount Carmel, Illinois, Wabash County.

II

Any undue abuse of permission to use vacuum by the operators of said wells may lead to the revocation of this Order.

III

All parties concerned with the hearing in this matter, including all of those who were notified of the call of such hearing, and this Order, shall be duly notified thereof, as provided by the Rules and Regulations of the Mining Board.

The State Mining Board expressly reserves jurisdiction of the persons and of the subject matter herein, for the purpose of entry of such further Orders as to it may appear necessary to effectuate the provisions of the Statute and Rules and Regulations promulgated by the State Mining Board.

Dated at Springfield, Sangamon County, Illinois, this 27th day of December A.D. 1962.

By Order of the State Mining Board
W. J. Orlandi, *Executive Officer*

STATE OF ILLINOIS
DEPARTMENT OF MINES AND MINERALS
Springfield, Illinois

In the Matter of Application for Permit by Harold W. Brinkley to convert to Water Input the F. Buchanan No. 2 well located in Section 6, Township 2 North, Range 11 West, Lawrence County, Illinois, in the Cypress formation.

Hearing Order
No. 150

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 10:00 A.M., D.S.T., Thursday, September 6, 1962.

Present at the hearing were Messrs. Harold W. Brinkley, Wm. ZuHone, Jr., E. A. Juzwik, and Conrad T. Walkowicz. Mr. George Lane presided as Hearing Officer.

The Mining Board, having considered the oral testimony in said cause, and being fully advised in the matter, on consideration finds:

That the application of Harold W. Brinkley to convert to water input, in the Cypress Formation, the following described well:

F. Buchanan #2—located 330 feet North and 330 feet East of the southwest corner of the northwest quarter of the southeast quarter of Section 6, Township 2 North, Range 11 West, Lawrence County, Illinois,

should be granted.

It is therefore ordered that the application of Harold W. Brinkley to convert to water input the F. Buchanan #2 well, above described, is approved and permit is hereby granted.

Dated at Springfield, Sangamon County, Illinois, this 2nd day of January A.D. 1963.

By Order of the State Mining Board
W. J. Orlandi, *Executive Officer*

ILLINOIS
Land of Lincoln